

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 11/1/08
API #: 47-017-05984 05711

Farm name: W Harbert Operator Well No.: 4

LOCATION: Elevation: 1541 Quadrangle: Folsum 7.5'

District: McClellan County: Doddridge
Latitude: 9785 Feet South of 39 Deg. 27 Min. 30 Sec.
Longitude 2135 Feet West of 80 Deg. 32 Min. 30 Sec.

Company: **JAY-BEE OIL & GAS INC.**
ROUTE 1 BOX 5

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
CAIRO, WV 26337				
Agent: Randy Broda				
Inspector: Dave Scranage	13 3/8	20	20	
Date Permit Issued: 8/25/2008				
Date Well Work Commenced: 9/15/2008	9 5/8	672	672	cts
Date Well Work Completed: 9/26/2008				
Verbal Plugging:	7	2634	2634	cts
Date Permission granted on:				
Rotary X Cable Rig	4 1/2	7679	7679	85 sks
Total Vertical Depth (ft): 7681				
Total Measured Depth (ft): 7681				
Fresh Water Depth (ft.): 55,				
Salt Water Depth (ft.): n/a				
Is coal being mined in area (N/Y)? n/a				
Coal Depths (ft.): n/a				
Void(s) encountered (N/Y) Depth(s) n/a				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 7656-7433

Gas: Initial open flow 10 MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow 500 MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure 2600 psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

11/1/08 [Signature]
Signature Date


WELL RECORD

W Harbert 4
PERMIT # 47-017-05711
elevation 1541

DETAILS OF PERFORATED INTERVALS:

7656-7466 10,000 bbls slick water frac
2000 sks sand

<u>FORMATION COLOR</u>	<u>HARD/SOFT TOP</u>	<u>BOTTOM</u>	<u>OIL,GAS,WATER DEPTH</u>	<u>REMARKS</u>
MISC. RED ROCK & SHALES	0	2449	672	9 5/8
LIME	2449	2520	2055	7
INJUN	2520	2594		
SHALE	2594	3174		
GORDON STRAY	3174	3201		
SHALE	3201	3230		
GORDON	3230	3317		
SHALE	3317	3408		
BAYARD	3408	3411		
SHALE	3411	3839		
WARREN	3839	3877		
SHALE	3877	4186		
BALLTOWN	4186	4531		
SHALE	4531	4796		
2ND RILEY	4796	4862		
SHALE	4862	4952		
3RD RILEY	4952	5006		
SHALE	5006	5322		
BENSON	5322	5333		
SHALE	5333	5419		
ALEXANDER	5419	5499		
SHALE	5499	5847		
ELK	5847	5888		
SHALE	5888	6714		
HAMILTON	6714	6875		
SHALE	6875	7468		
UPPER Marcellus	7468	7491		
PARCELL LME	7491	7530		
SHALE	7530	7616		
LOWER MARCELLUS	7616	7662		
LIME	7662	7681 TD	7679	4 1/2

SIGNED: 
JAY-BEE PRODUCTION CO.
BY IT'S: PRESIDENT
DATE: 11/1/2008

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