47017061010

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State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u> 017 06101 County Dodd	ridge D	istrict New Milton	
Quad New Milton 7.5' Pad Name Co		ield/Pool Name	
Farm name Coastal Forest Resources Co.	7	Vell Number Heirs	Jnit 3H
Operator (as registered with the OOG) Antero Resource	es Corporation		
Address 1615 Wynkoop Street City	Denver	State CO	Zip80202
As Drilled location NAD 83/UTM Attach an as-da Top hole Northing 4339276.73	illed plat, profile view, and mEasting	deviation survey ng 526137.94m	
Landing Point of Curve Northing		lg	. <u></u>
Bottom Hole Northing		ıg	
Elevation (ft) 1106' GL Type of We	ll ANew 🗆 Existing	Type of Report	Interim B Final
Permit Type 🗆 Deviated 🗆 Horizontal 🛢 Hori	zontal 6A 🛛 Vertical	Depth Type	Deep 🛢 Shallow
Type of Operation Convert Deepen Drill	D Plug Back D Redrill	ing 🗆 Rework 📕	Stimulate
Well Type 🗆 Brine Disposal 🗆 CBM 🛢 Gas 🛢 Oil 🗆	Secondary Recovery	ution Mining 🛛 Stora	age 🗆 Other
Type of Completion	oduced 🗆 Brine 🛛 🕏 🖬 🖬 🖥 🖬 🗠	🗆 NGL 🛢 Oil 🗆	Other
Drilled with Cable Rotary			
Drilling Media Surface hole Air DMud Fresh Production hole Air Mud Fresh Water B		ole 🛢 Air 🗆 Mud	□ Fresh Water □ Brine RECEIVED Office of Oil and Gas
Mud Type(s) and Additive(s) Air - Foam & 4% KCL			JUN 1 3 2022
Mud - Polymer			WV Department of
			vironmental Protection
Date permit issued 8/8/2012 Date drilling of		Date drilling cea	ased 8/12/2012
Date completion activities began N/A	Date completion activ	ities ceased	N/A
Verbal plugging (Y/N) Date permission gra			A 1 / A
Please note: Operator is required to submit a plugging ap	plication within 5 days of ve	rbal permission to plug	g
Freshwater depth(s) ft None Identified	Open mine(s) (Y/N) de	pths	No
Salt water depth(s) ft None Identified	Void(s) encountered (Y	(/N) depths	Νο

Cavern(s) encountered (Y/N) depths ____

None Identified

No

Coal depth(s) ft

Is coal being mined in area (Y/N) ____

Reviewed by:

No

06/24/2022

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API 47-017	06101		Farm name_C	oastal Fores	t Resources (CoWe	ll number_Heir	rs Unit 3H	
CASING STRINGS	Hole Size		asing ize D	epth Us			Basket Depth(s)	Did cement circ * Provide deta	
Conductor	24"				ew 94#,	H-40	N/A	Y	
Surface	17-1/2"		13-3/8"	N	lew 54.5	#, J-55	N/A	١	(
Coal									
ntermediate 1	12-1/4"		9-5/8"	N	lew 36#	, J-55	N/A	١	1
ntermediate 2									
ntermediate 3		<u> </u>							
roduction	8-3/4"/8-1/2"		5-1/2"		lew 23#, H	ICP-110	N/A	γ	,
Tubing			2-3/8"			P-110			
acker type and d	lepth set	N/A					. <u></u>	· · · · · · · · ·	
Comment Details									
CEMENT	Class/Type		Number	Shurry	Yield	Volume	-		WOC
DATA Conductor	of Cement		of Sacks	wt (ppg) 15.6	(ft ³ /sks) 1.18	(0,1)	Top (M 0'		<u>(brs)</u> 8 Hrs.
Surface	Class A		SX SX	15.6	1.18	<u> </u>	0'		8 Hrs.
Coal	Class A		SX	10.0			<u> </u>		
ntermediate 1	Class A		SX	15.6	1.19				8 Hrs.
ntermediate 2	Ciass A		AE	10.0	1.13				
ntermediate 3	ł								
roduction	Class H		sx (Lead) sx (Tail)	14.1 (Lead), 15.17 (Tmit)	1.4 (Lead) 1.6 (Teil)		-5007 into intermed	Sate Casing	8 Hrs.
Tubing									
Drillers TD (f Deepest forma Plug back pro	ation penetrate] <u>N/A</u>			gers TD (ft) g back to (ft)	<u>م</u>			
Kick off deptl Check all wire	n (ft)		□ caliper □ d □ neutron □ r	•	-	٥	logs on a API#47-0 induction temperature		l pad (Bill Unit 3
DESCRIBE T	□Yes		Conventional				gs collected □		
Conductor - 0							Offic	RECEIVED	
			HOT HOLE				JU	N 13 2022	<u>)</u>
WAS WELL	COMPLETED	OPE	N HOLE? DYC	es 🖪 No	DETAILS		WV Environi	Department of mental Protect	lon
WERE TRAC	ERS USED	🗆 Yes	🖺 No 🛛 TY	PE OF TRACE	ER(S) USED M	A			

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		Coastal Fore	st Resources Co.	Well numberHeirs Unit 3H
		PERFORATI	ON RECORD	
Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
*DI	EASE SE		ACHED	EXHIBIT 1
F L				LAMBIT
		*PLEASE SE	Perforated from Perforated to MD ft. MD ft.	*PLEASE SEE ATTACHED

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
		*PLE	SE SE		CHE	EXH	BIT 2	2
			1		02.000		-	
-								
-								
_								
					_			RECEIVED Office of Oil and Ga
					-			JUN 1 3 2022
							En	WV Department of vironmental Protection

Please insert additional pages as applicable.

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API 47- 017	_ 06101		Farm	name_C	oastal	Forest R	esour	ces Co.	Well r	umber	Heirs	Unit 3H
PRODUCING 1		DEPTH	IS	TVD			MD					
							_		_			
Please insert ad GAS TEST				- Oner	Flow		OIL T	FST a	Flow	Pump		
											TTE	T hw
OPEN FLOW	Gas		Oil		NGL		Wate	r	GASN	IEASU	RED H	T <u> </u>
LITHOLOGY/ FORMATION	TOP DEPTH IN NAME TV		and the state of the	DEPTH	OP H IN FT ID	BOTTOM DEPTH IN MD	FT D					D QUANTITYAND NE, OIL, GAS, H2S, ETC)
												RECEIVED
				-			-					Office of Oil and Gas
Please insert ad Drilling Contra Address 562 Sp	ctor Frontie	er Drilling l		!	City	Pennsbord	ö		State	wv	Zip	JUN 1 3 2022 WV Department of E%15nmental Protection
Logging Comp Address	any				City				State		Zip	
Cementing Cor Address 300 Sc	npany Schi hlumberger D	umberger r	Oilfield S	ervices	City	Sugarland	i		State	тх	Zip	77478
Stimulating Co Address Please insert ad		ges as app	licable.		_ City		-		State	_	Zip	
Completed by	Mallory Sta	anton				_	Т	elephone	303-357	-7310		
Signature M		V			Title Po	ermitting Ma	anager	1.000		Date 5	/17/202	2

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry