

**State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work**

API #

4701705851

not logged. Deviation survey is attached

Well Name W.B. Maxwell
 Location Elevation 1240
 District Unknown
 Latitude 3250 Degree 39 Minutes 12 Seconds 30
 Longitude 11520 West Degree 80 Minutes 45 Seconds 0

Well Number 512434
 QUAD Oxford
 County Doddridge, WV, WV
 WV

Company EQT Plaza
 Suite 1700
 625 Liberty Avenue
 Pittsburgh, Pa 15222

Longitude 39.19867
 Latitude -80.79064

Agent Cecil Ray
 Inspector David Scrange
 Permit Issued 7/7/2009

Casing & Tubing Size	Used In Drilling	Left in Well	Cement Cubic FT
20	40.00	40.00	
13 3/8	996.00	996.00	852.00
9 5/8	3008.00	3,008.00	7,223.75
5 1/2	11915.00	11,915.00	1,638.67

Well Work Commenced 1/29/2010
 Well Work Completed 3/14/2011

Perforating Plugging

Rotary Rig Rotary Rig

Total Depth 11,935.00
 VD 6679.54'

Type From
 not Reported

Type From
 not Reported

Producing Formation marcellus

Gas: Initial Open Flow n/a
 Final Open Flow 2500 mcf/d
 Static Rock Pressure 2400 psi

NOTE: On back of this form put the following
 1) Details of Perforated intervals, fracturing or stimulating, physical change, etc.
 2) The well log, a systematic detailed geological record of all formations including coal encountered in the well bore

For EQT Production Company
 By Mike Butcher
 Date 4/10/2011

Formation record

Gas Tests

Formation Name	Top	Bottom	Thickness	Depth Gas	Comments
LAND AND SHALE	0.00	1,718.00	1,718.00	0.00	0. Not Reported
JAXTON	1,718.85	1,884.67	165.82		
BIG LIME	1,884.67	1,984.02	99.35		
BIG INJUN	1,984.02	2,177.24	193.22		
WEIR	2,177.24	2,380.61	203.37		
BEREA	2,380.61	2,394.33	13.72		
SIANTZ	2,394.33	2,475.29	80.96		
OF	2,475.29	2,585.61	110.32		
OF	2,585.61	2,628.09	42.48		
JORDON	2,628.09	2,732.92	104.83		
TH	2,732.92	2,867.22	134.30		
TH	2,867.22	2,906.96	39.74		
AYARD	2,906.96	3,240.64	333.68		
WARREN	3,240.64	3,311.21	70.57		
PEECHLEY	3,311.21	3,842.23	531.02		
ALLTOWN A	3,842.23	3,995.71	153.48		
ALLTOWN B	3,995.71	4,184.82	189.11		
RADFORD	4,184.82	4,447.93	263.11		
WILEY	4,447.93	4,876.17	428.24		
ENSON	4,876.17	5,126.26	250.09		
ALEXANDER	5,126.26	6,276.62	1,150.36		
CONYEA	6,276.62	6,423.75	147.13		
MIDDLESEX	6,423.75	6,451.77	28.02		
TENNESSEE	6,451.77	6,553.50	101.73		
TENESSE	6,553.50	6,593.92	40.42		
WILLY	6,593.92	6,613.79	19.87		
AMILTON	6,613.79	6,628.87	15.08		
MARCELLUS BLK SHALE	6,628.87	6,642.57	13.70		
MURCELL	6,642.57	6,647.91	5.34		
MARCELLUS	6,647.91	6,667.92	20.01		
HERRY VALLEY	6,667.92	6,689.85	21.93		

The tops are from a nearby offset well and are not direct measurements from a well log.

D

11,935

were core samples taken ? no
 were cuttings caught during drilling ? no
 electrical, mechanical, geophysical logs taken ? no

EQT WR-35 Completion Attachment Well Treatment Summary

Stage	Formation	Frac Type				
1	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
1/18/2011	11609 - 11851		6,507.00	8,457.00	5 Min: 3072	
					10 Min: 2895	
					15 Min: 2796	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
88.00	9,335.00	3,954.00	1.02			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
401,519.00	13,148.00		4,000.00			

Stage	Formation	Frac Type				
2	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
1/21/2011	11309 - 11551		6,474.00	8,039.00	5 Min: 3288	
					10 Min: 3000	
					15 Min: 2853	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
100.00	8,296.00	4,151.00	1.05			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
427,250.00	10,823.00		2,000.00			

Stage	Formation	Frac Type				
3	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
1/23/2011	11009 - 11251		6,080.00	8,377.00	5 Min: 3487	
					10 Min: 3264	
					15 Min: 3120	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
93.00	8,895.00	4,416.00	1.09			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
390,535.00	11,347.00		2,000.00			

EOT WR-35	Completion	Attachment	Well	Treatment	Summary
Stage	Formation	Frac Type			
4	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
1/23/2011	10709 - 10951		6,060.00	8,292.00	5 Min: 3474
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 3130
94.00	8,857.00	4,432.00	1.1		15 Min: 3085
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
404,386.00	11,991.00		2,000.00		

Stage	Formation	Frac Type			
5	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
1/24/2011	10409 - 10651		6,514.00	7,788.00	5 Min: 3375
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 3133
100.00	8,052.00	3,596.00	0.97		15 Min: 2980
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
407,838.00	10,510.00		2,000.00		

Stage	Formation	Frac Type			
6	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
1/24/2011	10109 - 10351		5,477.00	7,746.00	5 Min: 3855
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 3500
89.00	9,392.00	4,068.00	1.04		15 Min: 3298
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
404,964.00	15,059.00		2,000.00		

EQT WR-35 Completion Attachment Well Treatment Summary

Stage	Formation	Frac Type				
7	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
1/26/2011	9809 - 10051		5,580.00	6,878.00	5 Min: 3940	
					10 Min: 3606	
					15 Min: 3390	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
100.00	8,233.00	4,708.00	1.14			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
399,450.00	10,882.00		2,000.00			

Stage	Formation	Frac Type				
8	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
1/26/2011	9509 - 9751		4,900.00	7,806.00	5 Min: 4112	
					10 Min: 3809	
					15 Min: 3619	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
100.00	8,126.00	5,037.00	1.19			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
402,821.00	10,084.00		2,000.00			

Stage	Formation	Frac Type				
9	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
1/27/2011	8909 - 9451		5,258.00	7,456.00	5 Min: 3530	
					10 Min: 3239	
					15 Min: 3077	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
99.00	8,648.00	5,061.00	1.19			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
406,633.00	10,473.00		2,000.00			

EQT WR-35 Completion Attachment Well Treatment Summary

Stage	Formation	Frac Type				
10	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
1/27/2011	8909 - 9151		5,667.00	7,834.00	5 Min: 3750	
					10 Min: 3455	
					15 Min: 3260	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
103.00	8,339.00	4,593.00	1.12			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
420,144.00	11,671.00		2,000.00			

Stage	Formation	Frac Type				
11	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
1/28/2011	8609 - 8851		6,036.00	7,165.00	5 Min: 4735	
					10 Min: 3441	
					15 Min: 3249	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
101.00	7,416.00	5,560.00	1.27			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
403,762.00	12,191.00		2,000.00			

Stage	Formation	Frac Type				
12	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
1/29/2011	8309 - 8551		5,517.00	7,414.00	5 Min: 3454	
					10 Min: 3328	
					15 Min: 3222	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
102.00	7,903.00	4,303.00	0.92			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
402,840.00	10,245.00		2,000.00			

EQT	WR-35	Completion	Attachment	Well	Treatment	Summary
Stage	Formation	Frac Type				
13	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
1/29/2011	8009 - 8251		5,126.00	7,243.00	5 Min: 3253	
					10 Min: 3098	
					15 Min: 3021	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
102.00	7,359.00	3,859.00	1.02			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
384,374.00	10,148.00		2,000.00			

Stage	Formation	Frac Type				
14	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
1/30/2011	7709 - 7951		5,155.00	6,752.00	5 Min: 3449	
					10 Min: 3280	
					15 Min: 3119	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
101.00	8,340.00	4,029.00	1.04			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
408,367.00	11,670.00		2,000.00			

Stage	Formation	Frac Type				
15	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
1/31/2011	7409 - 7651		5,192.00	7,133.00	5 Min: 3550	
					10 Min: 3418	
					15 Min: 3334	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
101.50	7,778.00	4,096.00	1.05			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
405,486.00	9,982.00		2,000.00			

EQT	WR-35	Completion	Attachment	Well	Treatment	Summary
Stage	Formation	Frac Type				
16	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
1/31/2011	7109 - 7351		5,175.00	7,058.00	5 Min: 3513	
					10 Min: 3353	
					15 Min: 3265	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
101.00	7,565.00	4,338.00	1.08			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
386,487.00	10,713.00		2,000.00			

Stage	Formation	Frac Type				
17	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
2/1/2011	6809 - 7051		5,185.00	7,100.00	5 Min: 3424	
					10 Min: 3295	
					15 Min: 3201	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
94.00	9,020.00	3,822.00	1.01			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
400,947.00	10,383.00		2,000.00			