

**State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work**

API # 4701705625

Farm Name Morris, I.L. Well Number 510822
 Location Elevation 1,250 Quadrangle OXFORD
District Southwest County Doddridge, WV
Latitude 5080 FSL Degree 39.00 Minute 12.00 Second 30.00
Longitude 5800 FWL 80.00 45.00 0.00

Company EQT Production Company
1710 Pennsylvania Avenue Charleston,
WV 25328
 Agent Cecil Ray
 Inspector Rick Campbell
 Permit Issued 04/09/2008

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cubic Ft
16	51	51	
11 3/4	1,111	1,111	683.85
8 5/8	2,077	2,077	608.40
5 1/2	6,734	6,734	262.50

Well Work Commenced 09/22/2008

Well Work Completed 11/20/2008

Verbal Plugging
 Permission granted on _____

Rotary Rig Cable Rig _____

Total Depth 6,740

Water Encountered

Type	From
Fresh water	1/2" @ 390'
Salt Water	1/4" @ 1428'

RECEIVED

Office of Oil & Gas

AUG 10 2009

WV Department of Environmental Protection

Coal & Open Mines

Type	From
Coal	none reported

Open Flow Data

Producing Formation

Marcellus ; Genesee ;

Pay Zone Depth (ft): See attached for details

Gas: Initial Open Flow 30 MCF 9/29/08 Date

Oil: Initial Open Flow _____ Bbl/d

Final Open Flow 0 MCF 02/01/2009 Date

Final Open Flow _____

Time of open flow between initial and final tests 0 hours

Static Rock Pressure 0 after 0 hours

Second Producing Formation _____

Pay Zone Depth (ft) _____

Gas: Initial Open Flow _____ MCF _____ Date

Oil: Initial Open Flow _____ Bbl/d

Final Open Flow _____ MCF _____ Date

Final Open Flow _____

Time of open flow between initial and final tests _____ hours

Static Rock Pressure _____ after _____ hours

NOTE: On back of this form put the following

- 1) Details of Perforated intervals, fracturing or stimulating, physical change, etc.
- 2) The well log, a systematic detailed geological record of all formations including coal encountered in the well bore

By [Signature]
 For EQT Production Company
 Date 8/5/09

Well Number 510822

EQT Company
WR-35 Completion Report - Attachment
Well Treatment Summary

API # 4701705625

Stage1		Stage2	
Date	01/25/2009	Date	01/25/2009
FracTyp	Slickwater	FracTyp	Slickwater
Zone	Marcellus	Zone	Genesee
# of Perfs		# of Perfs	
From/To	6,692- 6,694	From/To	6,582- 6,604
BD Press	3,783	BD Press	0
ATP Psi	4,131	ATP Psi	0
Avg Rate	80	Avg Rate	75
Max Press Psi	5,153	Max Press Psi	0
ISIP Psi	2,650	ISIP Psi	0
10min SIP	2,257 5 min.	10min SIP	0 5 min.
Frac Gradient	0.00	Frac Gradient	0.00
Sand Proppant	5,139.71	Sand Proppant	4,496.00
Water-bbl	16759.3	Water-bbl	0
SCF N2	0	SCF N2	0
Acid-gal	0 gal	Acid-gal	0 gal

Formation Name	Depth To	Depth Bottom	Formation Thick
Sand	0.00	30	30.00
Shale	30.00	280	250.00
Red Rock	280.00	390	110.00
Sand	390.00	500	110.00
Sand and Shale	500.00	580	80.00
Shale & Rock	580.00	750	170.00
Red Rock	750.00	800	50.00
Sand and Shale	800.00	860	60.00
Shale	860.00	1,155	295.00
Sand and Shale	1,155.00	1,423	268.00
ROSEDALE GAS SAN	1,423.21	0	0.00
ROSEDALE SALT SA	1,543.01	0	0.00
MAXTON SAND	1,722.18	0	0.00
LITTLE LIMESTONE	1,839.73	0	0.00
BLUE MONDAY SAN	1,863.78	0	0.00
BIG LIME	1,893.02	0	0.00
KEENER SAND	1,948.23	0	0.00
BIG INJUN SAND	1,992.93	0	0.00
MISS UNC	2,024.27	0	0.00
WEIR SAND	2,173.23	0	0.00
WEIR SAND BASE	2,283.65	0	0.00
BEREA SAND	2,373.24	0	0.00
GANTZ	2,384.70	0	0.00
50F	2,475.33	0	0.00
30F	2,578.45	0	0.00
GORDON SAND	2,625.33	0	0.00
4TH SAND	2,724.29	0	0.00
5TH SAND	2,871.17	0	0.00
BAYARD	2,898.26	0	0.00
WARREN	3,223.27	0	0.00
B-5	3,279.52	0	0.00
SPEECHLEY	3,288.89	0	0.00
BALLTOWN A	3,799.33	0	0.00
BALLTOWN B	4,053.50	0	0.00
BRADFORD	4,170.17	0	0.00
RILEY	4,427.47	0	0.00
RILEY 3	4,763.94	0	0.00
BENSON SAND	4,854.57	0	0.00
BENSON BASE	4,902.48	0	0.00
ALEXANDER SAND	5,101.45	0	0.00
ALEXANDER BASE	5,205.62	0	0.00
ELK 2	5,317.95	0	0.00
ELK 3	5,500.34	0	0.00
ELK 4	5,819.70	0	0.00
SONYEA	6,289.69	0	0.00
GENESEE FM	6,454.58	0	0.00
GENESEE FM	6,470.08	6,570	99.92
GENESEO	6,570.00	6,610	40.00
TULLY	6,610.08	6,652	41.92
MARCELLUS SHALE	6,652.00	6,715	63.00
ONONDAGA LIME	6,715.00	0	0.00
MIDDLESEX	6,731.92	0	0.00

Gas Tests	
Depth	Remarks
2,034	94mcf
2,237	No Show
3,257	No Show
3,567	23mcf
4,628	47mcf