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WR-35  
Rev. 8/23/13

WV GEOLOGICAL SURVEY  
MORGANTOWN, WV

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State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47 - 017 - 06226 County Doddridge District Greenbrier  
Quad Salem & Big Isaac Pad Name Plaugher North Pad Field/Pool Name ----  
Farm name Plaugher, Carolyn N. Well Number Gainer Unit 2H  
Operator (as registered with the OOG) Antero Resources Corporation  
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4,346,901.004m Easting 533,739.902m  
Landing Point of Curve Northing 4,346,601.41m Easting 533,825.16m  
Bottom Hole Northing 4,344,474.469m Easting 535,431.071m

Elevation (ft) 1364' GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine

Mud Type(s) and Additive(s)  
Air - Foam & 4% KCL  
Mud - Polymer

Date permit issued 05/24/2013 Date drilling commenced 09/05/2013 Date drilling ceased 01/12/2014  
Date completion activities began 03/19/2014 Date completion activities ceased 06/06/2014  
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 144' Open mine(s) (Y/N) depths N  
Salt water depth(s) ft 1887', 2308' Void(s) encountered (Y/N) depths N  
Coal depth(s) ft 2315' Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) N

Reviewed by: \_\_\_\_\_

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API 47-017 - 06226 Farm name Plaugher, Carolyn N. Well number Gainer Unit 2H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	24"	20"	40'	New	94#/H-40	N/A	Y
Surface	17-1/2"	13-3/8"	325'	New	48#/J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2565'	New	40#/J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	16,824'	New	23#/P-110	N/A	Y
Tubing		2-3/8"	7633'		4.7#/N-80	N/A	
Packer type and depth set		N/A					

Comment Details \_\_\_\_\_

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>2</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	Class A	33 sx	15.6	1.18	38 Cu. Ft.	0'	8 hrs
Surface	Class A	384 sx	15.6	1.18	226 Cu. Ft.	0'	8 hrs
Coal							
Intermediate 1	Class A	1026 sx	15.6	1.18	810 Cu. Ft.	0'	8 hrs
Intermediate 2							
Intermediate 3							
Production	Class H	1197 sx (Lead), 1421 sx (Tail)	14.5 (Lead), 15.2 (Tail)	1.80 (Lead), 1.86 (Tail)	3377 Cu. Ft.	~500' into Intermediate Casing	8 hrs
Tubing							

Drillers TD (ft) 16,824' MD, 7502' TVD (BHL), 7522' TVD (Deepest Point Drilled) Loggers TD (ft) 16,776' MD  
 Deepest formation penetrated Marcellus Plug back to (ft) N/A  
 Plug back procedure N/A

Kick off depth (ft) 7168'

Check all wireline logs run  caliper  density  deviated/directional  induction  
 neutron  resistivity  gamma ray  temperature

\*\* This is a subsequent well. Antero only runs wireline logs on one well on a multi-well pad (Irons Unit 1H API# 47-017-06245). Please reference the wireline logs submitted with Form WR-35 for the Irons Unit 1H. A Cement Bond Log has been included with this submittal.

Well cored  Yes  No Conventional Sidewall Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING \_\_\_\_\_

Conductor - 0  
 Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface  
 Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface  
 Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS \_\_\_\_\_

WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED N/A





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API 47-017-06226 Farm Name <u>Plaugher, Carolyn N.</u> Well Number <u>Gainer Unit 2H</u>					
EXHIBIT 1					
Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	19-Mar-14	16564'	16733'	60	Marcellus
2	18-Apr-14	16364'	16533'	60	Marcellus
3	18-Apr-14	16164'	16332'	60	Marcellus
4	18-Apr-14	15964'	16132'	60	Marcellus
5	19-Apr-14	15763'	15932'	60	Marcellus
6	19-Apr-14	15563'	15732'	60	Marcellus
7	19-Apr-14	15363'	15532'	60	Marcellus
8	20-Apr-14	15163'	15332'	60	Marcellus
9	20-Apr-14	14963'	15132'	60	Marcellus
10	20-Apr-14	14763'	14932'	60	Marcellus
11	20-Apr-14	14563'	14732'	60	Marcellus
12	21-Apr-14	14363'	14531'	60	Marcellus
13	21-Apr-14	14163'	14331'	60	Marcellus
14	21-Apr-14	13962'	14131'	60	Marcellus
15	21-Apr-14	13762'	13931'	60	Marcellus
16	22-Apr-14	13562'	13731'	60	Marcellus
17	22-Apr-14	13362'	13531'	60	Marcellus
18	22-Apr-14	13162'	13331'	60	Marcellus
19	22-Apr-14	12962'	13131'	60	Marcellus
20	23-Apr-14	12762'	12931'	60	Marcellus
21	23-Apr-14	12562'	12730'	60	Marcellus
22	23-Apr-14	12362'	12530'	60	Marcellus
23	23-Apr-14	12161'	12330'	60	Marcellus
24	24-Apr-14	11961'	12130'	60	Marcellus
25	24-Apr-14	11761'	11930'	60	Marcellus
26	24-Apr-14	11561'	11730'	60	Marcellus
27	25-Apr-14	11361'	11530'	60	Marcellus
28	25-Apr-14	11161'	11330'	60	Marcellus
29	25-Apr-14	10961'	11130'	60	Marcellus
30	25-Apr-14	10761'	10929'	60	Marcellus
31	26-Apr-14	10561'	10729'	60	Marcellus
32	27-Apr-14	10360'	10529'	60	Marcellus
33	27-Apr-14	10160'	10329'	60	Marcellus
34	27-Apr-14	9960'	10129'	60	Marcellus
35	27-Apr-14	9760'	9929'	60	Marcellus
36	27-Apr-14	9560'	9729'	60	Marcellus
37	28-Apr-14	9360'	9529'	60	Marcellus
38	28-Apr-14	9160'	9329'	60	Marcellus
39	28-Apr-14	8960'	9128'	60	Marcellus
40	28-Apr-14	8760'	8928'	60	Marcellus
41	29-Apr-14	8559'	8728'	60	Marcellus
42	29-Apr-14	8359'	8528'	60	Marcellus
43	29-Apr-14	8159'	8328'	60	Marcellus
44	29-Apr-14	7959'	8128'	60	Marcellus
45	30-Apr-14	7759'	7928'	60	Marcellus

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API 47-017-06226 Farm Name Plaugher, Carolyn N. Well Number Gainer Unit 2H								
EXHIBIT 2								
Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	17-Apr-14	67.0	7,260	5,871	5,827	15,500	6,755	N/A
2	18-Apr-14	73.6	8,195	5,986	5,336	230,360	6,118	N/A
3	18-Apr-14	72.7	7,920	6,186	5,493	235,220	6,085	N/A
4	18-Apr-14	73.0	8,210	5,935	4,813	225,600	6,109	N/A
5	19-Apr-14	73.7	8,268	6,550	5,547	170,550	6,671	N/A
6	19-Apr-14	67.4	8,185	5,988	5,832	208,685	6,495	N/A
7	19-Apr-14	72.0	8,183	6,428	5,764	184,550	5,491	N/A
8	20-Apr-14	67.0	7,874	6,524	5,058	224,700	6,118	N/A
9	20-Apr-14	74.4	8,100	6,059	4,968	234,370	6,016	N/A
10	20-Apr-14	74.0	7,982	5,902	5,498	232,340	5,999	N/A
11	20-Apr-14	75.0	8,187	5,995	4,823	225,780	5,999	N/A
12	21-Apr-14	75.0	8,118	5,916	5,048	225,540	6,010	N/A
13	21-Apr-14	72.4	8,129	5,719	4,824	220,700	6,016	N/A
14	21-Apr-14	75.7	8,008	6,052	5,504	218,740	5,932	N/A
15	21-Apr-14	79.0	8,081	5,903	5,547	226,380	5,958	N/A
16	22-Apr-14	76.0	8,178	6,215	4,949	226,700	5,942	N/A
17	22-Apr-14	74.8	8,282	6,073	5,499	221,864	5,957	N/A
18	22-Apr-14	75.0	8,140	5,985	5,862	213,660	5,850	N/A
19	22-Apr-14	70.0	8,244	6,219	5,188	144,460	6,340	N/A
20	23-Apr-14	77.0	8,013	6,180	5,266	225,540	5,888	N/A
21	23-Apr-14	76.5	7,944	6,145	5,306	184,365	5,707	N/A
22	23-Apr-14	73.4	8,183	5,941	5,539	214,970	5,939	N/A
23	23-Apr-14	72.0	8,292	5,918	5,307	150,600	6,320	N/A
24	24-Apr-14	74.5	8,048	5,650	4,469	228,633	6,400	N/A
25	24-Apr-14	78.0	7,964	5,708	5,227	225,080	5,443	N/A
26	24-Apr-14	78.0	7,964	5,708	5,227	225,080	5,803	N/A
27	25-Apr-14	78.0	7,885	5,869	4,901	223,460	5,787	N/A
28	25-Apr-14	79.5	7,919	5,795	5,222	225,820	5,786	N/A
29	25-Apr-14	78.0	7,879	5,888	5,506	225,820	5,759	N/A
30	25-Apr-14	78.0	7,980	5,952	5,233	216,860	5,692	N/A
31	26-Apr-14	79.1	7,879	5,762	5,160	213,800	5,715	N/A
32	27-Apr-14	77.0	7,785	6,108	5,149	224,500	5,767	N/A
33	27-Apr-14	79.0	7,756	5,995	5,095	221,880	5,741	N/A
34	27-Apr-14	76.4	7,925	5,819	4,640	168,534	5,954	N/A
35	27-Apr-14	79.0	7,723	6,150	4,964	226,060	5,696	N/A
36	27-Apr-14	79.0	7,849	6,003	5,297	225,140	5,691	N/A
37	28-Apr-14	80.0	7,886	5,996	5,140	225,820	5,670	N/A
38	28-Apr-14	77.0	7,652	5,928	5,174	225,020	5,670	N/A
39	28-Apr-14	78.0	7,649	6,009	4,981	225,100	5,690	N/A
40	28-Apr-14	77.0	7,584	5,815	5,265	177,260	6,097	N/A
41	29-Apr-14	72.0	7,560	6,069	5,065	225,660	5,633	N/A
42	29-Apr-14	78.0	7,541	6,054	5,033	225,700	5,608	N/A
43	29-Apr-14	78.0	7,562	6,483	5,186	227,000	5,624	N/A
44	29-Apr-14	79.0	7,567	6,159	5,291	226,320	5,587	N/A
45	30-Apr-14	79.0	7,518	5,600	4,931	226,040	5,584	N/A
AVG=		<b>75.5</b>	<b>7,934</b>	<b>6,005</b>	<b>5,221</b>	<b>9,495,761</b>	<b>266,112</b>	TOTAL

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API 47-017-06226 Farm Name <u>Plaugher, Carolyn N.</u> Well Number <u>Gainer Unit 2H</u>				
EXHIBIT 3				
LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)
	From Surface	From Surface	From Surface	From Surface
Freshwater	144	NA	144	NA
Shale	0	65	0	65
Shale w/ Trace Coal	est 65	95	est 65	95
Sand/Siltstone/Shale	est 95	215	est 95	215
Sand/Siltstone w/ Trace Coal	est 215	695	est 215	695
Shale	est 695	725	est 695	725
Sand/Siltstone/Shale	est 725	845	est 725	845
Sand/Siltstone w/ Trace Coal	est 845	875	est 845	875
Sand/Siltstone/Shale	est 875	1,445	est 875	1,445
Sand/Silt/Limestone w/Trace Coal	est 1445	1,475	est 1445	1,475
Sand/Silt/Limestone	est 1475	1,655	est 1475	1,655
Sand/Siltstone w/ Trace Coal	est 1655	1,745	est 1655	1,745
Shale/Siltstone	est 1745	1,775	est 1745	1,775
Sandstone	est 1775	1,925	est 1775	1,925
Sand/Siltstone/Shale	est 1925	2,315	est 1925	2,315
Coal	est 2315	2,345	est 2315	2,345
Sand/Siltstone/Shale	est 2345	2,410	est 2345	2,410
Big Lime	2,410	2,523	2,410	2,523
Big Injun	2,523	2,879	2,523	2,879
Gantz Sand	2,879	2,979	2,879	2,979
Fifty Foot Sandstone	2,979	3,175	2,979	3,175
Gordon	3,175	3,447	3,175	3,447
Fifth Sandstone	3,447	3,516	3,447	3,516
Bayard	3,516	3,788	3,516	3,788
Warren	3,788	4,018	3,788	4,018
Speechley	4,018	4,355	4,018	4,355
Baltown	4,355	4,882	4,355	4,882
Bradford	4,882	5,388	4,882	5,388
Benson	5,388	5,667	5,388	5,667
Alexander	5,667	5,873	5,667	5,873
Elk	5,873	6,431	5,873	6,442
Rhinestreet	6,431	6,910	6,442	6,952
Sycamore	6,910	7,154	6,952	7,216
Middlesex	7,154	7,292	7,216	7,387
Burkett	7,292	7,327	7,387	7,438
Tully	7,327	7,449	7,438	7,714
Marcellus	7,449	NA	7,714	NA

\*Please note Antero determines shallow formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	4/17/2014
Job End Date:	4/30/2014
State:	West Virginia
County:	Doddridge
API Number:	47-017-06226-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Gainer Unit 2H
Longitude:	-80.60886400
Latitude:	39.27080000
Datum:	NAD83
Federal/Tribal Well:	NO
True Vertical Depth:	7,522
Total Base Water Volume (gal):	11,177,628
Total Base Non Water Volume:	-263,198

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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Antero Resources	Base Fluid	Water	7732-18-5	100.00000	90.37067	
Sand	J.S. Well Services, LLC	Proppant	Crystalline Silica, quartz	14808-60-7	100.00000	9.33855	
HCL Acid (12.6%-18.0%)	J.S. Well Services, LLC	Bulk Acid	Water	7732-18-5	87.50000	0.09187	
LGC-15	J.S. Well Services, LLC	Gelling Agents	Hydrogen Chloride	7647-01-0	18.00000	0.02195	
			Guar Gum	9000-30-0	50.00000	0.03936	
			Petroleum Distillates	64742-47-8	60.00000	0.03727	
			Suspending agent (solid)	14808-60-7	3.00000	0.00602	
			Surfactant	68439-51-0	3.00000	0.00236	
WFRA-405	J.S. Well Services, LLC	Friction Reducer	Anionic Polyacrylamide	Proprietary		0.02337	
			Water	7732-18-5	40.00000	0.02337	
			Petroleum Distillates	64742-47-8	22.00000	0.01881	
			Ethoxylated alcohol blend	Proprietary	5.00000	0.00292	



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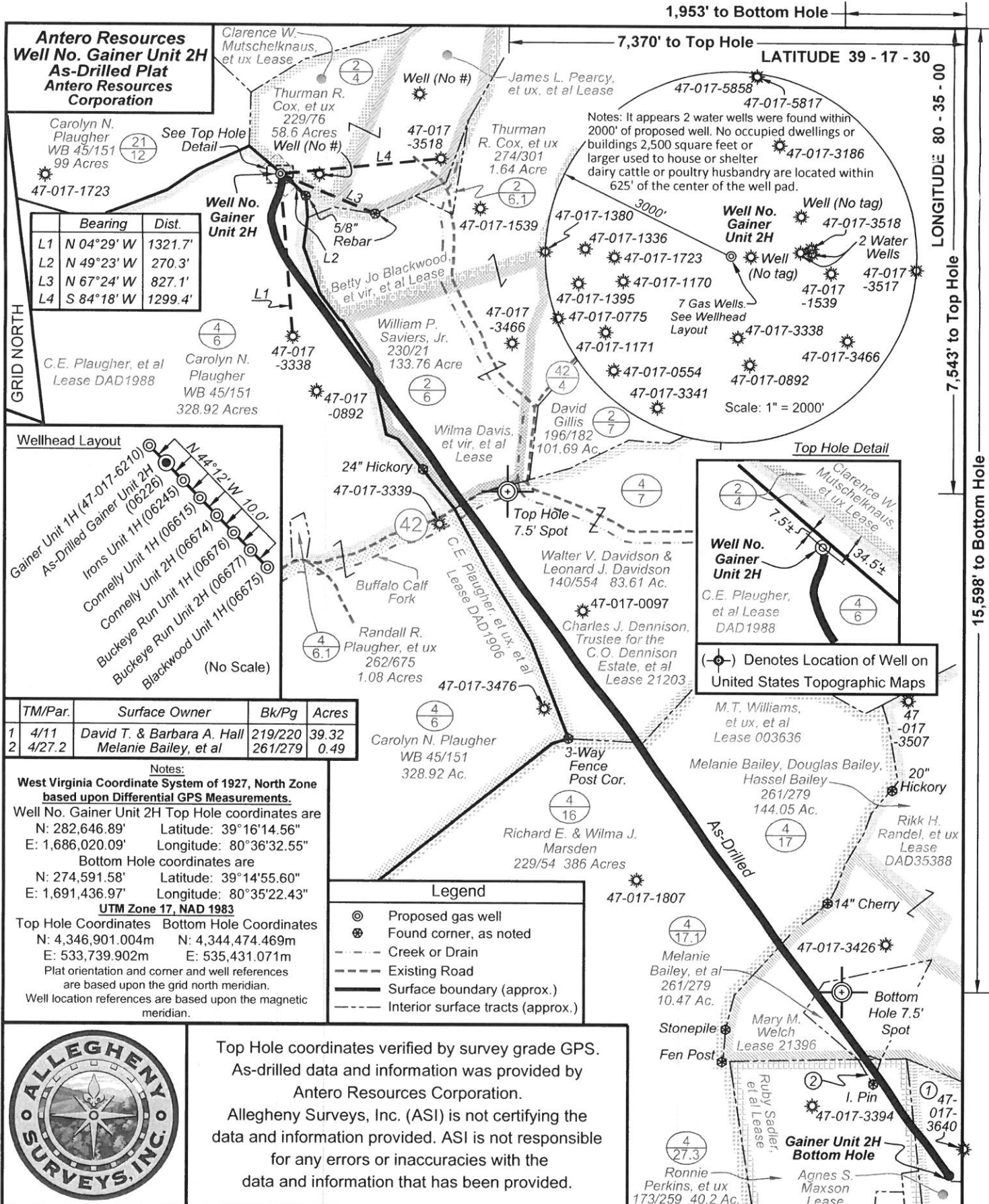
SI-1000	J.S. Well Services, LLC	Scale Inhibitor	Crystalline Salt	12125-02-9	5.00000	0.00292
			Anionic Copolymer	Proprietary		0.00414
			Ethylene Glycol	107-21-1	20.00000	0.00375
			Water	7732-18-5	30.00000	0.00312
K-BAC 1020	J.S. Well Services, LLC	Anti-Bacterial Agent	2,2-dibromo-3-nitropropanamide	10222-01-2	20.00000	0.00469
			Deionized Water	7732-18-5	28.00000	0.00268
AP One	J.S. Well Services, LLC	Gel Breakers	Ammonium Persulfate	7727-54-0	100.00000	0.00162
AI-300	J.S. Well Services, LLC	Acid Corrosion Inhibitors	Ethylene Glycol	107-21-1	31.00000	0.00024
			N,N-Dimethylformamide	68-12-2	15.00000	0.00007
			Cinnamaldehyde	104-55-2	5.00000	0.00007
			Tar bases, quinoline derivs, benzyl chloride-quaternized	72480-70-7	13.00000	0.00006
			2-Butoxyethanol	111-76-2	7.00000	0.00006
			Water	7732-18-5	20.00000	0.00002
			Ethoxylated Nonylphenol	68412-54-4	5.00000	0.00002
			Isopropyl Alcohol	67-63-0	3.00000	0.00001
			Triethyl Phosphate	78-40-0	3.00000	0.00001

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

\* Total Water Volume sources may include fresh water, produced water, and/or recycled water

\*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

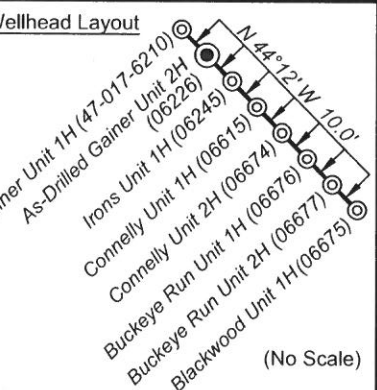


**Antero Resources**  
**Well No. Gainer Unit 2H**  
**As-Drilled Plat**  
**Antero Resources**  
**Corporation**

Carolyn N. Plaughter  
 WB 45/151  
 99 Acres

	Bearing	Dist.
L1	N 04°29' W	1321.7'
L2	N 49°23' W	270.3'
L3	N 67°24' W	827.1'
L4	S 84°18' W	1299.4'

C.E. Plaughter, et al  
 Lease DAD1988



TM/Par.	Surface Owner	Bk/Pg	Acres
1 4/11	David T. & Barbara A. Hall	219/220	39.32
2 4/27.2	Melanie Bailey, et al	261/279	0.49

**Notes:**  
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.  
 Well No. Gainer Unit 2H Top Hole coordinates are  
 N: 282,646.89' Latitude: 39°16'14.56"  
 E: 1,686,020.09' Longitude: 80°36'32.55"  
 Bottom Hole coordinates are  
 N: 274,591.58' Latitude: 39°14'55.60"  
 E: 1,691,436.97' Longitude: 80°35'22.43"  
**UTM Zone 17, NAD 1983**  
 Top Hole Coordinates Bottom Hole Coordinates  
 N: 4,346,901.004m N: 4,344,474.469m  
 E: 533,739.902m E: 535,431.071m  
 Plat orientation and corner and well references are based upon the grid north meridian.  
 Well location references are based upon the magnetic meridian.

**Legend**

- ⊙ Proposed gas well
- ⊛ Found corner, as noted
- - - Creek or Drain
- - - Existing Road
- Surface boundary (approx.)
- - - Interior surface tracts (approx.)



Top Hole coordinates verified by survey grade GPS.  
 As-drilled data and information was provided by Antero Resources Corporation.  
 Allegheny Surveys, Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.

FILE NO: 42-30-G-13  
 DRAWING NO: 42-13 As-Drilled Gainer 2H  
 SCALE: 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY: Submeter  
 PROVEN SOURCE OF ELEVATION: WVDOT, Bridgeport, WV

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
**OIL AND GAS DIVISION**

DATE: 2015  
 OPERATOR'S WELL NO. Gainer Unit 2H  
 API WELL NO  
 47 - 017 - 06226  
 STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
 (IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW  
 LOCATION: ELEVATION: 1364' WATERSHED: Headwaters Middle Island Creek QUADRANGLE: Salem & Big Isaac  
 DISTRICT: Greenbrier COUNTY: Doddridge  
 SURFACE OWNER: Carolyn N. Plaughter ACREAGE: 328.92  
 ROYALTY OWNER: Charles J. Dennison, Trustee for the C.O. Dennison Estate, et al LEASE NO: 003636; 21396 ACREAGE: 84; 51; 39.51  
 PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale DEPTH: 7,502' TVD 16,824' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System  
 ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road  
 Denver, CO 80202 Charleston, WV 25313