

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 11/26/2012
API #: 47-017-05962

Farm name: Dotson, Rendal J. & Sandra Operator Well No.: R. Swiger South Unit 1H

LOCATION: Elevation: 880' Quadrangle: Folsom 7.5'

District: McClellan County: Doddridge
Latitude: 10.377 Feet South of 39 Deg. 25 Min. 00 Sec.
Longitude 11.028 Feet West of 80 Deg. 32 Min. 30 Sec.

Company: Antero Resources Appalachian Corp

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
1625 17th Street Denver, CO 80202	26" 273#	25'	25'	Sand in 49 Cu. Ft.
Agent: CT Corporation System	20" 94#	80'	80'	77 Cu. Ft. Class A
Inspector: Sam Ward	13 3/8" 54.5#	378'	378'	525 Cu. Ft. Class A
Date Permit Issued: 6/7/2010, 6/6/2011 (Drill Deeper Permit)	9 5/8" 40#	2,725'	2,725'	1110 Cu. Ft. Class A
Date Well Work Commenced: 6/16/2010	5 1/2" 20#	13,435'	13,435'	3228 Cu. Ft. Class H
Date Well Work Completed: 6/1/2012				
Verbal Plugging: N/A				
Date Permission granted on: N/A	2 3/8" 4.7#	6994'		
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 7046' TVD				
Total Measured Depth (ft): 13435' MD				
Fresh Water Depth (ft.): 15', 155'				
Salt Water Depth (ft.): 1050'				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): est. 138', 253', 411', 482', 520'				
Void(s) encountered (N/Y) Depth(s) N, N/A				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 6927' TVD (Top)

Gas: Initial open flow _____ MCF/d Oil: Initial open flow N/A Bbl/d

Final open flow 4311 MCF/d Final open flow N/A Bbl/d

Time of open flow between initial and final tests N/A Hours

Static rock Pressure 3800 psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Shanna Redica
Signature

11/26/12
Date

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list CBL

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Perforations: 7,395'-13,368' (1224 holes)

Frac'd w/ 9,000 gals 15% HCL Acid, 129,739 bbls Slick Water carrying 735,500# 100 mesh, 2,666,200# 40/70 and 1,603,500# 20/40 sand.

Plug Back Details Including Plug Type and Depth(s): N/A

<u>Formations Encountered:</u>	<u>Top Depth</u>	<u>Bottom Depth</u>
<u>Surface:</u>		
Big Lime	1,765'	1,841'
Big Injun	1,842'	2,302'
Gantz Sand	2,303'	2,416'
Fifty Foot Sand	2,417'	2,505'
Gordon	2,506'	2,826'
Fifth Sandstone	2,827'	2,850'
Bayard	2,851'	3,618'
Speechley	3,619'	4,047'
Balltown	4,048'	4,314'
Bradford	4,315'	4,786'
Benson	4,787'	5,138'
Alexander	5,139'	5,306'
Elk	5,307'	5,953'
Rhinestreet	5,954'	6,397'
Sycamore SS	6,398'	6,618'
Middlesex	6,619'	6,776'
Burket	6,777'	6,802'
Tully	6,803'	6,883'
Hamilton	6,884'	6,926'
Marcellus	6,927'	7,046' TVD