

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 9/30/11
API #: 47-017-05997h

Farm name: Hurley Operator Well No.: 1HB

LOCATION: Elevation: 960 Quadrangle: Folsom 7.5

District: McClellan County: Doddridge
Latitude: 10,310 Feet South of 39 Deg. 27 Min. 30 Sec.
Longitude 7,190 Feet West of 80 Deg. 32 Min. 30 Sec.

Company: Jay-Bee Oil & Gas Inc

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
1720 Rt 22 east Union, NJ 07083				
Agent: <u>Randy Broda</u>				
Inspector: <u>Dave Scranage</u>				
Date Permit Issued: <u>3/11/2011</u>				
Date Well Work Commenced: <u>4/18/11</u>	<u>13 3/8</u>	<u>30</u>	<u>30</u>	
Date Well Work Completed: <u>4/29/11</u>	<u>11 3/4 J-55</u>	<u>216</u>	<u>216</u>	<u>cts</u>
Verbal Plugging:	<u>8 5/8 J-55</u>	<u>2130</u>	<u>2130</u>	<u>cts</u>
Date Permission granted on:				
Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>6270</u>				
Total Measured Depth (ft): <u>6270</u>				
Fresh Water Depth (ft.): <u>18'</u>				
Salt Water Depth (ft.): <u>1125'</u>				
Is coal being mined in area (N/Y)? <u>n</u>				
Coal Depths (ft.): <u>1125-1127</u>				
Void(s) encountered (N/Y) Depth(s) <u>n</u>				

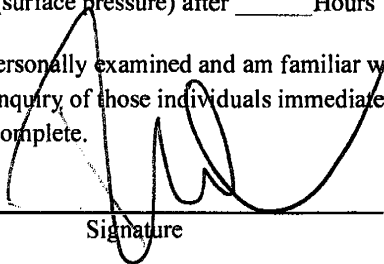
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Environmental Protection

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation awaiting drill down Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.



Signature

9/30/11

Date

10/21/2011

Were core samples taken? Yes _____ No **X** _____

Were cuttings caught during drilling? Yes _____ No **N** _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list **N** _____

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

none--ONLY DRILLED TO KICK OFF POINT

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered:	Top Depth	/	Bottom Depth
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Misc Shales, red rock, sand 0/1830

Lime 1830/1990

Big Injun 1930/2100

Shale 2100/2640

Sand 2640/2700

Shale 2700/2730

Sandy Shale 2730/3300

Shale 3300/6100

Taken from Drillers Log only