

WR-35
Rev (8-10)

State of West Virginia 17-05908
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE RECEIVED
Office of Oil & Gas
47-017-05908
MAR 02 2012

Farm name: Morgan Operator Well No.: 2
LOCATION: Elevation: 1295 Quadrangle: Centerpoint 7.5'

WV Department of Environmental Protection

District: McClellan County: Doddridge
Latitude: 5920 Feet South of 39 Deg. 27 Min. 30 Sec.
Longitude 2400 Feet West of 80 Deg. 37 Min. 30 Sec.

Company: **JAY-BEE OIL & GAS INC.**

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
ROUTE 1 BOX 5 CAIRO, WV 26337				
Agent: <u>Randy Broda</u>	<u>16</u>	<u>30</u>	<u>30</u>	
Inspector: <u>Scranage</u>	<u>9 5/8</u>	<u>419</u>	<u>419</u>	<u>CTS</u>
Date Permit Issued: <u>10/16/2008</u>				
Date Well Work Commenced: <u>8/17/2009</u>	<u>7</u>	<u>2575</u>	<u>2575</u>	<u>cts</u>
Date Well Work Completed: <u>8/21/2009</u>				
Verbal Plugging:	<u>2</u>	<u>2618</u>	<u>2618</u>	<u>Packer</u>
Date Permission granted on:				
Rotary Cable Rig				
Total Vertical Depth (ft): <u>3500</u>				
Total Measured Depth (ft): <u>3500</u>				
Fresh Water Depth (ft.): <u>n/a</u> ✓ <u>NONE REPORTED</u>				
Salt Water Depth (ft.): <u>n/a</u> ✓ <u>NONE REPORTED</u>				
Is coal being mined in area (N/Y)? <u>n/a</u>				
Coal Depths (ft.): <u>550 drill time, 1230</u>				
Void(s) encountered (N/Y) Depth(s) <u>n/a</u>				

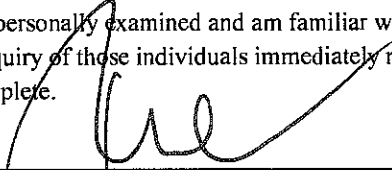
OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Gordon Pay zone depth (ft) 3185
Gas: Initial open flow 30 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 10 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 48 Hours
Static rock Pressure 365 psig (surface pressure) after 24 Hours

Second producing formation n/a Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.



Signature
8/10/11

Date

03/09/2012

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes _____ No

Were Electrical, Mechanical, or Geophysical logs recorded on this well?
Y/N Y/N Y/N

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH. **RECEIVED**
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Perforated Intervals, Fracturing, or Stimulating:

MAR 02 2012

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Environmental Protection

Natural

Formations Encountered: _____ Top Depth / _____ Bottom Depth
Surface: _____

0 - 2250	MISC SWALES, Red Rock, Sand.	
	FRESH WATER: NONE REPORTED - DUSTED	
	SALT WATER: NONE REPORTED - DUSTED INT.	
	COAL: POSSIBLE BY DRILLING TIMES, 110, 1230.	
2250 - 2390	lime	
2390 - 2475	InJrd	
3180 - 3200	GORDON	All Info By Drilling Logs
3200 - 3500	MISC. SWALE TD	No "E" Log Rad.

C