

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 4/11/13
API #: 47-017-06081

Farm name: Erwin, John F. Operator Well No.: Toms Fork Unit 1H

LOCATION: Elevation: 1,223' Quadrangle: New Milton 7.5'

District: New Milton County: Doddridge
Latitude: 222 Feet South of 39 Deg. 12 Min. 30 Sec.
Longitude 10,963' Feet West of 80 Deg. 42 Min. 30 Sec.

Company: Antero Resources Appalachian Corp

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
1625 17th Street Denver, CO 80202	20" 94#	40'	40'	38 Cu. Ft. Class A
Agent: CT Corporation System	13-3/8" 48#	840'	840'	1167 Cu. Ft. Class A
Inspector: Douglas Newlon	9-5/8" 36#	2,754	2,754'	1725 Cu. Ft. Class A
Date Permit Issued: 6/6/2012	5-1/2" 20#	16,113'	16,113'	3941 Cu. Ft. Class H
Date Well Work Commenced: 6/25/12				
Date Well Work Completed: 1/25/2013	Cement Plug		Set @ 1700'	491 Cu. Ft.
Verbal Plugging: N/A				
Date Permission granted on: N/A	2-3/8" 4.7#		7257'	
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 7270' TVD				
Total Measured Depth (ft): 16,113' MD				
Fresh Water Depth (ft.): 233'				
Salt Water Depth (ft.): 1900'				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): None Reported				
Void(s) encountered (N/Y) Depth(s) N, N/A				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 7,134' TVD (Top)

Gas: Initial open flow _____ MCF/d Oil: Initial open flow N/A Bbl/d

Final open flow 4,393 MCF/d Final open flow N/A Bbl/d

Time of open flow between initial and final tests N/A Hours

Static rock Pressure 3950 psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Kalle Kost
Signature

5/2/13
Date

06/14/2013

17-06081

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes _____ No

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list **Yes- CBL**

This is a subsequent well. Antero only runs wireline logs on the first well on a multi-well pad (Tom's Fork Unit 2H AP#47-017-06082). Please reference the wireline logs submitted with Form WR-35 for Tom's Fork Unit 2H.

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Perforations: 7291' - 16,047' MD (1,800 holes)

Frac'd w/ 13,000 gals 15% HCL Acid, 186,038 bbls Slick Water carrying 888,089# 100 mesh, 3,564,200# 40/70 sand and 1,979,200# 20/40 sand.

Plug Back Details Including Plug Type and Depth(s): **N/A**

<u>Formations Encountered:</u>	<u>Top Depth</u>	<u>Bottom Depth</u>
<u>Surface:</u>		
Big Lime	est. 2251'	2343'
Big Injun	est. 2344'	2750'
Fifty Foot Sandstone	est. 2751'	2948'
Gordon	est. 2949'	3306'
Fifth Sandstone	est. 3307'	4131'
Balltown	est. 4132'	4771'
Bradford	est. 4772'	5230'
Benson	est. 5231'	5487'
Alexander	est. 5488'	6723'
Sycamore	6724'	6884'
Middlesex	6885'	7027'
Burket	7028'	7054'
Tully	7055'	7133'
Marcellus	7134'	7270' TVD

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