

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

Farm Name: I.L. Morris Operator Well No.: Maxwell 510816

LOCATION: Elevation: 1,228' Quadrangle: Oxford
District: Southwest County: Doddridge
Latitude: 5,290' feet South of 39° DEG. 12' MIN. 30° SEC.
Longitude: 6,990' feet West of 80° DEG. 45' MIN. 0° SEC.

Company: Equitable Production Company
P.O. Box 280
Bridgeport, WV 26330

Agent: Rex C. Ray
Inspector: _____
Permit Issued: 4/9/2008
Well Work Commenced: September 12, 2008
Well Work Completed: September 22, 2008
Verbal Plugging: YES
Permission granted on: September 22, 2008
Rotary X Cable _____
Total Depth (feet) 2112'
Fresh Water Depths (ft) 1465'
Salt Water Depths (ft) none reported
Is coal being mined in area (Y/N)? _____
Coal Depths (ft) none reported

Casing & Tubing Size	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
16"		39'	
11 3/4"		715'	315 sks

OKS

OPEN FLOW DATA

Producing Formation _____ **Pay Zone** _____
Depth (ft) _____

Gas: Initial Open Flow _____ MCF/d Oil: Initial Open Flow _____ Bbl/d
Final Open Flow _____ MCF/d Final Open Flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock pressure _____ psig surface pressure after _____ Hours

Second Producing Formation _____ **Pay Zone** _____
Depth (ft) _____

Gas: Initial Open Flow _____ MCF/d Oil: Initial Open Flow _____ Bbl/d
Final Open Flow _____ MCF/d Final Open Flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock pressure _____ psig surface pressure after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2.) THE WELL LOG WHICH IS SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE

For: EQT PRODUCTION COMPANY

By: *Victor Holdings*
Date: 17 Oct 13

Drill pipe lost in hole, unable to fish out. Hole plugged on a **verbal approval** from DEP Inspector Dave Scrange on 9/22/08.

FORMATION	TOP	BOTTOM	REMARKS
Sandstone		39	
Shale	39	180	
Red Shale	180	215	
Shale	215	550	
Sand & Shale	550	890	
Red Shale	890	990	
Shale	990	1130	
Sand	1130	1230	
Sand & Shale	1230	1383	
Rosedale Gas Sand	1383	1502	
Rosedale Salt Sand	1502	1709	
Maxton Sand	1709	1807	
Little Limestone	1807	1830	
Blue Monday Sand	1830	1859	
Big Lime	1859	1918	
Keener Sand	1918	1965	
Big Injun	1965	2112	

RECEIVED
Office of Oil and Gas

NOV 15 2013

WV Department of
Environmental Protection

11/22/2013