

pm

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

Received
Office of Oil & Gas
MAY 18 2015

API 47 - 017 - 06140 County Doddridge District Greenbrier
Quad Big Isaac Pad Name Reed Pad Field/Pool Name —
Farm name Linn A. Reed, et al Well Number Cecele Unit 1H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,339,097.431m Easting 540,371.706m
Landing Point of Curve Northing 4,338,917.50m Easting 540,707.45m
Bottom Hole Northing 4,337,341.999m Easting 541,211.474m

Elevation (ft) 1360' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)

Air - Foam & 4% KCL

Mud - Polymer

Date permit issued 11/28/2012 Date drilling commenced 6/26/2013 Date drilling ceased 1/4/2014
Date completion activities began 3/20/2014 Date completion activities ceased 7/31/2014
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 67' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1287', 2229' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 259', 340', 837', 1167', 1238' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:

A.L. 5/26/15
W.S. 6/02/15
06/05/2015

API 47-017 - 06140 Farm name Linn A. Reed, et al Well number Cecele Unit 1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24"	20"	40'	New	106.5#/J-55	N/A	Y
Surface	17-1/2"	13-3/8"	633'	New	48#/J-55	N/A	*N
Coal							
Intermediate 1	12-1/4"	9-5/8"	2663'	New	36#/J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	13,294'	New	20#/P-110	N/A	Y
Tubing	4.778"	2-3/8"	7575'	New	4.7#/N-80	N/A	N/A
Packer type and depth set		N/A					

Comment Details * Douglas Newlon notified about failure to get Surface Casing cement to return to surface. Ran 165' of 1" tubing on backside of Surface Casing. Cement successfully circulated to surface and tubing was pulled.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	200 sx	15.6	1.18	38 Cu. Ft	0'	8 hrs
Surface	Class A	1150 sx	15.6	1.18	440 Cu. Ft	0'	8 hrs
Coal							
Intermediate 1	Class A	1022 sx	15.6	1.18	834 Cu. Ft	0'	8 hrs
Intermediate 2							
Intermediate 3							
Production	Class H	1187 sx (Lead), 908 sx (Tail)	13.5 (Lead), 15.2 (Tail)	1.44 (Lead), 1.80 (Tail)	2550 Cu. Ft	~500' into Intermediate Casing	8 hrs
Tubing							

Drillers TD (ft) 13,294' MD, 7274' TVD (BHL), 7338' TVD (Deepest Point Drilled) Loggers TD (ft) 13,294' MD
 Deepest formation penetrated Marcellus Plug back to (ft) N/A
 Plug back procedure N/A

Kick off depth (ft) 7197'

Check all wireline logs run caliper density deviated/directional induction neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor - 0
 Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface
 Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface
 Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED N/A

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API 47- 017 - 06140 Farm name Linn A. Reed, et al Well number Cecele Unit 1H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
*PLEASE SEE EXHIBIT 1					
*PLEASE SEE EXHIBIT 1					

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
*PLEASE SEE EXHIBIT 2								
*PLEASE SEE EXHIBIT 2								

Please insert additional pages as applicable.

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PRODUCING FORMATION(S)	DEPTHS	
<u>Marcellus</u>	<u>7292' (Top)</u> TVD	<u>7583' (Top)</u> MD
_____	_____	_____
_____	_____	_____
_____	_____	_____

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Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 3600 psi Bottom Hole _____ psi DURATION OF TEST --- hrs

OPEN FLOW Gas 1206 mcfpd Oil --- bpd NGL --- bpd Water 4324 bpd GAS MEASURED BY Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
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	<u>0</u>		<u>0</u>		

***PLEASE SEE EXHIBIT 3**

Please insert additional pages as applicable.

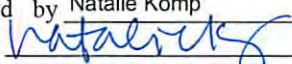
Drilling Contractor Frontier Drilling, LLC
Address 562 Spring Run Road City Pennsboro State WV Zip 26415

Logging Company Rush Wellsite Services
Address 600 Alpha Drive City Canonsburg State PA Zip 15317

Cementing Company Nabors Completion & Production Services, Co.
Address 1650 Hackers Creek City Jane Lew State WV Zip 26378

Stimulating Company U.S. Well Services
Address 533 Industrial Park Drive City Jane Lew State WV Zip 26378

Please insert additional pages as applicable.

Completed by Natalie Komp Telephone (303) 357-6820
Signature  Title Permitting Agent Date 5/12/2015

Submission of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

06/05/2015

API 47-017-06140 Farm Name Linn A. Reed, et al Well Number Cecele Unit 1H

EXHIBIT 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	20-Mar-14	13,021'	13,211'	60	Marcellus
2	20-Jun-14	12,821'	12,990'	60	Marcellus
3	21-Jun-14	12,620'	12,789'	60	Marcellus
4	21-Jun-14	12,419'	12,588'	60	Marcellus
5	22-Jun-14	12,218'	12,388'	60	Marcellus
6	22-Jun-14	12,018'	12,187'	60	Marcellus
7	22-Jun-14	11,817'	11,986'	60	Marcellus
8	22-Jun-14	11,616'	11,786'	60	Marcellus
9	23-Jun-14	11,416'	11,585'	60	Marcellus
10	24-Jun-14	11,215'	11,384'	60	Marcellus
11	24-Jun-14	11,014'	11,184'	60	Marcellus
12	24-Jun-14	10,814'	10,983'	60	Marcellus
13	24-Jun-14	10,613'	10,782'	60	Marcellus
14	25-Jun-14	10,412'	10,582'	60	Marcellus
15	25-Jun-14	10,212'	10,381'	60	Marcellus
16	26-Jun-14	10,011'	10,180'	60	Marcellus
17	26-Jun-14	9810'	9980'	60	Marcellus
18	26-Jun-14	9610'	9779'	60	Marcellus
19	26-Jun-14	9409'	9578'	60	Marcellus
20	27-Jun-14	9208'	9378'	60	Marcellus
21	27-Jun-14	9008'	9177'	60	Marcellus
22	27-Jun-14	8807'	8976'	60	Marcellus
23	27-Jun-14	8606'	8776'	60	Marcellus
24	28-Jun-14	8406'	8575'	60	Marcellus
25	28-Jun-14	8205'	8374'	60	Marcellus
26	28-Jun-14	8004'	8174'	60	Marcellus
27	29-Jun-14	7804'	7973'	60	Marcellus
28	23-Jul-14	7603'	7772'	60	Marcellus

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EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	20-Jun-14	64.7	7,672	N/A	5,755	66,230	6,400	N/A
2	20-Jun-14	72.8	7,644	6,412	4,420	257,150	6,554	N/A
3	21-Jun-14	39.8	8,514	7,383	5,840	1,300	6,510	N/A
4	21-Jun-14	55.4	8,378	7,439	4,699	82,300	6,532	N/A
5	22-Jun-14	75.6	7,673	6,162	4,116	254,250	6,525	N/A
6	22-Jun-14	76.8	7,243	6,080	4,288	229,240	7,170	N/A
7	22-Jun-14	74.3	7,536	6,724	4,267	255,750	6,475	N/A
8	22-Jun-14	72.4	7,237	7,260	5,733	153,550	6,446	N/A
9	23-Jun-14	75.5	7,848	6,487	5,282	194,440	6,974	N/A
10	24-Jun-14	78.0	7,512	6,065	5,425	256,420	6,488	N/A
11	24-Jun-14	77.2	7,104	5,796	4,374	256,110	6,396	N/A
12	24-Jun-14	77.8	7,270	6,316	4,663	257,160	6,412	N/A
13	24-Jun-14	77.0	7,320	6,062	5,082	251,080	6,323	N/A
14	25-Jun-14	76.3	7,434	6,022	5,563	257,440	6,357	N/A
15	25-Jun-14	79.0	7,413	5,983	5,379	254,380	6,806	N/A
16	26-Jun-14	79.0	7,584	6,026	5,372	255,050	6,339	N/A
17	26-Jun-14	77.9	7,397	6,623	4,295	254,220	6,319	N/A
18	26-Jun-14	77.1	7,502	6,334	5,812	257,100	6,304	N/A
19	26-Jun-14	80.0	7,321	5,736	5,693	257,370	6,292	N/A
20	27-Jun-14	80.0	7,074	5,958	4,739	256,560	6,282	N/A
21	27-Jun-14	69.2	7,543	6,235	5,525	227,180	6,728	N/A
22	27-Jun-14	76.0	7,639	6,255	4,942	187,560	6,309	N/A
23	27-Jun-14	77.0	7,529	6,044	4,170	258,300	6,239	N/A
24	28-Jun-14	75.0	7,797	6,350	5,135	169,410	6,165	N/A
25	28-Jun-14	74.8	7,540	5,776	4,464	238,060	6,746	N/A
26	28-Jun-14	80.0	7,349	5,993	5,908	254,720	6,201	N/A
27	29-Jun-14	73.0	7,332	6,267	N/A	111,380	4,017	N/A
28	23-Jul-14	80.0	6,978	N/A	4,292	248,030	6,661	N/A
AVG =		74.0	7,514	6,300	5,009	6,001,740	178,970	TOTAL

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EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)
	From Surface	From Surface	From Surface	From Surface
Freshwater	67	NA	67	NA
Siltstone/Shale	0	249	0	259
Coal	est. 249	270	est. 259	280
Shale/Siltstone	est. 270	330	est. 280	340
Coal	est. 330	351	est. 340	361
Sand/Siltstone	est. 351	827	est. 361	837
Coal	est. 827	857	est. 837	867
Sand/Siltstone/Shale	est. 857	1,157	est. 867	1,167
Coal	est. 1,157	1,187	est. 1,167	1,197
Sand/Siltstone	est. 1,187	1,228	est. 1,197	1,238
Coal	est. 1,228	1,281	est. 1,238	1,291
Sand/Siltstone	est. 1,281	1,393	est. 1,291	1,403
Sandstone	est. 1,393	1,426	est. 1,403	1,436
Sand/Siltstone w/ Trace Coal	est. 1,426	1,507	est. 1,436	1,517
Sand/Siltstone	est. 1,507	1,554	est. 1,517	1,564
Sandstone	est. 1,554	1,602	est. 1,564	1,612
Sand/Siltstone w/ Trace Coal	est. 1,602	1,757	est. 1,612	1,767
Sand/Siltstone/Shale	est. 1,757	2,064	est. 1,767	2,064
Big Lime	2,064	2,190	2,064	2,190
Big Injun	2,190	2,377	2,190	2,377
Gantz Sand	2,377	2,497	2,377	2,497
Fifty Foot Sandstone	2,497	2,674	2,497	2,674
Gordon	2,674	3,006	2,674	3,006
Fifth Sandstone	3,006	3,048	3,006	3,048
Bayard	3,048	3,426	3,048	3,426
Warren	3,426	3,701	3,426	3,701
Speechley	3,701	3,939	3,701	3,939
Baltown	3,939	4,465	3,939	4,465
Bradford	4,465	5,020	4,465	5,020
Benson	5,020	5,218	5,020	5,221
Alexander	5,218	5,373	5,221	5,380
Elk	5,373	6,218	5,380	6,290
Rhinestreet	6,218	6,698	6,290	6,828
Sycamore	6,698	6,936	6,828	7,092
Middlesex	6,936	7,089	7,092	7,262
Burkett	7,089	7,118	7,262	7,298
Tully	7,118	7,292	7,298	7,583
Marcellus	7,292	NA	7,583	NA

*Please note Antero determines shallow formation tops based on mud and/or wireline logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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06/05/2015



Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

May 15, 2015

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: John Kearney
601 57th Street
Charleston, WV 25304

Mr. Kearney:

Please find enclosed the Well Operator's Report of Well Work, Form WR-35 (including As-Drilled Survey Plat, Directional Survey and FracFocus report), Discharge Monitoring Report Form WR-34 and corresponding logs for the following wells:

- Livingston Unit 1H (API# 47-017-06223) – Bee Lewis Pad
- Livingston Unit 2H (API# 47-017-06224) – Bee Lewis Pad
- Vonda Unit 2H (API# 47-017-06225) – Bee Lewis Pad
- Arters Unit 1H (API# 47-017-06450) – Clarence Pad
- Caswell Unit 2H (API# 47-017-06377) – Clarence Pad
- McConnell Unit 2H (API# 47-017-06263) – Delbert Leatherman Pad
- Piggot Unit 1H (API# 47-017-06142) – Jonathan Davis Pad
- Rikk Unit 2H (API# 47-017-06231) – Leonard Pad
- Irons Unit 1H (API # 47-017-06245) – Plaughner North Pad
- Cecele Unit 1H (API #47-017-06140) – Reed Pad
- Koch Unit 2H (API# 47-017-06267) – Revival Pad
- Cross Unit 1H (API# 47-017-06238) – Stewart Pad
- McCabe Unit 3H (API# 47-085-10019) – Yolanda Pad

If you have any questions please feel free to contact me at (303) 357-7323.

Sincerely,

A handwritten signature in blue ink that reads "Kara Quackenbush".

Kara Quackenbush
Permitting Agent
Antero Resources Corporation

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MAY 18 2015

Enclosures

06/05/2015

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	6/20/2014
Job End Date:	7/23/2014
State:	West Virginia
County:	Doddridge
API Number:	47-017-06140-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Cecele Unit 1H
Longitude:	-80.53245000
Latitude:	39.20020000
Datum:	NAD83
Federal/Tribal Well:	NO
True Vertical Depth:	7,338
Total Base Water Volume (gal):	7,516,740
Total Base Non Water Volume:	303,464



Reconnected
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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Service Abstract Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Antero Resources	Base Fluid	Water	7732-18-5	100.00000	90.97228	
Sand	J.S. Well Services, LLC	Proppant	Crystalline Silica, quartz	14808-60-7	100.00000	8.70945	
HCL Acid (12.6%-18.0%)	J.S. Well Services, LLC	Bulk Acid	Water	7732-18-5	87.50000	0.09521	
LGC-15	J.S. Well Services, LLC	Gelling Agents	Hydrogen Chloride	7641-01-1	18.00000	0.02274	
WFRA-405	J.S. Well Services, LLC	Friction Reducer	Guar Gum	9000-30-0	50.00000	0.04758	
			Petroleum Distillates	64742-47-8	60.00000	0.04506	
			Suspending agent (solid)	14808-60-7	3.00000	0.00728	
			Surfactant	68439-51-0	3.00000	0.00285	
			Water	7732-18-5	40.00000	0.02500	
			Anionic Polyacrylamide	Proprietary		0.02500	
			Petroleum Distillates	64742-47-8	22.00000	0.02012	
			Ethoxylated alcohol blend	Proprietary	5.00000	0.00312	

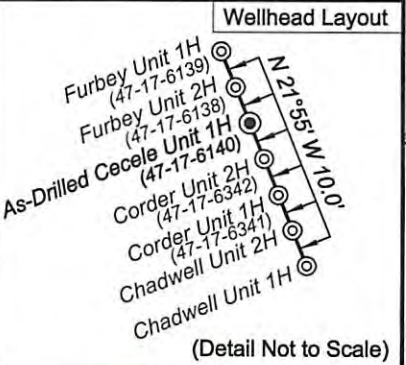
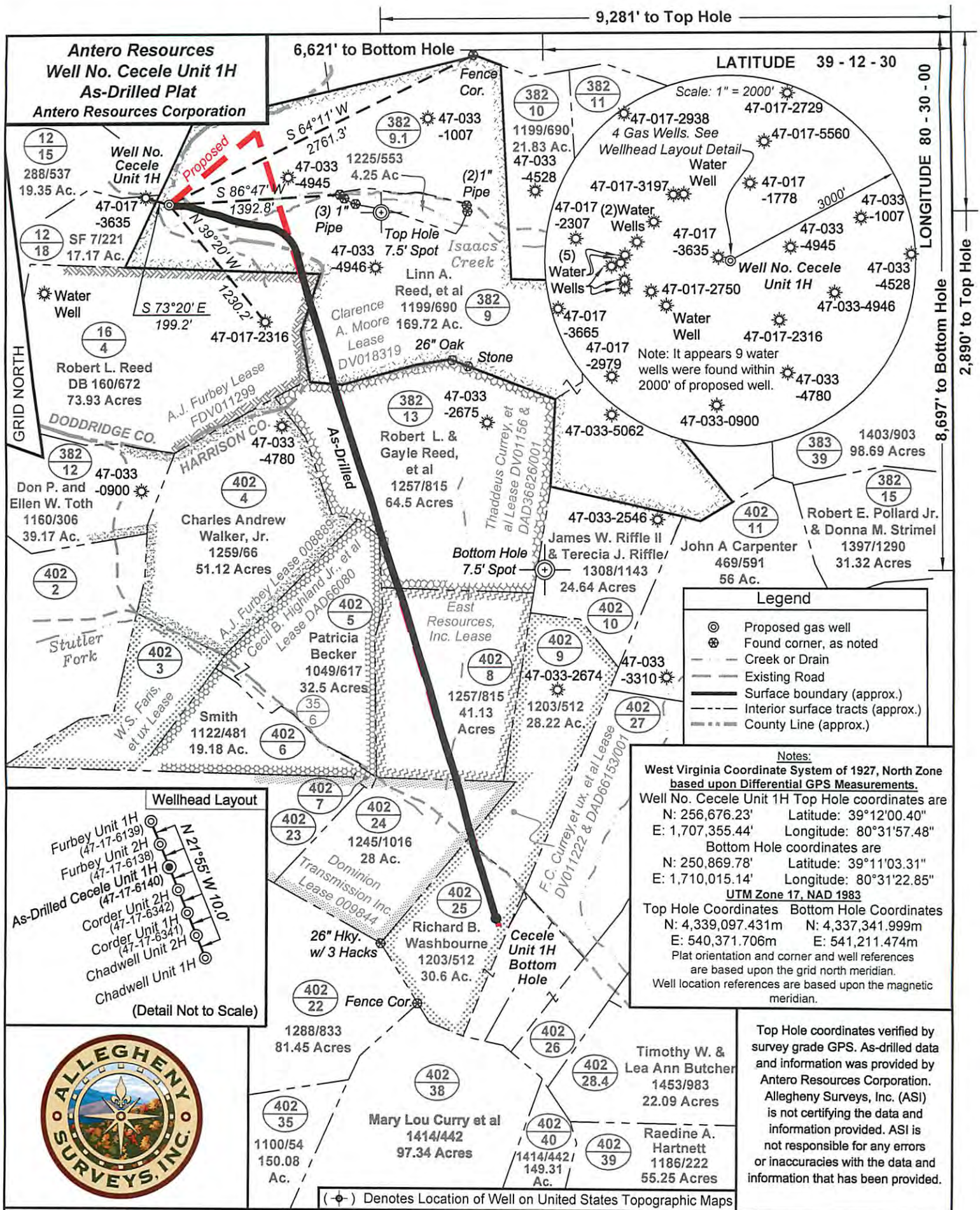
SI-1000	J.S. Well Services, LLC	Scale Inhibitor	Crystalline Salt	12125-02-9	5.00000	0.00312
			Anionic Copolymer	Proprietary		0.00452
			Ethylene Glycol	107-21-1	20.00000	0.00409
			Water	7732-18-5	30.00000	0.00341
K-BAC 1020	J.S. Well Services, LLC	Anti-Bacterial Agent				
			2,2-dibromo-3-nitropropionamide	10222-01-2	20.00000	0.00442
			Deionized Water	7732-18-5	28.00000	0.00252
AP One	J.S. Well Services, LLC	Gel Breakers				
			Ammonium Persulfate	7727-54-0	100.00000	0.00162
AI-300	J.S. Well Services, LLC	Acid Corrosion Inhibitors				
			Ethylene Glycol	107-21-1	31.00000	0.00025
			N,N-Dimethylformamide	68-12-2	15.00000	0.00008
			Cinnamaldehyde	104-55-2	5.00000	0.00007
			Tar bases, quinoline derivs, benzyl chloride-quaternized	72480-70-7	13.00000	0.00007
			2-Butoxyethanol	111-76-2	7.00000	0.00006
			Ethoxylated Nonylphenol	68412-54-4	5.00000	0.00002
			Water	7732-18-5	20.00000	0.00002
			Isopropyl Alcohol	67-63-0	3.00000	0.00001
			Triethyl Phosphate	78-40-0	3.00000	0.00001
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.						

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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Legend

- ⊙ Proposed gas well
- ⊗ Found corner, as noted
- - - - - Creek or Drain
- Existing Road
- Surface boundary (approx.)
- - - - - Interior surface tracts (approx.)
- - - - - County Line (approx.)

Notes:
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
 Well No. Cecele Unit 1H Top Hole coordinates are
 N: 256,676.23' Latitude: 39°12'00.40"
 E: 1,707,355.44' Longitude: 80°31'57.48"
 Bottom Hole coordinates are
 N: 250,869.78' Latitude: 39°11'03.31"
 E: 1,710,015.14' Longitude: 80°31'22.85"
 UTM Zone 17, NAD 1983
 Top Hole Coordinates Bottom Hole Coordinates
 N: 4,339,097.431m N: 4,337,341.999m
 E: 540,371.706m E: 541,211.474m
 Plat orientation and corner and well references are based upon the grid north meridian.
 Well location references are based upon the magnetic meridian.

Top Hole coordinates verified by survey grade GPS. As-drilled data and information was provided by Antero Resources Corporation. Allegheny Surveys, Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.



FILE NO: 185-36-U-12
 DRAWING NO: 185-12 Drilled Cecele 1H
 SCALE: 1" = 1000'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Bridgeport, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: March 31 2015
 OPERATOR'S WELL NO. Cecele Unit 1H
 API WELL NO
 47 - 017 - 06140
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 Existing Grade - 1360'
 LOCATION: ELEVATION: Original Grade - 1365' WATERSHED: Headwaters Middle Island Creek QUADRANGLE: Big Isaac
 DISTRICT: Greenbrier COUNTY: Doddridge
 SURFACE OWNER: Linn A. Reed, et al F.C. Currey, et ux, et al 009844; DV011222 & DAD66153/001; ACREAGE: 169.72 53;
 ROYALTY OWNER: Clarence A. Moore; East Resources, Inc. Lease; Thaddeus Currey, et al; DV01156 & DAD36826/001;
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled
 PLUG AND ABANDON CLEAN OUT AND REPERFORATE TARGET FORMATION: Marcellus Shale DEPTH: 7,274' TVD 13,294' MD

WELL OPERATOR: Antero Resources Corporation
 ADDRESS: 1615 Wynkoop Street Denver, CO 80202
 DESIGNATED AGENT: Dianna Stamper - CT Corporation System
 ADDRESS: 5400 D Big Tyler Road Charleston, WV 25313



06/05/2015