

**State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work**

API # 4701705893

Deviation Survey is attached

Farm Name Lucy E. Harper
 Location Elevation 1270
 District Unknown
 Latitude 9780 Degree 39 Minutes 15 Seconds 0
 Longitude 11700 West Degree 80 Minutes 45 Seconds 0

Well Number 512474
 QUAD Oxford
 County Doddridge, WV
 WV

Company EQT Plaza
 Suite 1700
 625 Liberty Avenue
 Pittsburgh, Pa 15222

Longitude 39.22317
 Latitude -80.79128

Agent Cecil Ray
 Inspector David Scrange
 Permit Issued 12/8/2009

Casing & Tubing Size	Used In Drilling	Left in Well	Cement Cubic FT
20	40.00	40.00	
13 3/8	1068.00	1,068.00	853.42
9 5/8	3125.00	3,125.00	1,226.50
5 1/2	11499.00	11,499.00	1,713.77

Well Work Commenced 4/28/2010
 Well Work Completed 1/30/2011

Verbal Plugging _____

Rotary Rig X Rotary Rig _____

Total Depth 11,546.00

TVD: 6639'

**RECEIVED
Office of Oil & Gas**

MAR 02 2011

WV Department of
Environmental Protection

Type From
 not Reported

Producing Formation marcellus

Gas: Initial Open Flow n/a
 Final Open Flow 4,128 mcf/d
 Static Rock Pressure 1,069 psi

NOTE: On back of this form put the following
 1) Details of Perforated Intervals, fracturing or stimulating, physical change, etc.
 2) The well log, a systematic detailed geological record of all formations including coal encountered in the well bore

For EQT Production Company
 By Mike Butcher
 Date 2/24/2011

Formation record

Gas Tests

Formation Name	Top	Bottom	Thickness
Sand and Shale	0.00	3,264.00	3,264.00
Warren	3,263.98	3,334.14	70.16
Speechley	3,334.14	4,023.00	688.86
Riley	4,476.06	4,911.59	435.53
Benson	4,911.59	5,164.91	253.32
Alexander	5,164.91	6,269.82	1,104.91
Sonyea	6,269.82	6,431.56	161.74
Middlesex	6,431.56	6,483.20	51.64
Genesee	6,483.20	6,551.46	68.26
Geneseo	6,551.46	6,593.29	41.83
Tully	6,593.29	6,618.27	24.98
Hamilton	6,618.27	6,635.70	17.43
Marcellus	6,635.70		

Depth	Gas	Comments
5,680.00		0 N/S
6,532.00	84	4/10 thru 2"

TD

11,546

were core samples taken? no

were cuttings caught during drilling? no

electrical, mechanical, geophysical logs? no

EQT WR-35 Completion Attachment Well Treatment Summary

Stage	Formation	Frac Type				
1	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
11/4/2010	11217 - 11459		9,632.00	7,434.00	5 Min: 2974	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
96.00	8,398.00	3,858.00	1.01	10 Min: 2762		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal	15 Min: 2655		
411,918.00	11,445.00		2,000.00			

Stage	Formation	Frac Type				
2	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
12/12/2010	10917 - 11159		6,931.00	7,372.00	5 Min: 3334	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
92.00	8,540.00	1,955.00	0.955	10 Min: 3100		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal	15 Min: 2952		
404,000.00	14,117.00		2,000.00			

Stage	Formation	Frac Type				
3	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
12/17/2010	10617 - 10859		6,750.00	8,290.00	5 Min:	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
82.00	9,152.00	3,385.00	0.94	10 Min: 2737		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal	15 Min: 2656		
410,488.00	16,206.00		3,000.00			

EQT WR-35	Completion	Attachment	Well	Treatment	Summary
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Stage	Formation	Frac Type				
4	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
12/18/2010	10317 - 10559		5,661.00	6,685.00	5 Min: 3370	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
91.00	8,397.00	3,853.00	1.01	10 Min: 3079		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal	15 Min: 2947		
446,625.00	11,071.00		2,000.00			

Stage	Formation	Frac Type				
5	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
12/19/2010	10017 - 10257		6,352.00	6,771.00	5 Min: 3101	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
93.30	8,669.00	3,308.00	0.93	10 Min: 2891		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal	15 Min: 2805		
410,062.00	11,648.00		2,000.00			

Stage	Formation	Frac Type				
6	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
12/21/2010	9717 - 9959		6,695.00	7,239.00	5 Min: 3215	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
92.00	8,822.00	3,920.00	1.02	10 Min: 3059		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal	15 Min: 2987		
409,903.00	13,359.00		2,000.00			

EQT WR-35	Completion	Attachment	Well	Treatment	Summary
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Stage	Formation	Frac Type				
7	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
12/27/2010	9417 - 9659		6,211.00	7,254.00	5 Min: 4465	
					10 Min: 4183	
					15 Min: 3992	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
90.00	8,475.00	5,191.00	1.21			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
409,500.00	13,542.00		2,000.00			

Stage	Formation	Frac Type				
8	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
12/29/2010	9117 - 9359		6,661.00	7,395.00	5 Min: 3447	
					10 Min: 3129	
					15 Min: 2959	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
100.00	8,432.00	4,117.00	1.05			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
405,112.00	10,409.00		2,000.00			

Stage	Formation	Frac Type				
9	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
12/30/2010	8817 - 9059		6,300.00	6,983.00	5 Min: 3806	
					10 Min: 3456	
					15 Min: 3184	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
88.60	8,279.00	4,511.00	1.11			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
392,924.00	10,421.00		2,000.00			

EQT WR-35	Completion	Attachment	Well	Treatment	Summary
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Stage	Formation	Frac Type				
10	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
12/30/2010	8517 - 8759		6,526.00	7,117.00	5 Min: 3770	
					10 Min: 3474	
					15 Min: 3271	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
93.00	8,389.00	4,304.00	1.08			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
408,189.00	10,488.00		2,000.00			

Stage	Formation	Frac Type				
11	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
12/30/2010	8217 - 8459		6,525.00	7,234.00	5 Min: 2980	
					10 Min: 2790	
					15 Min: 2696	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
85.10	8,281.00					
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
474,212.00	16,691.00		2,000.00			

Stage	Formation	Frac Type				
12	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
12/31/2010	7917 - 8159		6,450.00	7,497.00	5 Min: 3065	
					10 Min: 2871	
					15 Min: 2732	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
96.00	8,142.00	4,017.00				
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
400,340.00	10,458.00		2,000.00			

EQT WR-35		Completion	Attachment	Well	Treatment	Summary
Stage	Formation	Frac Type				
13	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
1/1/2011	7520 - 7859		7,313.00	6,982.00	5 Min: 3355	
					10 Min: 3156	
					15 Min: 3021	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
93.00	7,632.00	4,045.00				
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
435,489.00	20,162.00		8,000.00			