Top Hole coordinates verified by survey grade GPS. As-drilled data and information was provided by Antero Resources Corporation.

Allgeheny Surveys, Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.

FILE NO: 41-30-GR-13
DRAWING NO: Rikk 2H Well Plat As-Drilled
SCALE: 1" = 1200'
MINIMUM DEGREE OF ACCURACY: Surbl

PROVEN SOURCE OF ELEVATION: WVDOT, Bridgeport, WV

WELL TYPE: □ OIL □ GAS □ LIQUID INJECTION □ WASTE DISPOSAL
(IF GAS PRODUCTION): □ STORAGE □ DEEP □ SHALLOW

ACREAGE: 63.81 45.75 82.27 06/05/2015

PROPOSED WORK: □ DRILL □ CONVERT □ DRILL DEEPER □ FRACTURE OR STIMULATE □ PLUG OFF OLD FORMATION □ PERFORATE NEW FORMATION □ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled

□ PLUG AND ABANDON □ CLEAN OUT AND REPLY □ TARGET FORMATION: Marcellus Shale

DEPTH: 7,439 TVD RECLAIMED

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation
ADDRESS: 1615 Wynkoop Street 5400 D Big Tyler Road
Denver, CO 80202 Charleston, WV 25313

DATE: March 3 2015 OPERATORS WELL NO: Rikk Unit 2H
API WELL NO: 47 - 017 - 06231 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION

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