

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452 Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, December 12, 2022 WELL WORK PLUGGING PERMIT Vertical Plugging

EQT PRODUCTION COMPANY 625 LIBERTY AVE., SUITE 1700

PITTSBURGH, PA 15222

Re:

Permit approval for ADAMS 510843

47-017-05664-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: ADAMS 510843

Farm Name: EDWARDS, MARVIN

U.S. WELL NUMBER: 47-017-05664-00-00

Vertical Plugging
Date Issued: 12/12/2022

Promoting a healthy environment.

PERMIT CONDITIONS 4701705664

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.



400 Woodcliff Dr | Canonsburg, PA 15317 www.eqt.com

Via Email

October 11, 2022

West Virginia Department of Environmental Protection Office of Oil and Gas Attn: Jeff McLaughlin 601 57th Street, SE Charleston, WV 25304

RE:

Application for a Permit to Plug & Abandon 510843 William Adams (OXF47) API 47-017-05664 Southwest District, Doddridge County, WV

WVDEP Recipient,

Attached is EQT Production Company's application for a permit to plug and abandon for the well referenced above.

EQT Production trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our land department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Sincerely,

Becky Shrum
Project Specialist - Permitting
<u>bshrum@eqt.com</u>
412-660-0654

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Office of Oil & Gas

OCT 12 2022

WV Department of Environmental Protection

4701705664

1) Date October 6	, 20 <u>22</u>
2)Operator's	(Minus Adams (OYEA7)
Well No. 510843 W	
3) API Well No.	47-017 - 05804

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION	FOR	A	PERMIT	TO	PLUG	AND	ABANDON
					_		

	APPLICATION FOR A PERM	AIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas X/ Liquid	d injection/ Waste disposal/
3,	(If "Gas, Production or Und	derground storage) Deep/ ShallowX
5)	Location: Elevation 885'	Watershed Straight Fork
	District Southwest	County Doddridge Quadrangle Oxford 7.5'
	TOT But during Company	Loseph C. Mallow
6)	Well Operator EQT Production Company	7) Designated Agent Joseph C. Mallow Address 427 Midstate Drive
	Address 400 Woodcliff Drive Canonsburg PA 15317	Clarksburg, WV 26301
	Canonabarg 17 10011	
۹١	Oil and Gas Inspector to be notified	9)Plugging Contractor
0,	Name Sam Ward	Name R&J
	Address PO Box 2327	Address 1087 Raccoon Rd
	Buckhannon, WV 26201	Hueysville, KY 41640
	RE Office o	CEIVED of Oil & Gas
	OCT	1 2 2022
	WV De Environm	epartment of ental Protection
	ification must be given to the district of the commence.	oil and gas inspector 24 hours before permitted
Wor	sk order approved by inspector	Vard II Decide Served by Served D World I and - mount of the City

PLUGGING PROGNOSIS

L-005689 Adams, William API# 47-017-05664 District, Weston Doddridge Co, WV

BY: M Danford DATE: 9/21/2022

CURRENT STATUS:

TD @ 6,377' Elevation @ 885'

16" 55# F-25 Casing @ 50' (CTS)
11 3/4" 42# H-40 casing @ 851' (521.7 Cu. Ft Cement)
8 5/8" 32# J-55 casing @ 1804' (520 Cu. Ft Cement) Likely CTS based on volume but not called out.
5 ½" 20# P-110 casing @ 6377' (262 cu. Ft cement) Estimated cement top 4,898'
Tubing pulled 2021

Perforations @ 6305-6341' (SPF not detailed) 16,813 bbl slickwater pumped

Fresh Water @ 46', 227' Elevation @ 885' Saltwater @ None Reported Gas Show @ None Reported Oil shows @ None reported Coal @ 205'-207'

- Notify inspector, Sam Ward, (304) 389-7583, Samuel.D.Ward@wv.gov, 24 hours prior to commencing operations.
- Check annulus of all casing strings for any pressure, gas leaking, or bubbling water in cellar, etc. before starting plugging operations, if any gas is detected on any annuli, notify EQT supervisor before proceeding.
- Kill well to prep for pulling tubing, check for signs of tubing still in the well. If tubing has been pulled (historical records show none) skip to step 5.
- 4. If tubing still present, Pull production tubing from well
- 5. TIH with wireline and check TD @ or below 6377'.
- 6. TIH with gauge ring to 6255', set a 5 1/2" CIBP @ 6150' not in collar.
- Fill hole with fresh water and run renegade segmented bond log from CIBP at 6150' to surface. Locate and note cement top of production casing.
- 8. TIH with tubing to CIBP fill hole with 6% gel to surface.
- Set a 500' C1A OR CL cement plug from 6150' to 5650'. TOOH 300' with tubing. Reverse
 circulate full hole volume. TOOH 300' with tubing. Let cement cure for 8 hrs.
- 10. Free point 5 ½" casing, cut casing @ free point using a jet cutter, Estimated Freepoint @ 4898' TOOH 5 ½" casing.
- 11. Set a 200' C1A OR CL cement plug 100' in/out of casing cut. Est 4998' to 4798'. Adjust depths based on actual depth of cut. TOOH 300' with tubing. Reverse circulate full hole volume. TOOH 300' with tubing. Let cement cure for 8hrs. and tag top of cement. If cement top is at 4898' (or adjusted depth based on cut) or close proceed on to step 12.
- 12. Pump 6% GEL from top of cement to surface.

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- 13. TOOH to 1954' set a 300' C1A OR CL cement plug 1954' to 1654'. TOOH 300' with tubing. Reverse circulate full hole volume. TOOH with tubing. Let cement cure 8 hrs. (8 5/8" casing seat).
- 14. Check TD. If top of cement is at 1654' or close. TOOH with tubing.
- 15. TIH with wireline to 1654' if successful set CIBP @ 1600' TOOH with wireline.
- 16. TIH with tubing to 1001' set a 300' C1A OR CL cement plug 1001' to 701'. TOOH with tubing. Let cement cure 8 hrs. (Elevation @ 885', 11 34" seat).
- 17. TiH with tubing to check TD. If top of cement is at 701' or close TOOH with tubing to 300' set a 300' C1A OR CL cement plug 200' to surface. (Fresh Water @ 46' and 227' and Surface Plug)
- 18. Erect monument with API#, date plugged, company name.
- 19. Reclaim location and road to WV-DEP specifications.

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WV Department of Environmental Protection Samuel D. Ward Digitally signed by: Semuel D. Ward I DR: CN = Semuel D. Ward I senal = semuel D. Ward I semuel D. Ward I senal = semuel D. Ward I semuel D. Ward I senal = semuel D. Ward I senal = semuel D. Ward I senal = semuel D. Ward I semuel D. Ward I senal = semuel D



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM)		
LEGISLATIVE RULE 35CSR4)	ORDER NO.	2022-13
SECTION 14.1. AND LEGISLATIVE RULE)		
35CSR8 SECTION 20.1,)		
RELATING TO THE CEMENTING)		
OF OIL AND GAS WELLS)		

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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FINDINGS OF FACT

- 1. Of The 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- 2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION

OF THE STATE OF WEST VIRGINIA

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Office of Oil & Gas

OCT 12 2022

WV Department of Environmental Protection

James Martin, Chief Office of Oll and Gas WW-4A Revised 6-07

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL.

4) Surface Own	neres) to be served	513	ca) Coal Operator	
(a) Name	See Attached		Name	
Address			Address	
(b) Name			(b) Coal Ow	nerts) with Declaration
Address			Name	See Attached
			Address	
			_	
(c) Name			Name	
Address		_	— Address	
			_	
6) Inspector	Sam Ward		(e) Coal Les	ssee with Declaration
Address	PO Box 2327		Name	
	Buckhannon, WV 26201		Address	
Telephone	304-389-7583			
-	"			
OCT 12 2022 Take note accompany WV Department, P	you are not required to take to that under Chapter 22-6 or ying documents for a permit to the well at	any action at all of the West Virginia Co to plug and abandon a the location described on muiled by registere	de, the undersigned well well with the Chief of th on the attached Applicati d or certified mail or de	operator proposes to file or has filed this Notice and Application and the Office of Oil and Gas. West Virginia Department of Livicourner by ion and depicted on the attached Form WW-6. Copies of this Notice divered by hand to the person(s) named above (or by publication in
		Well Operator	r EQT Production Com	pany 5.
Commonwealth of Penn	Sylvania - Notan Cari	By:	Enn Spine	
Mapacca Sulnu	1. Notary Public	Its:	Manager - Subsurface	a Permitting
Baaver (My commission expi	County	Address	400 Woodcliff Drive	7
Commission กม	mber 1267706	m toutene	Canonsburg PA 1531 (724) 271-7380	
Member, Pennsylvanie A	Association of Notaries	Telephone	(724) 27 1-7360	
Subscribed and	sworn before the the	9 2024	lay of <u>October</u>	C 2627 Notary Public
Oil and Gas Priv	acy Notice			

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacy officer my gov.

William Adams (OXF47) 47-017-05664 WW-4A Attachment

Surface Owner:

Marvin Edwards Jr. Rt. 2 Box 88A Milton, WV 25541

Access Owner:

Richard L. & Sheryl A. Ray P.O. Box 672609 Chugiak, AK 99567

Coal Owners:

Haught Family Trust Ira M, Haught Trustee 210 East Main Street Harrisville, WV 26362

Warren R. Haught & Lenna G. Haught 152 Riverbend Lane Smithville, WV 26178

Dixie Lee Meyer 26067 Twin Rivers Drive Shell Knob, MO 65747

Roger W. Swiger 13500 Virginia Avenue NW Uniontown, OH 44685

Ralph Dewayne Swiger & Patricia Ann Swiger 1148 Beech Lick Road Salem, WV 26426

United Bank, a Virginia Banking Corp, Trustee RECEIVED Office of Oil & Gas Charleston, WV 25301 OCT 12 2022

Adrian Cowgill WV Department of Environmental Protection

ET Blue Grass LLC EQT Plaza 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222

Friendly, WV 26146

Melinda Debner c/o David Bowyer 12088 Middle Island Road Alma, WV 26320

Thomas S. George 10588 Route 68 Rimersburg, PA 16248

Richard A. George 568 Lawsonham Road Rimersburg, PA 16248

Daniel P. George 1018 Riegel School Road Rimersburg, PA 16248

Nancy J. Steele 2655 Monterey Road Rimersburg, PA 16248

Lisa E. Holzhauer 23 Blackburn Road Quarryville, PA 17566

Kenneth E. Adams 716 Spring Valley Road Colonial Heights, VA 23834

Jeffrey G. Adams 5800 Barbara Lane Prince George, VA 23875

Carey A. Adams 510 Wellshire Place Chester, VA 23831

William Adams (OXF47) 47-017-05664 WW-4A Attachment

Coal Owners Continued:

Gregory J. Adams 109 South Marion Avenue Hopewell, VA 23860

Lisa A. Adamsky 120 Marlboro Drive McMurray, PA 15317

Laura Lee McQueeney 131 C. R. 916 Anna, TX 75409

G. William Adams III 740 Old Dibble Road Aiken, SC 29803

Reginald Roberts 2871 WV Highway 5 W Glenville, WV 26351

Debra Dalton Stalnaker 5481 US Highway 33 East Glenville, WV 26351

Susan Cheryle Stalnaker-Ware 89 Stalnaker Estates Glenville, WV 26351

Lucy Mae Jamison 2320 Arlington Road Concord, CA 94520

Neville Andrew Boston 53583 River High School Road Hannibal, OH 43931

Nancy Rosemary Boston # 2 Windy Way

RECEIVED Office of Oil & Gas Livingston, MT 59047 OCT 12 2022

Darlene J. Boston WV Department of Environmental Protection P. O. Box 232 New Matamoras, OH 45767

Roberta Boston 35 Dog Lane Marsh Field, MA 02050 Deborah Boston 4312 Ohop Valley Extension Road E Eatonville, WA 98328

Vicki ("Kim") Wayman 1653 Dixie Line Road Elkton, MD 21921

Terry F. Wayman 1651 Dixie Line Road Elkton, MD 21921

Dona L. Eberlin 117 St. Louise Drive Elkton, MD 21921

Kenneth ("Mark") Wayman 1649 Dixie Line Road Elkton, MD 21921

Suzanne M. Riggs 1651 Dixie Line Road Elkton, MD 21921

David L. Anderson P. O. Box 115 Sardis, OH 43946

Neils ("Christian") Anderson P. O. Box 393 Mt. Nebo, WV 26679

Robin E. Huffman 46245 Buckio Road Woodsfield, OH 43793

Martha B. Ezratty 6236 Cheri-Lynn Drive Dayton, OH 45415

R. R. Cottrill Loving Trust 6800 S. Granite Avenue # 723 Tulsa, OK 74136

Anthony S. Otto 2920 West Alline Avenue Tampa, FL 33611

William Adams (OXF47) 47-017-05664 WW-4A Attachment

Coal Owners Continued:

Emily Brown Stanley 5601 N. Honor Avenue, Unit 119 Sarasota, FL 34243

Rebecca Vidal 2323 W. Gramercy Street San Antonio, TX 78201

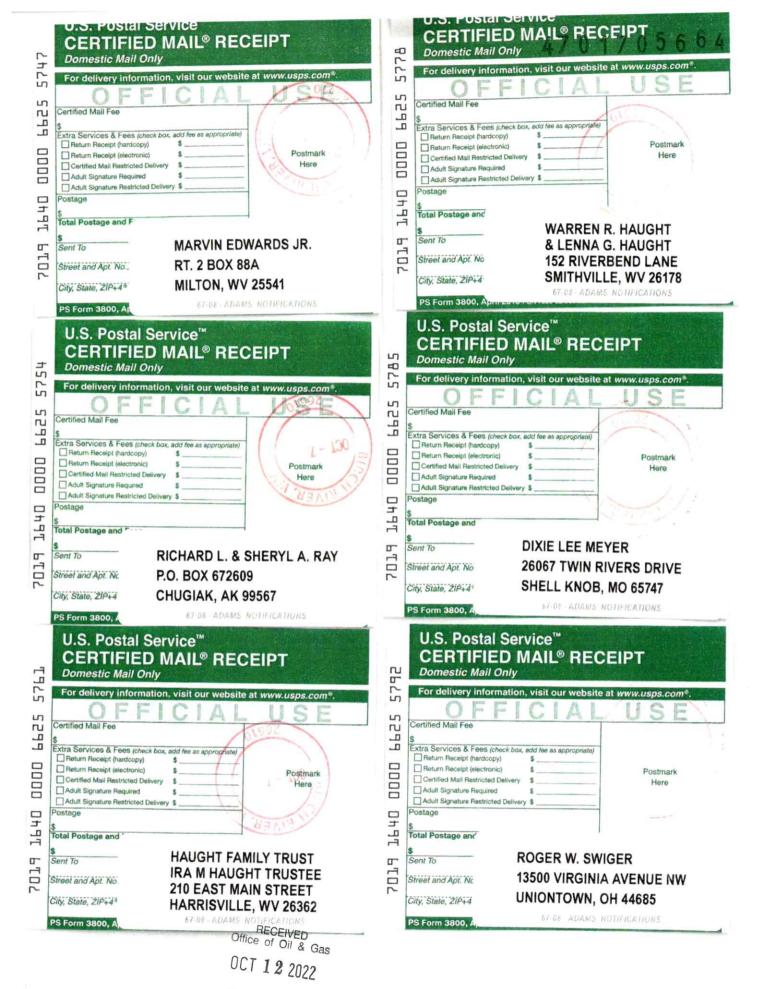
Pathfinder Resources LLC
DBA Recon Pathfinder LLC
25 Highland Park Village 100-327
Dallas, TX 75205

Ed Broome Inc. 6394 US Highway 33 E. Glenville, WV 26351

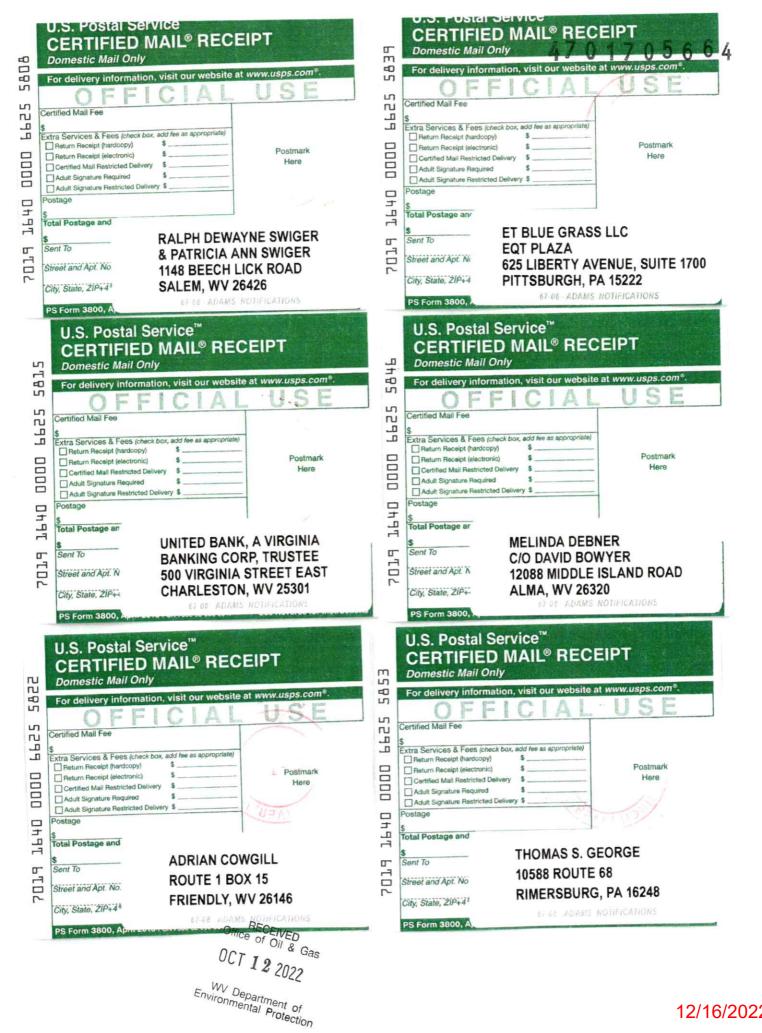
Everett H. Simmons 199 Chelsea Street Sistersville, WV 26175

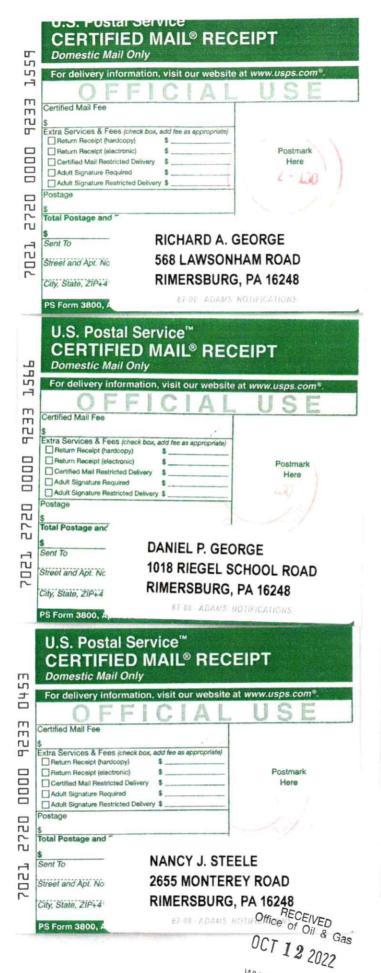
Michael P. Simmons 1101 Cherry Brooke Drive New Martinsville, WV 26155





WV Department of Environmental Protection

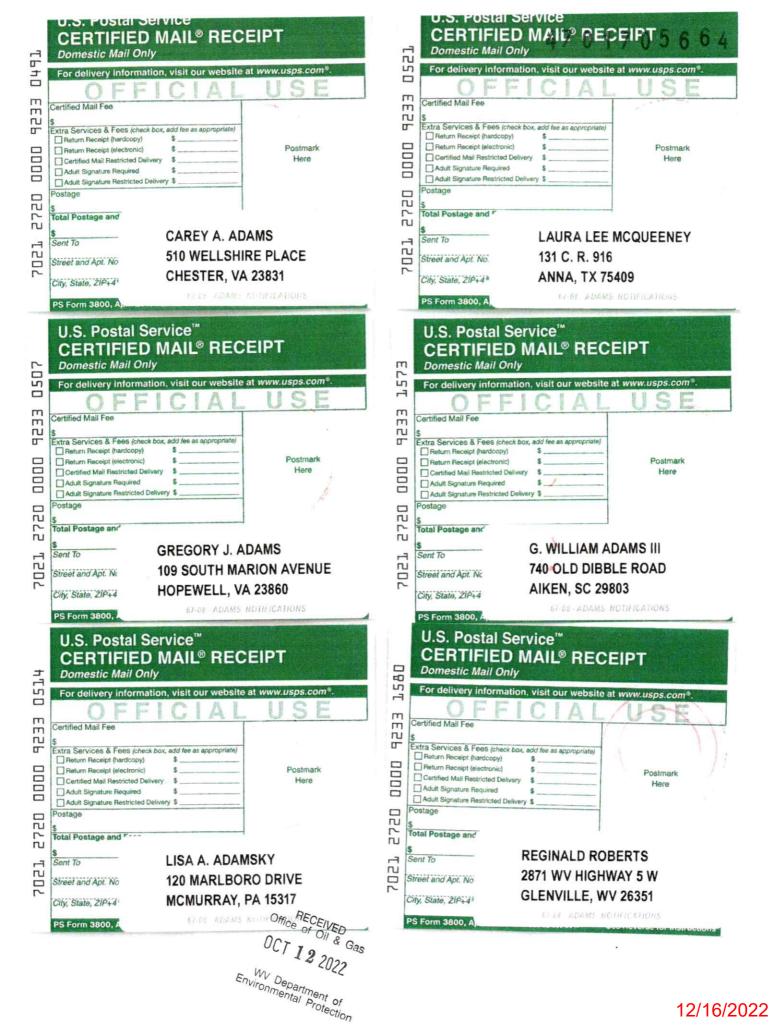


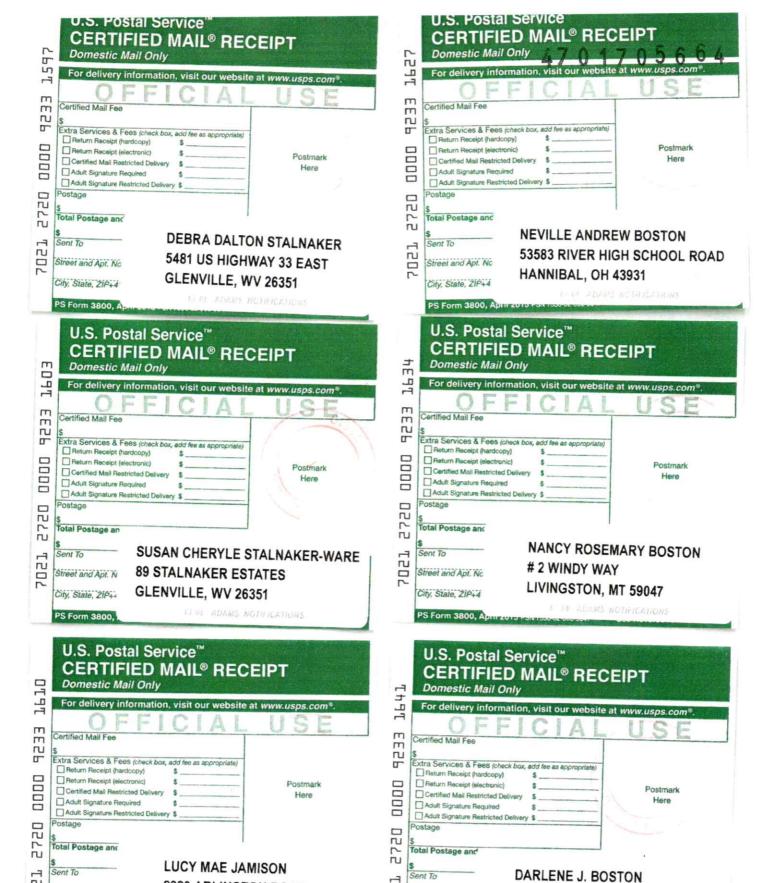


WV Department of Environmental Protection

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Street and Apt. No.

City, State, ZIP+4

PS Form 3800, A

P. O. BOX 232

NEW MATAMORAS, OH 45767

2320 ARLINGTON RUAL CONCORD, CA 94520ce of Oil & Gas

CORD, CA COR

WV Department of Environmental Protection

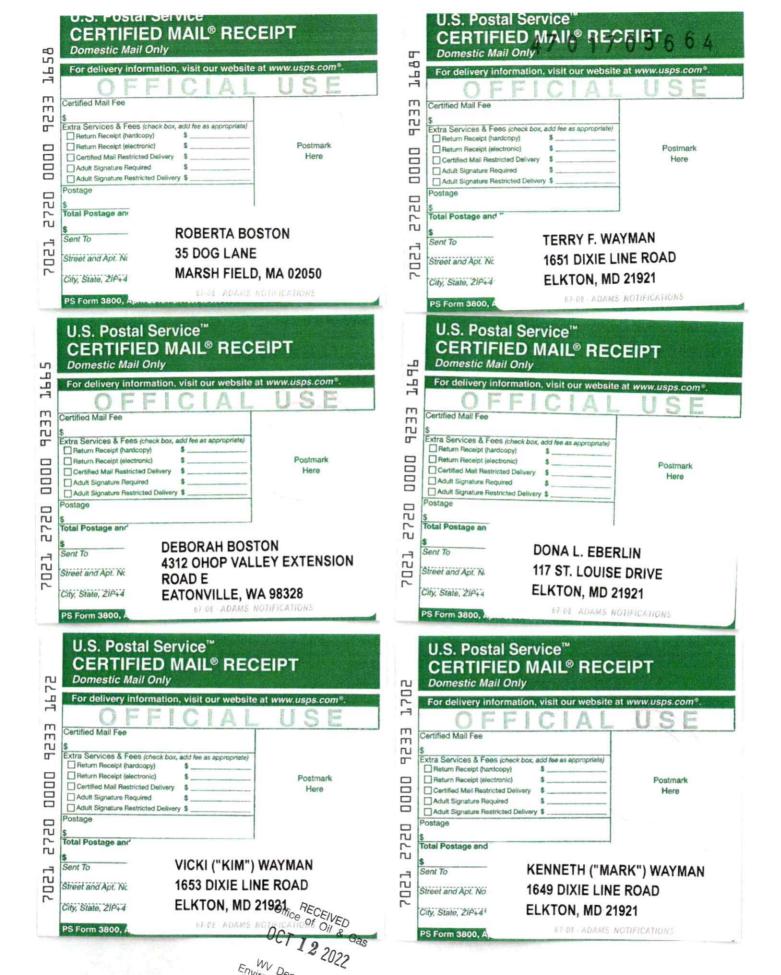
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Street and Apt. No.

City, State, ZIP+4

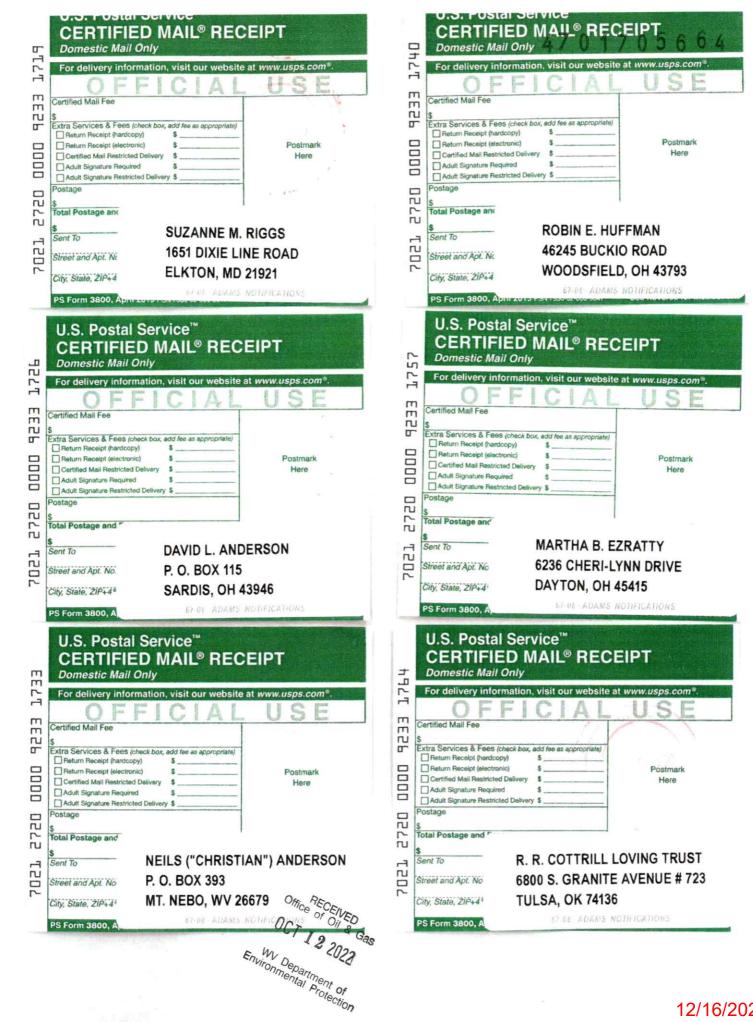
PS Form 3800, A



PS Form 3800, A

WV Department of Environmental Protection

12/16/2022





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<u> </u>	City, State, ZIP+4 NEW MARTINSV	/ILLE, WV 26155
	PS Form 3800, April 2013 PSN 7555-02-000-0047	VOTINCATIONS



SURFACE OWNER WAIVER 47 0 1 7 0 5 6 6 4

Operator's Well Number

510843 William Adams (OXF47)

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:



Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

<u>Time Limits and methods for filing comments.</u> The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources:
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

e materials. SON		FOR EXECUTION BY A CORPORATION,
Date	Name _ By _ Its _	Date
		DateNameBy

12/16/2022

API No. 47

47-017-05664

Farm Name Edwards, Marvin Jr

Well No.

510843 William Adams (OXF47)

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER	
has examined this proposed plugging worl	corder. The undersigned operator has complied	ee/ of the coal under this well location ed has no objection to the work proposed to be with all applicable requirements of the West
Date:		
Office of ONE		
Office of Oil & Gas OCT 12 2022 WV Department of Environmental Protection		

1" = 2000' 47 0 17 0 5 6 6 4 Topo Quad: Oxford 7.5' Scale: Doddridge County: Date: October 21, 2021 District: Southwest Project No: 67-30-00-08 Topo 47-017-05664 (William Adams OXF 47) 47-017-05664 WV-510843 NAD 27, North Zone N:231,540.10 E:1,626,651.78 WGS 84 LAT:39.128291 LONG:-80.815896 ELEV:887.41 SURVEYING AND MAPPING SERVICES PERFORMED BY: PREPARED FOR: ALLEGHENY SURVEYS, INC. **EQT Production Company** 1-800-482-8606 237 Birch River Road 400 Woodciiii Canonsburg, PA 15317 12/16/2022 400 Woodcliff Drive Birch River, WV 26610

PH: (304) 649-8606 FAX: (304) 649-8608

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STATE OF WIST VIRGISTA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OF AND GAS

THIBS CULTINGS II	INPONAL & PECLAMENTOR OF THE
Original State State of the Garage	O. Co.
Water-Ledifff Copy Straight Fork	Out of the second
Disvoger disprile using more than 5 time obligational colors	ingles the imposition in the little of the l
Willia pit be used - Nes	SDW 10/7/2022
It so, please describe anticipated pit waste	
Will a synthetic brief be used in the pit. Yes.	No
Proposed Disposal Method For Treated Pit Waster	
Land Application (it selected pro Underground Injection (UTC Per Reuse (at API Number Off Site Disposal (Supply John) Other II splain	
Will closed loop systembe used 14t so, describe	
Dolling medium anticipated for this well-eventical and honze	ontal). Air, treshwater, oit based, etc.
-it oil based what type? Synthetic, petroleum, etc.	
Additives to be used in drifting, medium?	
Drift cuttings disposalmethod? Leave in pit, landfill, remov	ed othite, etc
-It left in pit and plan to solidity what medium will	be used? (cement, lime sawdust)
-l andfill or offsite name permit number?	
Permittee shall provide written notice to the Office of Oil an West Virginia, solid waste facility. The notice shall be provid where it was properly disposed.	d Cas of any load of drift cuttings or associated wasterejected at any led within 24 hours of rejection and the permittee shall also drivense.
on April I, 2016, by the Office of Oil and Cus of the West V provisions of the permit are enforceable by law. Violations of or regulation can lead to enforcement action. I certify under penalty of law that I have personal application form and all attachments thereto and that, based of	deconditions of the GENERAL WATER POLITIEON PERMIT (1) of dispinial Department of Environmental Protection. I understand matrix of any term or condition of the general permit and or other applicable is ally examined, and are familiar, with the internation submitted or the original in a linguisty of those individuals immediately responsible for obtaining rate, and complete. I am aware that there are significant perfusive permits or imprisonment.
authorited and sysom before the little day of Alleles March 9, 2074 Company of the Gran of Protection	Cemmanwealth of Pennsylvania - Notary Swa Rebecca Shrum, Notary Public Beaver County My commission expires March 9 2024 Cemmission number 1267706 Member Pennsylvania Association of Netarios

Operator's Well No. 510843 William Adams (OXF47)

		Preveg etation pl	
	Tons/acre or to correct to	о pH <u>6.5</u>	
· - -	0-20-20) or equivalent		
Fertilizer amount_	1/3 ton	lbs/acre	
Mulch_2	T	ons/acre	
		Seed Mixtures	
T	emporary	Perma	nent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Aslike Clover	5	Aslike Clover	5
Annual Rye	15		· ·
aps(s) of road, location, provided). If water from the W), and area in acres, of	pit will be land applied, provid	plication (unless engineered plans includ e water volume, include dimensions (L,	ling this info ha W, D) of the pit
when the water from t	pit will be land applied, provid the land application area. ved 7.5' topographic sheet.	plication (unless engineered plans include water volume, include dimensions (L,	ling this info ha W, D) of the pit
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faps(s) of road, location, provided). If water from the L., W), and area in acres, of hotocopied section of involvant Approved by:	pit will be land applied, provid the land application area. Ived 7.5' topographic sheet. Ward II Declaration in Status D. March II Declaration of Call Declaration o	e water volume, include dimensions (L,	ling this info ha

EQT Production Water plan Offsite disposals

Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive Bridgeport, WV 26330 304-326-6027 Permit #SWF-1032-98 Approval #100785WV

Waste Management - Northwestern Landfill

512 E. Dry Road Parkersburg, WV 26104 304-428-0602 Permit #SWF-1025 WV-0109400 Approval #100833WV





West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-017-05664 WELL N	O.: L-005689 (William Ad	ams OXF 47)		
FARM NAME: William Adams				
RESPONSIBLE PARTY NAMI	RESPONSIBLE PARTY NAME: EQT Production Company			
COUNTY: Doddridge				
QUADRANGLE: Oxford 7.5'				
SURFACE OWNER: Marvin	n Edwards Jr	-		
ROYALTY OWNER: NA				
UTM GPS NORTHING: 43310				
UTM GPS EASTING: 51591	3 GPS ELEVATION	ON: 270 m (887 ft)		
2. Accuracy to Datum – 3. 3. Data Collection Method Survey grade GPS Mapping Grade GPSX	for a plugging permit or assignated as will not accept GPS coordinate. It is a processed Different and Processed Differential and Processed D	gned API number on the rdinates that do not meet its: meters, Altitude: ial		
Signature	15 2092 Title	9-27-22 Date		



Site Pictures William Adams OXF 47 L-005689 47-017-05664



OXF 47 Well Pad Site Looking Northwest



OXF 47 Well Pad Site Looking Southwest



BIRCH RIVER OFFICE

237 Birch River Road Birch River, WV 26610 phone: 304-649-8606 fax: 304-649-8608

BRIDGEPORT OFFICE

172 Thompson Drive Bridgeport, WV 26330 phone: 304-848-5035 fax: 304-848-5037

CHARLESTON OFFICE

301 RHL Boulevard - Suite 5 Charleston, WV 25309 phone: 304-756-2949 fax: 304-756-2948



OXF 47 Well Pad Site Looking Northwest



OXF 47 Well Pad Site Looking Northwest



OXF 47 Well Pad Site Looking Northwest

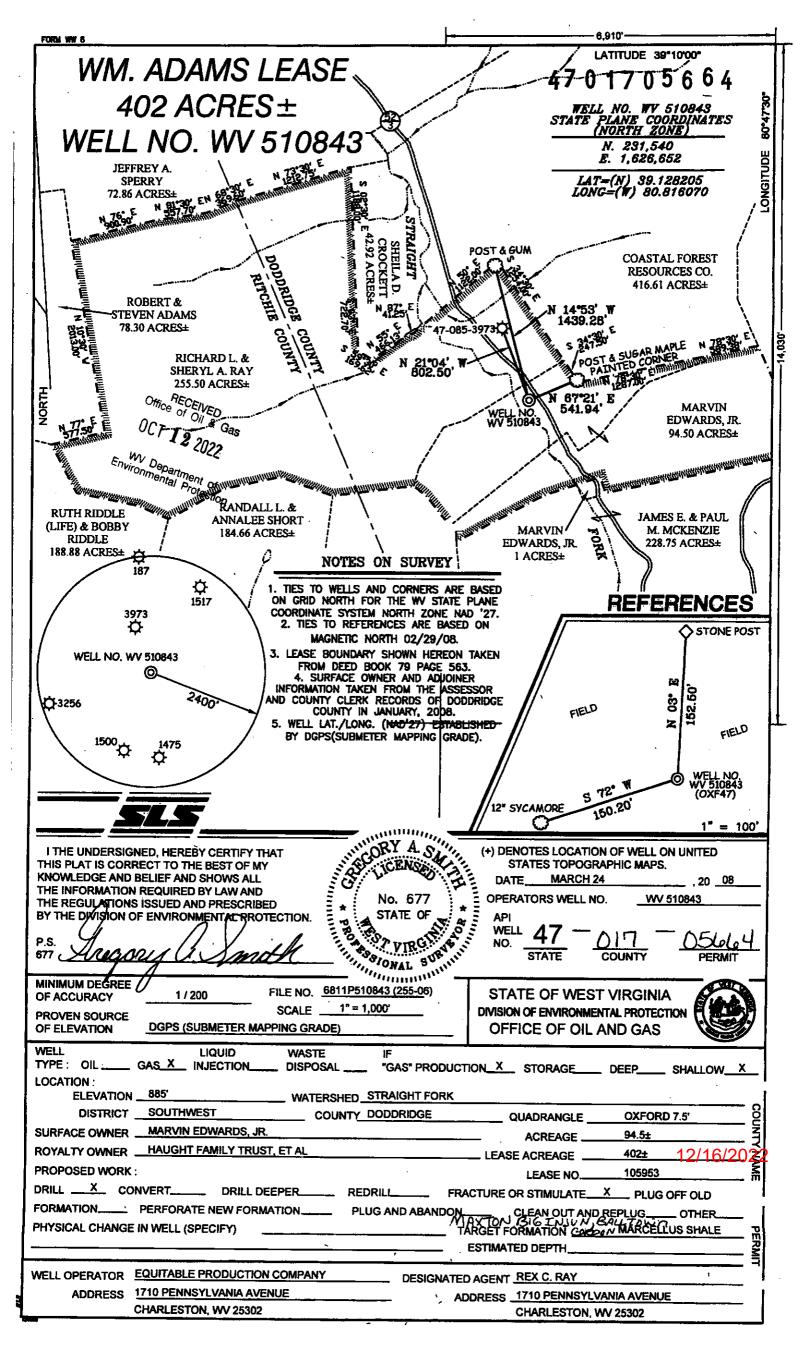


OXF 47 Well Looking Southeast

OCT 12 2022

Environmental Protection







west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Joe Manchin III, Governor Randy C. Huffman, Cabinet Secretary www.wvdep.org

October 27, 2009

FINAL INSPECTION REPORT

WELL PERMIT RELEASED

EQT PRODUCTION COMPANY,

The FINAL INSPECTION REPORT for the permit, API Well Number: 47-1705664, issued to EQT PRODUCTION COMPANY, and listed below has been received in this office, and reclamation requirements approved. The well designated by the permit number below has been released under reclamation and will remain under your bond.



Some Parker

James Martin Chief

Operator: EQT PRODUCTION COMPANY

Operator's Well No: ADAMS 510843

Farm Name: EDWARDS, MARVIN JR.

API Well Number: 47-1705664

Date Issued: 06/05/2008 Date Released: 10/27/2009

Promoting a healthy environment.

IR-26 Rev 08

INSPECTORS PERMIT SUMMARY FORM WOSO 48, 954'

PAGE 1		•	GPS YES[/]	NO[]	
ATE STARTED/LOCATION:		API#:	47-017-05664	WELL	NO. 570843
RILLING COMMENCED:		OPERATOR:	Equitable		
DATE:	DEPTH:		FARM:		
ATER DEPTHS			AL DEPTHS		
JESTIONS FOR THIS REPOR ND REGULATIONS 35CSR 4-	T ARE IN ACCORDA	NCE OF WA C	ODE 22-6-30 JUDAT WATED DOLLITH	CON CONTEDC	, S DODLET
ID KEGOLATIONS 33CSK 4-	12.1 AND 3X38 710	MAD THE OUR	ADDED ALTERTACION		
oents are to be given u	IP TO MAXIMUM A	s shown bas	ED ON PERFORMANCE	r.	
DED OFERATOR GIVE PROP	OD MOTOR TO TAKE	מרפסס מרווייזם	E THE ECT (OWNE)		
CONSTRUCTION YES	NOI 1 (2 PTS)	B. DRILLIN	G YES NO 12 PI	(S)	
			·		(4 PTS) 4
WAS THE TIMBER CUT, STA	ACKED, AND BRUSE	USED FOR SE	DIMENT BARRIERS BEF	ORE	(4 PTS) <u> </u>
		•	<i>/</i> ·		
ARE ALL LOCATION AND	OR ROAD BANKS BI	ZING SLOPED?	YES[/] NO[] (4_PT	S)	(4 PTS) <u>\(\frac{1}{2} \) \(\frac{1}{2} \)</u>
AAN METATION I					
. CONSTRUCTION: VERE THE POLLOWING SEDI	IMPATIÁXANTROLS	TRUCTURES PE	COPERLY INSTALLEDA	AINTAINED	•
ROAD DITCHES (1)_(2)_(3)_(4)_(PTS)	B. CROSS DI	RAINS (I)_(2)_(3)_(4)_(5)_(PTS)	
CULVERTS (1) (2) (3) (4)			ROSSINGS (1)_(2)_(3)_/	(PTS)	•
DIVERSION DITCHES (1) TEMPORARY SEEDING YE	(2) (3)2(P18) R8[7] NO[] (10]]	r. dankkude PT8)	S (1 <u>) (2) (3) /</u> (F13) S AVAILABLE FOR OUI	ESTION 4	33 PTS 33
					· · · · · · · · · · · · · · · · · · ·
HAS TOP SOIL (IF ANY) BEE	IN STOCKED PILED	YES[/] NO	[](2_PTS)		(2 PTS) 2
IS THE PIT PROPERLY INST.	ALLED AND MAINT	AINED? YES!	1 NO 1 (9 PTS)		() PTS) 9
	/		/	•	· · · · · · · · · · · · · · · · · · ·
RECLAMATION:	- D 105/	TTOM AN AN	a) (are)		
. ROADWAY (1)_(2)_(3)_(P) . PITS (1)_(2)_(3)_(PTS) /		ATION (1)_(2)_ LINES (1)_(2)_			
TANK DIKES (1) (2) (3) (PTS) F. API II	NSTALLED YE	S OR NO 3 (PTS)		•
ADBQUATE SEEDING MAT		(PIS)	AVAILABLE FOR QUES	eros 7	(24 PTS) JY
. WAS SEED BED ADEQUATE	? (1)_(x)_(3)\(\frac{1}{2}\)(P19)	rom 187	ANTIFER LOW GOTO	LIOIV 7.	(24F16) <u>~ 1</u>
WAS RECLAMATION COMP	LETED WITHIN:				•
6 MIHS OF TD 6 PTS ONL	Y; 4MTHS OF TD	12_PTS ONLY	; 2 MTHS OF TO 19_ VAILABLE FOR QUES	PTS ONLY.	(19 PTS) 6
	MAAU	MUMITURE 18	VARIABLE FOR QUES	11011 6.	(IZFIS)
TOTAL MAXIMUM POSS	BLE SCORE OF 99.	Office Files	TOTAL RECL		9/
		OCT PE	TUTAL RECL	amation 5	CORE: 8C
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				Mice of One of	<i>m</i> ₂
•		<u> </u>		MA Debat	trial Protection 12/16/20
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<u>5-23-69</u>	V Janis / K.	XILLARA		" Deh	tal F.
DATE RELEASED	INSPEC	TOK .	•	MANULO	•-
				wiko.	12/16/2
	•		8	7,	12/16/20

WR-34 Rev. 7-09

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Discharge Monitoring Report Oil and Gas General Permit

Company Name:	Eqt	
API:	47-017-05664	County: Doddridge
District:	Weston	Well No: 510843
Farm Name:	William Adams	
Discharge Dates/s	From:(MMDDYY) 11/7/08	TO: (MMDDYY) 2/17/09
Discharge Times:		TO:
Total Volume to b	e Disposed from this facility (ga	
	on(s) Utilized (write volumes in	
UIC (2):		Permit No. Energy Contractors & Key
Centralized 1	Facility(5):	Permit No.
Reuse (4):	osal(3): 500 000 000 000 000 000 000 000 000 00	Alternate Permit Number:
Offsite Disp	osal(3): 8 / 202	
Land Applic	ation(1): ation(1):	(Include a topographical map of the Area.)
Other metho	od(6):	(Include an explanation)
Follow Instruc	ctions below to determine your tre	eatment category.
Optional Pre	treatment test:	Cl- mg/l DO mg/l
1. Do you l	have permission to use expedited	treatment from the Director or his
representat	ive?	
(Y/N)		and place a four (4) on line 7.
If not go to		
	c Fluid or flowback put into the p	it? (Y/N) If yes, go to line 5. If not,
go to line 3		
3. Do you l	have a chloride value pretreatmen	it (see above)? (Y/N) If yes, go to line 4
If not, go to		,
	aloride level less than 5000 mg/l?	(Y/N) If yes, then enter a one (1) on
line 7.		
5. Do you f	have a pretreatment value for DO	? (See above) (Y/N) If yes, go to line 6
	r a three (3) in line 7.	
o. is the DC	D level greater than 2.5 mg/l?(Y/l	N) If yes, enter a two (2) on line 7. If
noi, enter a	three (3) on line 7.	** a
, .	is the category of your pit.	Use the Appropriate section. Ray RECEIVED Ray Ray Ray Ray
Name of Pr	incipal Exec. Officer: Rex C.	Ray RECEIVE Gas Office of Oil & Gas
Title of Off	•	Callos Of On July
		Office of Oil 2 2009
I certify un	nder penalty of law that I have n	ersonally examined and am familiant in the chior all the attachments and that, based and my asible for obtaining the information I believe
information sul	bmitted on this document and	all the attachments and an immittative in the City
inquiry of those	e individuals immediately respon	an the attachments and that, bases on my
that the inform	ation is true, accurate, and com	plete. I am aware the there are significant
penalties for sul	bmitting false information, include	ling the possibility of fine and imprisonment.
Signature of a P	rincipal Exec. Officer or Authori	zed agent.
•	Xuld	
. —	Simple	
	Signature /	· · · · · · · · · · · · · · · · · · ·



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Joe Manchin III, Governor Randy C. Huffman, Cabinet Secretary www.wvdep.org

September 16, 2009

NOTIFICATION OF NON-COMPLIANCE

WR-34

EQT PRODUCTION COMPANY,

The FINAL INSPECTION REPORT for the permit, API Well Number: 47-1705664, issued to EQT PRODUCTION COMPANY, and listed below has been received in this office, and reclamation requirements approved. However, according to our records, the reports identified (WR-34, WR-35, WR-38) have not been filed. Consequently, the permit cannot be released. Additionally, failure to submit these reports within 15 days will result in enforcement action.



James Martin Chief

Operator: EQT PRODUCTION COMPANY

Operator's Well No: ADAMS 510843

Farm Name: EDWARDS, MARVIN JR.

API Well Number: 47-1705664Date Issued: 06/05/2008

Promoting a healthy environment.

4701705684

State of West Virginia **Division of Environmental Protection** Section of Oil and Gas Wall Operator's Report of Well Work

Farm Na:	ne Edward	is, Marvin Jr.			Well Numbe	r 510A	43		•
Location	Elevation	885	. 0	vedrangle (OXFORD		••		
	District	Southwest	. –	_	Doddridge, W	w		•	× .
		•		Degree	Minute	Seco	nd		
	Latitude	14030	FSL	39.00	10.00	0.	.00	•	
L	ongitude	8910	FWL	80.00	47.00	30.	.00		
Company	Ecuitable	Production Co						t	
- Company	•		nue Charleston,	Casin Tubin		ed in Hing	Left in Well	Cement Fill Cubic Ft	Up
	WV 2532	8	•	16	50		50	COOK	
Agent	Cecil Ray	y		11.3/			851	521.70	
Inspector	Rick Carr	·p		8.5/8	1.8	$\overline{}$	1.804	520.00	_
Permit leaved	06/05/20	-		51/2	5.3	77	6.377	262.50	_
	ill Work Comr			- -	 .			<u> </u>	
Verbal Plu	Veil Work Con	nploted <u>11/17</u>	12006	_	•				
	aumission du	ented on	<u> </u>	_					
Rotary Rig	X Ca	ible Rig							
				_					
Total Depth	6,378								
Water	Coccentered	٦ .			•				
WARET	Taces attend	_							
Type		Green		CEIV	ED				
Fresh v	water	1" @ 46'	HE	ce of Oil &	Gas				
Fresh v	vater	2" 🔞 227	Offi	09 Ot Oil o			•		
	-			JUL 02	2009				
								-NIET) ·
			wv i	Departn	gent or		ったの	EIVED	s S
				mental	Protecti	Ofi			
Coal & C	pen Miner	1	Environ	1110111			Que	B 11 5000	3
Type	Erom	China I	9600				F.E	BITTON	e
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		1/1	A 40				l Unaz	Debain	rotection,
	En	m	202				3401	mentair	
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Open Flow	/ Data	alla la	יני						
oducing Formati reelius	Qri	MY Daparing	New Cor	P	ey Zone Depti	(R): See	attached for de	atelle	
IVCAM			35						
Gas: Initial Ope	n Flow -		–		initial Open F		BbVd		
Final O	pen Flow -	00 MC	<u>11/17/2008</u> C	an F	inal Open Fic	~			
Time of ope	n flow betwee	en initial and fins	f tests	0 hours	1				
Static Rock P		0 afte	w <u> </u>	hours					
cond Producing	Formation			Pay Zon	e Danish (6)				
Gae: Initial O	•	MCF			e nebro (u) _		-		
`	pen Flow	MCF			ii: Initiei Open	Flow -		Bbl/d	,
		MC.F on initial and fina			Final Open Fi	low —			
		_		hours	i				
tatic Rook Pres		after		hours					
E: On back of thi	is form put the	e following						er	OW 10/7/2022
2) The well a	, orazenski iri Og, a systemi	vs, iracturin) Hit detailed geol	g or stimulating, phy optical record of all	yaicai chenge,i formationa inc	nc. Iudina coel eo	المعطور وو	in the sual ico	, (SL	/11 10/11/2022
		-	- -		Α				
				P 50	inble Producti	on Compe	ny		
				By MC	ai Na	-			



Date 1	1/14/2008
FracTyp	Slickwate
Zone Marcellus	
# of Peris	
From/Te 6,30	5— 6,341
BD Press	0
ATP Pai	4,684
Avg Rate	81
Max Press Psi	5,025
ISIP Pri	3,205
10min SIP 2,600	5 min.
Frac Gradient	0.00
Sand Propposit	3,605.31
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Water-bbi	16813
SCF N2	0
4 44 -	

Formation Name	Depth To	Depth Bottom	Formation Thick	Gas	Tests '
Shale	0.00	10	10.00	A. 100 and	<u>ে শ হলে ক্রিকের</u>
Coal	10.00	205	195.00	Depth	Remarks
	205.00	207	2.00	1,746	TSTM
Shale	207.00	250	43.00	1,835	odor
Ravencliff	250.00	280	30.00	2,450	No Show
Shale	280.00	710	430.00	3,223	TSTM
Red Shale	710.00	905	195.00	4,150	10mcf
Shale	905.00	1,087	182.00	4,550	odor
ROSEDALE GAS SAN	1,087.15	0	0.00	6,310	10mcf
ROSEDALE SALT SA	1,303.02	0	0.00		
MAXTON SAND	1,445.75	O .	0.00		
BIG LIME	1,621.52	0	0.00		
KEENER SAND	1,691.20	0	0.00		
BIG INJUN SAND	1,734.76	0	0.00	•	
MISS UNC	1,767.79	0	0.00		
WEIR SAND	1,891.65	0	0.00		
BEREA SAND	2,085.10	0	0.00		
GANTZ	2,099.26	0	0.00		
50F	2,177.11	0	0.00		
30F	2,275.02	0	0.00		
GORDON SAND	2,317.48	0	0.00		
4TH SAND	2,417.75	0	0.00		
5TH SAND	2,571.10	0	0.00	Office of OCT 12	
BAYARD	2,599.41	0	0.00	On A	
WARREN	2,927.34	0	0.00	10 TO TO	Q ₀
B-5	2,989.86	Ô		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	0.8
SPEECHLEY	2,996.94	0	0.00	. ' <i>l</i> a	" P
BALLTOWN A	3,503.98	0	ر _{درور} 0.00		202 %
BALLTOWN B	3,742.90	o	0.00	JAN BO	(2) ×
BRADFORD	3,859.58	Ö	0.00	W. C. C.	•
RILEY	4,087.39	ŏ	0.00	ا روجه	.
BENSON SAND	4,515.23	Ŏ	0.00	76 ₀	
ALEXANDER SAND	4,768.05	Ö	0.00	And State of Principles	ON .
ELK 2	4,974.96	Ö	0.00		
ELK 3	5,182.94	Ö	0.00		
ELK 4	5,423.36	0	0.00		
GENESEE FM	6,110.00	0	0.00		
GENESEO	6,219.00	0	0.00		
TULLY	6,275.00	0	0.00		
Hamilton	•		,		
Marcelius blk shale	6,281.00	0	0.00		
MARCELLUS SHALE	6,306.00	0	0.00		
ONONDAGA LIME	6,306.00	O British	0.00		
	6,353.00	0	0.00		•



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax

Joe Manchin III, Governor Randy C. Huffman, Cabinet Secretary www.wvdep.org

PERMIT MODIFICATION APPROVAL

September 17, 2008

EQUITABLE PRODUCTION COMPANY 1710 PENNSYLVANIA AVENUE CHARLESTON, WV 25302

Re: Permit Modification Approval for API Number 1705664, Well #: ADAMS 510843

Oil and Gas Operator:

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

Please call James Martin at 304-926-0499, extension 1654 if you have any questions.

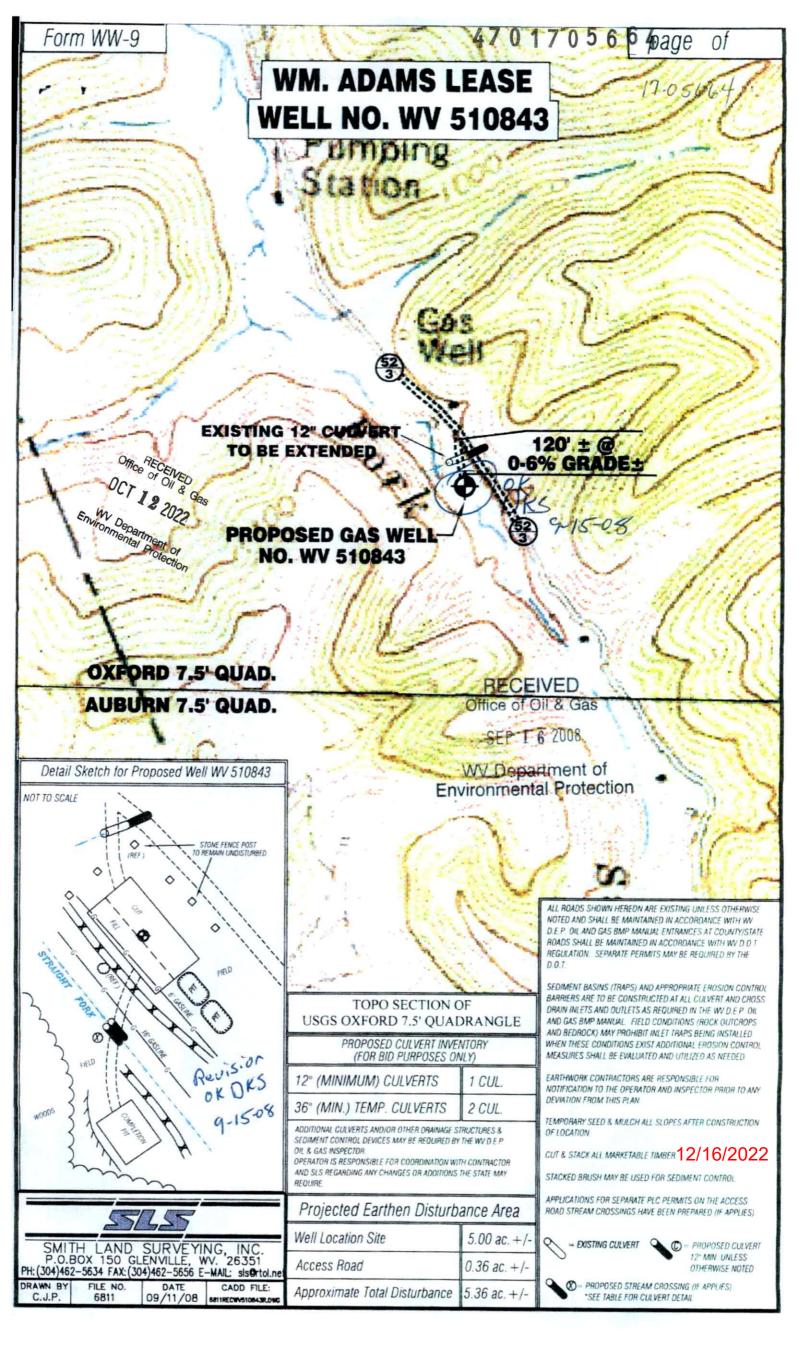
Sincerely,

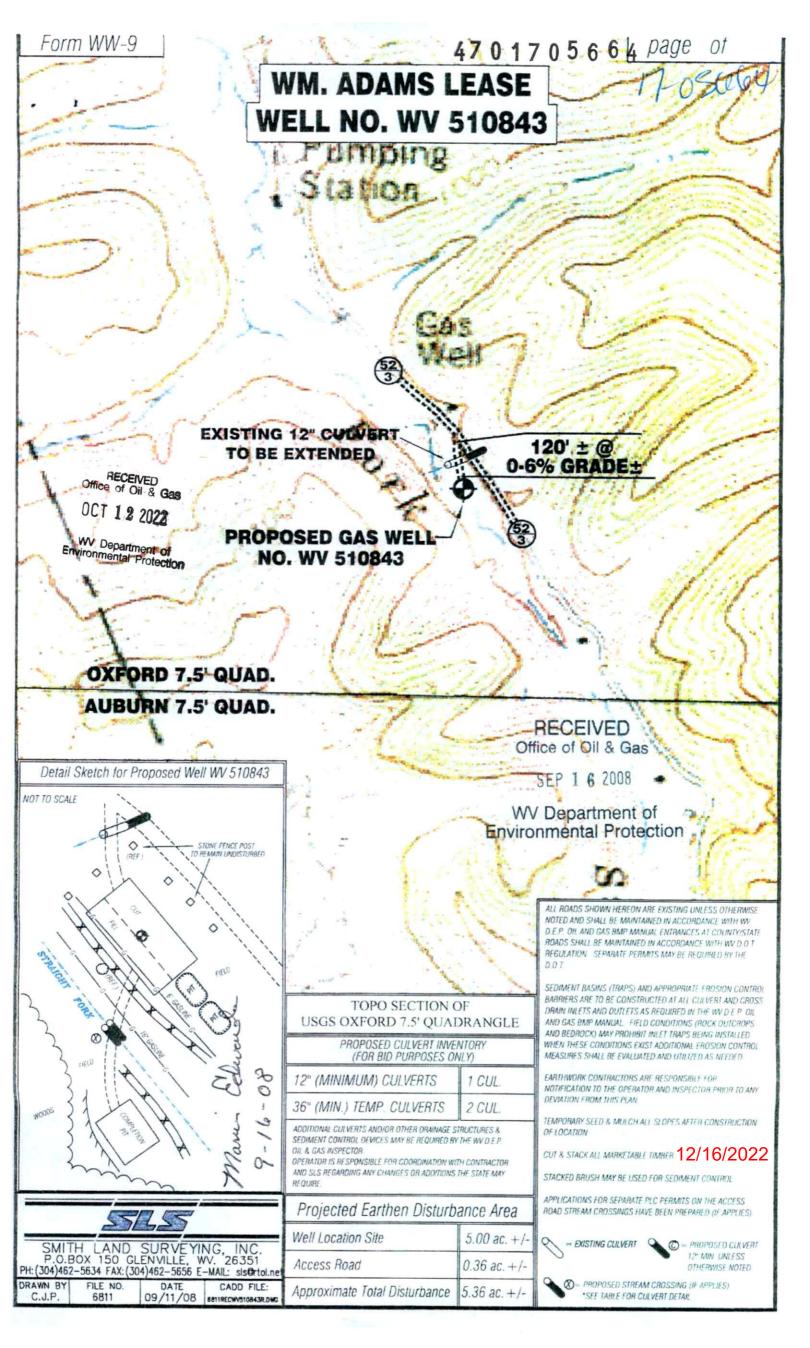
Gene Smith

Regulatory/Compliance Manager

rua L. Wolkens

Office of Oil and Gas







west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax

Joe Manchin III, Governor Randy C. Huffman, Cabinet Secretary www.wvdep.org

June 05, 2008

WELL WORK PERMIT

New Well

This permit, API Well Number: 47-1705664, issued to EQUITABLE PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted. well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin Chief

Operator's Well No: ADAMS 510843

Farm Name: EDWARDS, MARVIN JR.

API Well Number: 47-1705664

Permit Type: New Well

Date Issued: 06/05/2008

Promoting a healthy environment.

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS WELL WORK PERMIT APPLICATION

) Well Operator _E	QUITABLE PI	RODUCTION	COMPANY	Onesete ID	17	7	526
) Operator's Well N	lame Adam	s 510843	,	Operator ID 3)	County Elevation	Distric	t Quadrangl
) Well Type: (a) C (b) If	Oil or Gas: Produ Deep	ction		ground Stor	age)	
) Proposed Target	Formation(s)	: Maxton,	Big Injun, Go	rdon, Ballto	wri, Marce	ellus	
) Proposed Total [Depth:	6340	_Feet				
Approximate fres	sh water strate	a depths:	70, 125		Ore NA		
 Approximate salt 	water depths	: None			OCT -	No.	
Approximate coa	•			Enwo	OCT 12	922 Gas	
0) Does land conta		•		No_	Protec	Of On	
1) Describe propose	ed well work:	<u>Drill and</u>	complete a n	ew well.		~ <i>n</i>	
					gright dy t	<u> </u>	
· · · · · · · · · · · · · · · · · · ·							
2)	0050151		AND TUBING		•	TED./41 0	0514514
TYPE	SPECIFI Size	CATIONS Grade	Weight pe			oft in Well	CEMENT
Conductor				 -			Fill-up (Cu.Ft)
Conductor	16"	F-25	55	3	0'	30'	N/A
Fresh Water	11 3/4"	H-40	42	30	00	300	C.T.S.
Coal							
Intermediate	8 5/8"	J-55	32	17	60	1760	C.T.S.
Production	5 1/2"	P-110	17	63	40	6340	553
Tubing	2 3/8"	J-55	4.6	May	not be run, if	run will be set 1	00' less than TD
Liners						スマン	1.1
Packers:	Kind Size Depths Set		a1	128	<u> </u>	5/1/8	1 11 /. /
		1 1/4	01	5/2/		REC	EIVED GES

4)704:1705664_{April 25, 2008}
2) Operator's Well Number

Adams 510843

3) API Well No.:

47 017 State County

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS NOTICE AND APPLICATION FOR A WELL WORK PERMIT

E) Curono Oumani	e) to be consed:	5) (a) Coal Owner with Declaration:
Surace Owner(· · · · · · · · · · · · · · · · · · ·	Name See attachment
(a) Name Address	Marvin Edwards, Jr	Address
Mudiess	Rt. 2 Box 88A	Addioss
	Milton, WV 25541	
(b) Name	MINON, W V 2004 I	(b) Coal Operator(s):
• •		Pro Name
Address	<u> </u>	Dec Of O'' PD Address
	- 0 1	Name Name Address Tig 200
(a) Name	Bishard and Shand Day 7 Fr W	Name Pental Protection
(c) Name	Richard and Sheryl Ray Environm	Political North Color Address
Address	2007 Sile Beed	Trotection
	2027 Silo Road	
0) 4	Summersville, WV 26651	(a) Coal Leases with Declaration
6) Inspector	Rick Campbell	(c) Coal Lessee with Declaration
Address	P.O. Box 22	Name
-	Duck, WV 25063	Address
Telephone	(304) 389-7585	
	TO THE DEDOONS NAM	ED ABOVE TAKE NOTE THAT:
	IO THE PERSONS NAM	ED ABOVE TAKE NOTE THAT:
Included is the	lease or leases or other continuing co	entract or contracts by which I hold the right to extract oil
and gas	_	- -
<u>OR</u>		
X Included is the	information required by Chapter 22. A	Article 6, Section 8(d) of the Code of West Virginia (see
page 2)		
	that as required under Chanter 22-6 r	f the West Virginia Code I have served copies of this notice
		ocuments pages 1 through on the above named parties
	, a location plat, and accompanying o	
by:	Damaral Cartas /Affida	with Attended to the Control of the
	Personal Service (Affida	avit Attached) sed Postal Recipt Attached) publication Attached) RECEIVED RECEIVED
	Certified Mail (Postman	ed Postal Recipi Attached) RECION 8418
	Publication (Nouce of P	Tolication Attached)
I have re	and understand Chapter 22-6 and	: 35 CSR 4, and i agree to the terms and conditions of any
nermit issued :	under this application	Ar v coatment ection
Landis.		nvit Attached) sed Postal Recipt Attached) ublication Attached) 1 35 CSR 4, and I agree to the terms and conditions of any nally examined and am familiar with the properties of the terms and complete at the information is true, accurate, and complete
i certify	under penanty or law that I have perso	hally examined and am familiar with previous mauon submittee
on this applicat	ion form and all attachments, and tha	t based on my inquiry of those in wirduals immediately
responsible for	obtaining the information, I believe th	at the information is true, accurate, and complete.
l am aw	are that there are significant penalties	for submitting false information, including the possibility of
fine and impris	• • •	
into airo impris	Well Operator:	Equitable Production Company
	By:	KUC.V.
	lts:	Regional Land Maylager
	Address:	1710 Pennsylvaniá Avenue
		Charleston, WV 25302
	Telephone:	(304) 348-3845
Subscribed and sv	vorn before me this	day of $\frac{4ar'}{}$, $\frac{2008}{}$
	Vectoria E. K	Kugan Notary Public
My Commission Exp	ires: February	11/2012 OFFICIAL SEAL
		NULARY DIDLE
		STATE OF WEST VIRGINIA VICTORIA E. DIJGAN
		9 BALLARD ROAD 12/16
		My commission audio 5 1 25309 (12/10)
	-	My commission expires February 11, 2012

4701705664

Adams 510843

Coal Owners with Declaration

Haught Family Trust 210 E. Main St. Harrisville, WV 26362

Will E. Morris Heirs Trust Bank One WV, NA Trustee PO Box 99084 Fort Worth, TX 76199

Jean G. Chawla 5081 Cambridge Ave. Westminster, CA 92683

Holmes & Vada Lemon Rt 2 Box 146B Harrisville, WV 26362

Edna Boston Heirs

C/O Frederick A Boston
Box 243

Hannibal, OH 43931

Reginald Roberts

1871 WV HGHW 5W
Glenville, WV 26351

Joyce E. Strong 1510 Wager Ave. Lakewood, OH 44105

Mary Virginia Adams Heirs 125 Pleasant Ave. McMurry, PA 15317

Billy E. Adams

3509 Woodlawn Street
Hopewell, VA 23860

Lillian L. Schlentz 2230-67 Lake Park Drive San Jacinto, CA 92583

Paul M. George R D 1 Box 25 Rimmersburg, PA 16248

Gerald Cowgill V 513 Highland Ave. S Green Cove Springs, FL 32043 S A Smith & C B Morris Trust Bank One WV, NA Trustee PO Box 99084 Fort Worth, TX 76199

John W. Kerns Heirs Trust Bank One WV, NA Trustee PO Box 99084 Fort Worth, TX 76199

James Stewart Otto > 516 Missouri Ave. Lynn Haven, FL 32444

William R. Stalnaker 160 Stalnaker Estates Glenville, WV 26351

Lilly Adams Garrison Heirs C/O Robert D. Garrison 711 Lauraland Drive South Columbus, OH 43214

Mary Stanley Heirs

C/O Betty M. Stanley Lee
3029 Lakeshore Drive
Longmont, CO 80503

Dixie Lee Meyer HCR 1 Box 4032 Shell Knob, MO 02146

George W. Adams Jr 125 Pleasant Ave. McMurry, PA 15317

Eugenia Adams Limparis \
Edgewood RD
Box 6J Rt 4
Weston, WV 26452

Jean L. Mix Cherry Run Estates #22 Rimmersburg, PA 16248

Adrian Cowgill Route 1 Box 15
Rimmersburg, PA 16248

Janet Deaton V 50 Thorn Ridge Road Friendly, WV 26146 Office of Oil & Gas
OCT 12 2022

WV Department of Environmental Protection Form WW-2A-1 (4/99)

4701705664 17-05664

Operator's Well Number: ___Adams 510843

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE CHAPTER 22, ARTICLE 6, SECTION 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamtion Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce, or market the oil and gas as follows:

Grantor, lessor, etc. Grantee, lessee, etc. Royalty Book/Page
WM Adams & Melissie Adams J.L. Newman 1/8 29 / 242

RECEIVED Office of Oil & Gas

OCT 12 2022

WV Department of Environmental Protection Office of Oil & Ges
Office of Oil & Quud
APR 2 8 Quud

WY Department of
Environmental Protection

WELL OPERATOR: EQUITABLE PRODUCTION COMPANY

By:

Regional Land Manager

WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL & GAS

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

Contractor Name X Well operator's pri	vate laboratory SLS, Inc - Envi	ronmental DirectiveD
Well Operator	Equitable Production Co.	OCT 12 2022
Address	1710 Pennsylvania Ave	
Telephone	Charleston, WV 25302 (304) 348-3827	- WV Department of Environmental Protection

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

2 water supplies within 1000' of the proposed well site.

SMITH LAND SURVEYING, INC.

ENVIRONENTAL DIVISION

P.O. BOX 150, GLENVILLE, WV 26351

WELL INFORMATION AND POTENTIAL WATER WELL SAMPLE DATA SHEET

OPERATOR:	Equitable Production	n Company		
LEASE NAMI	E AND NUMBER: _	WV 510843		
_	_		•	

COMMENTS

The initial mapping review of the area surrounding the proposed well site revealed the below listed surface owner(s) that were potentially utilizing groundwater (potable) for Human Consumption or other purposes within 1000' of the proposed well site. The following landowners have been notified of the opportunity to request a water sample should it be necessary.

*Please note that the following information is subject to change upon field inspection.

INDIVIDUAL CONTACTED OR NOTIFIED

OumantOnoumant:		· · · · · · · · · · · · · · · · · · ·	
	Marvin Edwards, JR.		
Address: Rt. 2	Box 88A Milton, WV 25541	Letter/Notice Date:	
Comments:			
Owner/Occupant:			
Address:		Letter/Notice Date:	
Comments:	- 4 0 2022		
	WV Department of Environmental Protection		
Owner/Occupant:			
Address:		Letter/Notice Date:	
Comments:			
Owner/Occupant:			
•		Letter/Notice Date:	
Owner/Occupant:	· · · · · · · · · · · · · · · · · · ·		
A status a a .			
		Letter/Notice Date:	<u>. </u>
Comments:		•	
*			

WW-9 Revised 4/99

4701	70	.5 6	6 4
Page of			
2) Operator's W	ell Nu	mber	
Adams 510843			
3) API Well No.:	<u>47</u>	<u>017</u> -	05lela4

12/16/2022

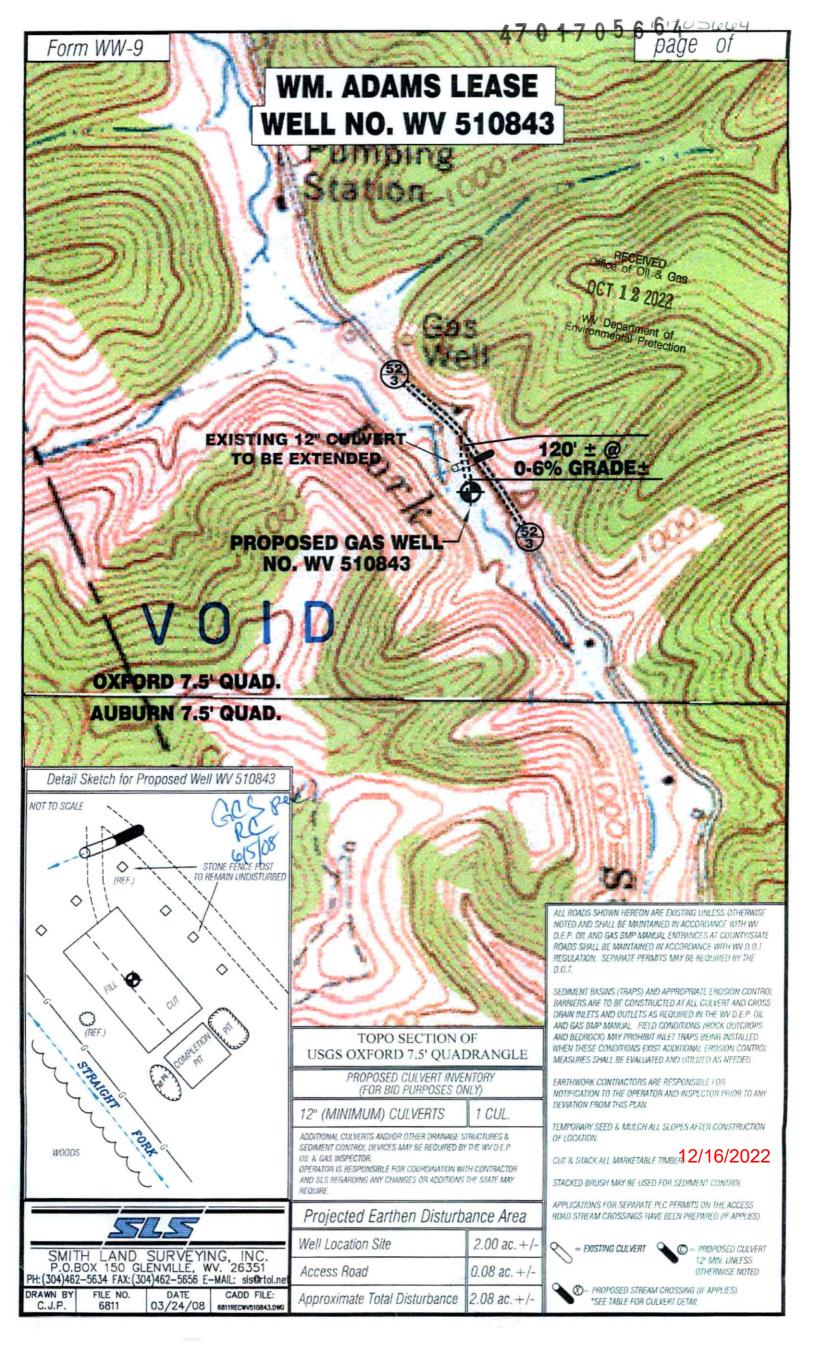
STATE OF WEST VIRGINIA **DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS** CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM **GENERAL PERMIT FOR OIL AND GAS PIT WAST DISCHARGE**

Operator Name	EQUITABLE PR	ODUCTION (COMPANY	OP	ID
Watershed	Stra	ight Fork		Quadrangle:	Oxford
Elevation:	885 C	ounty:	Doddridge	District:	Southwest
Description of ant	icipated Pit Waste	: <u>Drill</u>	water, frac blov	v back and va	rious formation cuttings
Will synthetic line	be used in the pit	? Yes, if ir	npervious mate	rial is not avai	lable on site.
Proposed Dispose	al Method for Treat	ted Pit Waste	s:		
X	_Land Application				
	_Underground Inje		ermit Number	<u> </u>	
	_Reuse (at API N	•		_	
	_Offsite Disposal	(Supple form	WW-9 disposa	l location)	Office of Oil & Ges
-	_Other: Explain _				OCT 19 2022
Proposed Work fo	r Which Pit Will B	e Used:			5059
X	_Drilling		Swabb	oing _{Envi}	VV Department of ronmental Protection
	_Workover		Pluggi	ng	Protection
	Other: Explain _				·
issued on June 14, 199 understand that the propermit and/or other app I certify under penalty or application form and all	4, by the Office of Oi visions of the permit licable law or regulat f law that I have pers attachments thereto ation, I believe that the	il and Gas of the are enforceable to can lead to conally examine and that, base the information	e West Virginia I e by law. Violatio enforcement ac ed and am familia ed on my inquiry o is tru, accurate a	Division of Environs of any terms tion. The with the third of those individual of the complete.	control of the general of the general of the general maties submitted on this also immediately lesponsible am aware that there are
Company Official	Signature	9	Ky C. K		·
Company Official (Typed or Printed)	Rex C. R	ay /	/	
Company Official	Γitle	Regional La	nd Manager		
Subscribed and swo	rn before me this	25%	day of Apri	1	, 2008
	Tetoria	E. Du	ar	Notary Pu	ublic
My Commission Exp	ires <u>11-Feb-12</u>			STATE OF VICTOR	FICIAL SEAL RY PUBLIC WEST VIRGINIA IA E. DUGAN ARD ROAD ESTON, WV 25309 Files February 11 2010

LEGEND

Propert	y Boundary		Diversion		<u> </u>
_		•	Spring	Wet Spot	
Ros			\circ	45	
	nned Fence		with size in inches	Water W	'av
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Evieti	ing Fence	Chua	_		
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Open i	Ditch	Artificia	al Filter Strip	Rock	
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	0-20-20) or e		1/3 ton	lbs/acre (500	lbs minimum
vidicii	10	ons/acre or hydroseed.			
	Area i	SEED MIXTU	JRES		
				Area li	
Seed Type	•	lbs/acre	Seed Type	•	lbs/acre
Y-31		40	Orchard Grass		15
dsike Clove	<u> </u>	5	Alsike Clover		5
Innual Rye		15			
·	<u> </u>				
					
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itle: ield Reviewe	_ 	Yes No	Date:	APIN Der	athern of the print of the prin

4701705664-05664 WATER SAMPLES page WM. ADAMS LEASE WELL NO. 510843 42.92 Ac umping 416,61 AC. Office of Oil & Gas OCT 1 2 2022 WV Department of nvironmental Protection TAXED IN TM 18 WELL NO. 510843 02 TAXED IN TM 32 (07) 255.5 AC. SCALE: 1-INCH=500-FEET 500' - 1000' 228 .75 Ac TOPO SECTION OF: OPERATOR: OXFORD 7.5' QUAD EQUITABLE PRODUCTION CO. 1710 PENNSYLVANIA AVE. COUNTY TAX MAP-PARCEL NO. CHARLESTON, WV 12536/2022 DODDRIDGE SOUTHWEST 18 - 02





October 14, 2022

Re: Class L Cement Variance Request

510843 William Adams (OXF47) Well

Permit Number 47-017-05664

Southwest District, Doddridge County

Dear Coal Party,

EQT Production Company (EQT) previously omitted the attached letter in error. This is in regard to the cement we will be using during plugging operations. EQT is requesting the option to utilize Class L cement, if necessary, in place of Class A cement for its cement jobs.

The variance request from Legislative Rule 35CSR4 Section 11.5, related to the use of Class L Cement, was approved by the Office of Oil and Gas on September 13, 2022. A copy of the variance is included with this request.

This is simply a notification. No action is needed on your part.

Sincerely,

Becky Shrum Project Specialist - Permitting

Enc.



EQT PRODUCTION COMPANY 400 Woodcliff Drive | Canonsburg, PA 15317

October 14, 2022

Mr. Taylor Brewer West Virginia Department of Environmental Protection Office of Oil and Gas 601 57th Street SE Charleston, WV 25304

Re:

Class L Cement Variance Request 510843 William Adams (OXF47) Well

Permit Number 47-017-05664

Southwest District, Doddridge County

Dear Mr. Brewer,

EQT Production Company (EQT) has been notified by our cement providers that they will no longer be providing Class A cement. As a result of this, EQT is requesting the option to utilize Class L cement, if necessary, in place of Class A cement for its cement jobs.

The variance request from Legislative Rule 35CSR4 Section 11.5, related to the use of Class L Cement, was approved by the Office of Oil and Gas on September 13, 2022. A copy of the variance is included with this request.

If you have any questions, please do not hesitate to contact me at 724-746-9073.

Sincerely,

John Zavatchan

Project Specialist - Permitting

Enc.



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM)		
LEGISLATIVE RULE 35CSR4)	ORDER NO.	2022-13
SECTION 14.1. AND LEGISLATIVE RULE	í	-1-21(1)	#UZZ-15
35CSR8 SECTION 20.1,	Ś		
RELATING TO THE CEMENTING	í		
OF OIL AND GAS WELLS	Ć		

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

4701705664

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

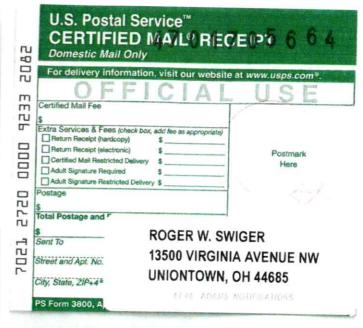
OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas



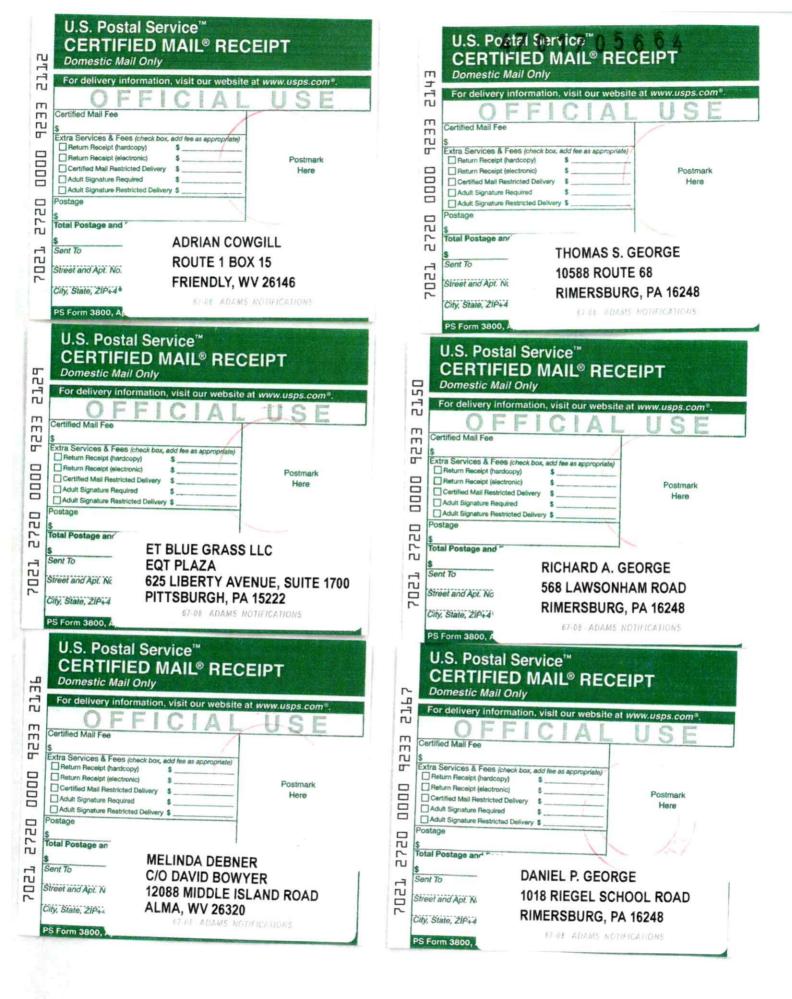














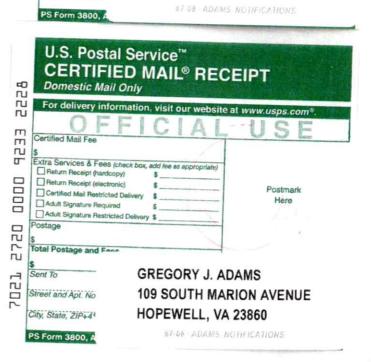


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CAREY A. ADAMS

CHESTER, VA 23831

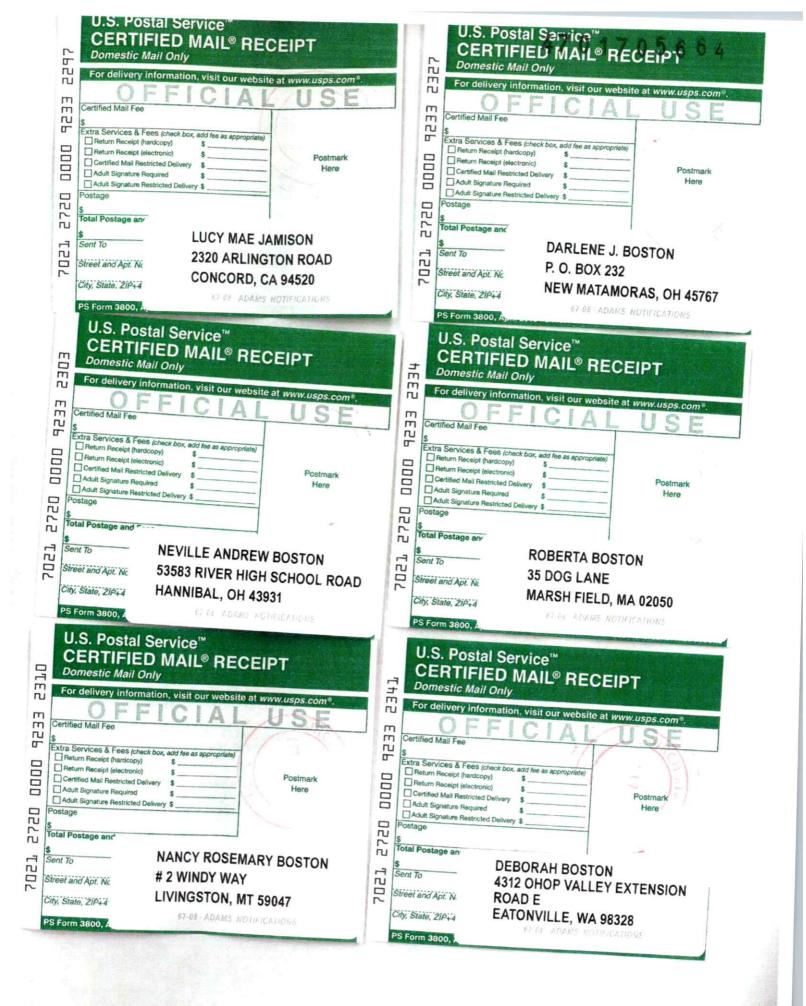
510 WELLSHIRE PLACE

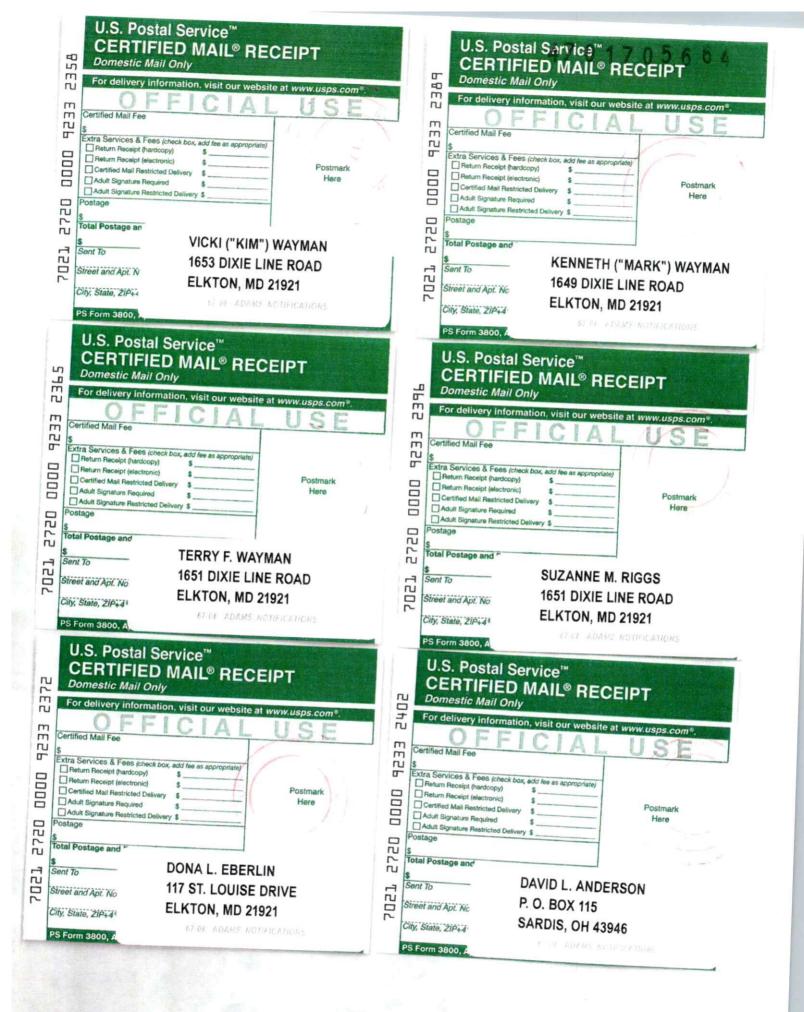
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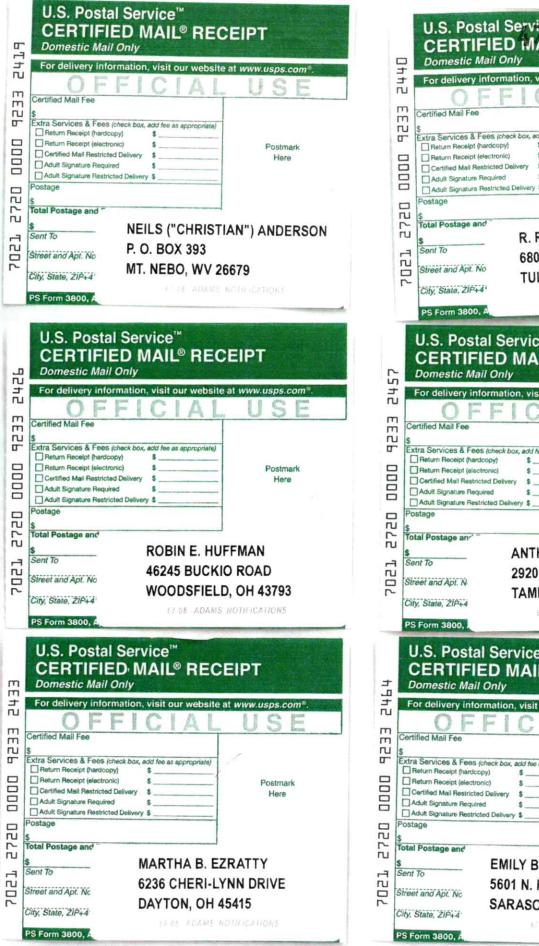
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47 0 1,7,0,5 649-617-05664

Farm Name
Well No.

Farm Name Edwards, Marvin Jr

510843 William Adams (OXF47)

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

NAME OF PERSONS ASSESSED.

	WAIVER
The street was proposed bidgeling work niner	ner/ lessee/ of the coal under this well location. The undersigned has no objection to the work proposed to be r has complied with all applicable requirements of the West
Date: Otaber 19 2022	By:

47 0 1 7 0.5 No. 6 447-017-05664

Farm Name Edwards, Marvin Jr
Well No. 510843 William Adams (OXF47)

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WAIVER
The undersigned coal operator/ owner/ lessee/ of the coal under this well location is examined this proposed plugging work order. The undersigned has no objection to the work proposed to be the ne at this location, provided, the well operator has complied with all applicable requirements of the West riginia Code and the governing regulations.
te: 10/19/22
By:
Its

4701705664

API No.

47-017-05664

Farm Name Edwards, Marvin Jr

Well No.

510843 William Adams (OXF47)

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	WAIVER
Proposed Didebille M	/ owner/ lessee/ of the coal under this well location ork order. The undersigned has no objection to the work proposed to be all operator has complied with all applicable requirements of the West tions.
Date: 19-20-2022	Mona Ebertin
	By:
	Its

SURFACE OWNER WAIVER

4701705664

Operator's Well Number

510843 William Adams (OXF47)

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

> Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective:
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned we objection to a permit being issued on those materials.	ork described in these materi	als, and I have no
FOR EXECUTION BY A NATURAL PERSON ETC.	FOR EXECUTION BY	A CORPORATION.
Signature Date 10/29/22 Name By		
İts		Date
	Signature	12/16/202

SURFACE OWNER WAIVER

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4701705664

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I further state that I have no objection to the planned we objection to a permit being issued on those materials.	work described in these materials, and I have no
FOR EXECUTION BY A NATURAL PERSON ETC.	FOR EXECUTION BY A CORPORATION,
Signature Date 10/17/12 Name By	
1129 Reigel Schaol RN Its	Date
NOT - 1018 Reigel School Rd	Signature 12/16/202



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permit issued 4701705746 01705664 01705625

1 message

Kennedy, James P <james.p.kennedy@wv.gov> Mon, Dec 12, 2022 at 3:19 PM To: Isaiah M Richards <isaiah.m.richards@wv.gov>, "Shrum, Becky" <BShrum@eqt.com>, "Zavatchan, John" <jzavatchan@eqt.com>, dsponaug@assessor.com

To whom it may concern plugging permits have been issued for 4701705746 01705664 01705625.

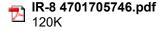
James Kennedy

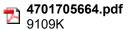
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6 attachments











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