

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 2012-01-11
API #: 4701705921

Farm name: MAXWELL LEASE Operator Well No.: 512440

LOCATION: Elevation: 1230 Quadrangle: Oxford

District: Unknown County: Doddridge, WV

Latitude: 39.18405 Feet South of 8850 Deg. 39 Min. 12 Sec.

Longitude: -80.79430 Feet West of 750 West Deg. 80 Min. 47 Sec.

Company: EQT Production Company

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
EQT Plaza, Suite 1700 625 Liberty Avenue, Pittsburgh, PA 15222	20	40	40	10.86
Agent: Cecil Ray	13 3/8	113	113	927.26
Inspector: David Scrange	9 5/8	3054	3054	1125.2
Date Permit Issued: 2009-12-21	5 1/2	8800	8800	1116.17
Date Well Work Commenced: 2010-04-02				
Date Well Work Completed: 12/12/2011				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 6649.74				
Total Measured Depth (ft): 3,094				
Fresh Water Depth (ft.): Not Rptd				
Salt Water Depth (ft.): Not Rptd				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): Not Rptd				
Void(s) encountered (N/Y) Depth(s) N				

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Office of Oil & Gas
MAY 20 2012
WV Department of
Environmental Protection

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation MARCELLUS Pay zone depth (ft) _____

Gas: Initial open flow N/A MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow 5472 MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure 1088 psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Mik Probst
Signature

2012-01-11
Date

Were core samples taken? Yes No

Were cuttings caught during drilling? Yes No

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Yes, Geophysical

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth _____
Surface:

Warren	3,230.72	3,300.67	69.95	--
Speechley	3,300.67	3,826.79	526.12	--
Balltown A	3,826.79	4,188.1	361.31	--
Bradford	4,188.1	4,850.6	662.5	--
Benson	4,850.6	5,100.03	249.43	--
Alexander	5,100.03	6,234.88	1,134.85	--
Sonyea	6,234.88	6,388.63	153.75	--
Middlesex	6,388.63	6,457.74	69.11	--
Genesee	6,457.74	6,527.77	70.03	--
Geneseo	6,527.77	6,567.65	39.88	--
Tully	6,567.65	6,587.14	19.49	--
Hamilton	6,587.14	6,599.92	12.78	--
Marcellus Blk Shale	6,599.92			--
Purcell	6,612.71	6,636.46	23.75	--
Cherry Valley	6,636.46			--

EQT WR-35	Completion	Attachment	Well	Treatment	Summary
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Stage	Formation	Frac Type				
1	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
9/11/2011	#Error		5,492.00	0.00	5 Min:	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
47.00	9,100.00	5,195.00	1.2	10 Min:		
				15 Min:		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			

Stage	Formation	Frac Type				
1A	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
9/12/2011	8605 - 8727		5,456.00	7,551.00	5 Min: 4120	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
101.00	8,597.00	5,407.00	1.24	10 Min: 3669		
				15 Min: 3265		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
405,987.00	10,449.00		2,000.00			

Stage	Formation	Frac Type				
2	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
9/12/2011	#Error		5,964.00	7,868.00	5 Min: 4170	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
99.00	9,057.00	5,476.00	1.26	10 Min: 3564		
				15 Min: 3252		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
352,795.00	5,187.00		2,000.00			

EQT	WR-35	Completion	Attachment	Well	Treatment	Summary
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Stage	Formation	Frac Type				
3	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
9/13/2011	8155 - 8291		5,890.00	7,133.00	5 Min: 4250	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
100.00	7,790.00	5,174.00	1.21	10 Min: 3821 15 Min: 3510		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
405,367.00	5,274.00		2,000.00			

Stage	Formation	Frac Type				
4	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
9/13/2011	#Error		5,782.00	7,043.00	5 Min:	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
100.00	7,053.00	5,243.00	1.22	10 Min: 15 Min:		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
402,768.00			2,000.00			

Stage	Formation	Frac Type				
5	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
9/13/2011	#Error		5,960.00	8,477.00	5 Min: 0	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
89.00	9,603.00	5,052.00	1.33	10 Min: 0 15 Min: 0		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
206,492.00	8,814.00		2,000.00			

EQT WIR-35 Completion Attachment Well Treatment Summary

Stage	Formation	Frac Type				
6	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
9/15/2011	7705 - 7825		6,304.00	6,957.00	5 Min: 3479	
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 3248	
101.00	8,065.00	5,151.00	1.2		15 Min: 3064	
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
230,750.00	5,447.00		2,000.00			

Stage	Formation	Frac Type				
7	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
9/15/2011	7555 - 7675		5,240.00	7,043.00	5 Min: 3399	
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 3075	
100.00	7,053.00	5,245.00	1.22		15 Min: 2918	
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
198,875.00	5,523.00		2,000.00			

Stage	Formation	Frac Type				
8	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
9/15/2011	7405 - 7525		5,150.00	6,875.00	5 Min: 3823	
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 3326	
99.00	7,033.00	5,076.00	1.2		15 Min: 3130	
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
206,252.00	5,428.00		2,000.00			

ECT WIR 35 Completion Attachment Well Treatment Summary

Stage	Formation	Frac Type			
9	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
9/16/2011	7255 - 7377		5,759.00	6,844.00	5 Min: 4157
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 3706
96.00	7,148.00	4,988.00	1.18		15 Min: 3459
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
195,986.00	5,428.00		2,000.00		

Stage	Formation	Frac Type			
10	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
9/16/2011	7105 - 7227		5,850.00	7,372.00	5 Min: 4125
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 3750
97.00	8,134.00	5,454.00	1.25		15 Min: 3501
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
199,616.00	5,214.00		2,000.00		

Stage	Formation	Frac Type			
11	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
9/17/2011	6955 - 7075		5,705.00	7,551.00	5 Min: 3991
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 3552
97.00	8,191.00	4,918.00	1.22		15 Min: 3309
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
199,845.00	5,326.00		2,000.00		

EGT WIP 35 Completion Attachment Well Treatment Summary

Stage	Formation	Frac Type				
12	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
9/17/2011	6805 - 6925		6,480.00	7,451.00	5 Min: 3330	
					10 Min: 3071	
					15 Min: 2966	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
72.00	8,247.00	4,384.00	1.78			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
193,190.00	7,276.00		2,000.00			