



17-06374



## **Antero Resources**

**Doddridge County WV  
Anne / Hardin Pad  
Anne Unit 2H  
Original Wellpath**

**Design: As Drilled**

## **EOW Completion Report**

**15 September, 2014**

Received  
Office of Oil & Gas  
AUG 17 2015



10/09/2015

17-06374



EOW Completion Report



<b>Company:</b>	Antero Resources	<b>Local Co-ordinate Reference:</b>	Well Anne Unit 2H
<b>Project:</b>	Doddridge County WV	<b>TVD Reference:</b>	Precision 522: GL 1001' + KB 18' @ 1019.0usft
<b>Site:</b>	Anne / Hardin Pad	<b>MD Reference:</b>	Precision 522: GL 1001' + KB 18' @ 1019.0usft
<b>Well:</b>	Anne Unit 2H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Original Wellpath	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Oklahoma District

<b>Project</b>	Doddridge County WV, McClellan District		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Feet)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	Zone 17N (84 W to 78 W)		

<b>Site</b>	Anne / Hardin Pad		
<b>Site Position:</b>		<b>Northing:</b>	14,293,344.77 usft
<b>From:</b>	Map	<b>Easting:</b>	1,711,355.33 usft
<b>Position Uncertainty:</b>	2.0 usft	<b>Slot Radius:</b>	13-3/16"
		<b>Latitude:</b>	39° 21' 38.319 N
		<b>Longitude:</b>	80° 44' 56.491 W
		<b>Grid Convergence:</b>	0.16 °

<b>Well</b>	Anne Unit 2H, Marcellus		
<b>Well Position</b>	<b>+N/-S</b>	0.0 usft	<b>Northing:</b> 14,293,335.82 usft
	<b>+E/-W</b>	0.0 usft	<b>Easting:</b> 1,711,358.48 usft
<b>Position Uncertainty</b>	2.0 usft	<b>Wellhead Elevation:</b>	1,019.0 usft
		<b>Latitude:</b>	39° 21' 38.231 N
		<b>Longitude:</b>	80° 44' 56.452 W
		<b>Ground Level:</b>	1,001.0 usft

<b>Wellbore</b>	Original Wellpath				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	BGGM2014	4/24/2014	-8.51	66.93	52,309

<b>Design</b>	As Drilled			
<b>Audit Notes:</b>				
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b> 0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>
	0.0	0.0	0.0	158.00

<b>Survey Program</b>	<b>Date</b>	9/15/2014		
<b>From (usft)</b>	<b>To (usft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>
105.0	5,731.0	Survey #4 Final Gyro (Original Wellpath)	SDI Standard Keeper	Scientific Drilling Intl. Standard Wireline Keeper
5,802.0	14,600.0	Survey #6 MWD (Original Wellpath)	MWD SDI	MWD - Standard ver 1.0.1

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00
105.0	0.58	229.20	105.0	-0.3	-0.4	0.2	0.55
205.0	0.63	232.63	205.0	-1.0	-1.2	0.5	0.06
305.0	0.44	242.39	305.0	-1.5	-2.0	0.7	0.21
405.0	0.23	243.73	405.0	-1.8	-2.5	0.7	0.21
505.0	0.09	264.68	505.0	-1.9	-2.8	0.7	0.15
605.0	0.12	234.26	605.0	-2.0	-2.9	0.7	0.06
705.0	0.15	245.43	705.0	-2.1	-3.1	0.7	0.04
805.0	0.10	261.49	805.0	-2.1	-3.4	0.7	0.06
905.0	0.04	264.94	905.0	-2.2	-3.5	0.7	0.06
1,005.0	0.10	323.68	1,005.0	-2.1	-3.6	0.6	0.09

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<b>Well:</b>	Anne Unit 2H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Original Wellpath	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Oklahoma District

Survey									
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)		
1,105.0	0.25	247.04	1,105.0	-2.1	-3.8	0.5	0.25		
1,205.0	0.17	267.54	1,205.0	-2.2	-4.2	0.5	0.11		
1,305.0	0.17	268.36	1,305.0	-2.2	-4.5	0.4	0.00		
1,405.0	0.23	289.96	1,405.0	-2.1	-4.8	0.2	0.10		
1,505.0	0.30	286.09	1,505.0	-2.0	-5.2	-0.1	0.07		
1,605.0	0.06	254.16	1,605.0	-1.9	-5.5	-0.3	0.25		
1,705.0	0.12	194.82	1,705.0	-2.1	-5.6	-0.2	0.10		
1,805.0	0.11	203.36	1,805.0	-2.2	-5.7	0.0	0.02		
1,905.0	0.19	200.34	1,905.0	-2.5	-5.8	0.1	0.08		
2,005.0	0.22	225.59	2,005.0	-2.8	-6.0	0.3	0.09		
2,105.0	0.30	237.91	2,105.0	-3.1	-6.3	0.5	0.10		
2,205.0	0.29	218.36	2,205.0	-3.4	-6.7	0.6	0.10		
2,305.0	0.31	245.96	2,305.0	-3.7	-7.1	0.8	0.14		
2,405.0	0.22	243.03	2,405.0	-3.9	-7.5	0.8	0.09		
2,505.0	0.14	261.79	2,505.0	-4.0	-7.8	0.8	0.10		
2,605.0	0.34	237.06	2,605.0	-4.2	-8.2	0.8	0.22		
2,705.0	3.18	158.46	2,704.9	-6.9	-7.4	3.6	3.13		
2,805.0	5.83	162.53	2,804.6	-14.3	-4.9	11.5	2.67		
2,905.0	5.81	183.02	2,904.1	-24.2	-3.6	21.1	2.07		
3,005.0	5.66	195.06	3,003.6	-34.1	-5.2	29.6	1.21		
3,105.0	3.74	199.94	3,103.3	-41.9	-7.6	36.0	1.96		
3,205.0	2.71	203.99	3,203.1	-47.1	-9.6	40.1	1.05		
3,305.0	1.73	207.89	3,303.0	-50.6	-11.3	42.7	0.99		
3,405.0	1.23	216.38	3,403.0	-52.8	-12.6	44.2	0.54		
3,505.0	0.91	222.36	3,503.0	-54.3	-13.8	45.1	0.34		
3,605.0	0.83	223.38	3,603.0	-55.4	-14.8	45.8	0.08		
3,705.0	0.74	233.33	3,703.0	-56.3	-15.9	46.2	0.16		
3,805.0	0.58	251.34	3,802.9	-56.8	-16.9	46.4	0.26		
3,905.0	0.59	260.63	3,902.9	-57.1	-17.8	46.2	0.10		
4,005.0	0.58	252.13	4,002.9	-57.3	-18.8	46.1	0.09		
4,105.0	0.58	260.67	4,102.9	-57.6	-19.8	45.9	0.09		
4,205.0	0.56	267.47	4,202.9	-57.7	-20.8	45.7	0.07		
4,305.0	0.51	259.10	4,302.9	-57.8	-21.7	45.4	0.09		
4,405.0	0.48	254.22	4,402.9	-58.0	-22.6	45.3	0.05		
4,505.0	0.44	252.34	4,502.9	-58.2	-23.3	45.2	0.04		
4,605.0	0.45	271.98	4,602.9	-58.3	-24.1	45.0	0.15		
4,705.0	0.49	277.27	4,702.9	-58.2	-24.9	44.7	0.06		
4,805.0	0.52	282.66	4,802.9	-58.1	-25.8	44.2	0.06		
4,905.0	0.50	282.37	4,902.9	-57.9	-26.7	43.7	0.02		
5,005.0	0.43	271.15	5,002.9	-57.8	-27.5	43.3	0.11		
5,105.0	0.39	265.55	5,102.9	-57.8	-28.2	43.0	0.06		
5,205.0	0.41	268.83	5,202.9	-57.8	-28.9	42.8	0.03		
5,305.0	0.47	273.76	5,302.9	-57.8	-29.6	42.5	0.07		
5,405.0	0.63	263.34	5,402.9	-57.9	-30.6	42.2	0.19		

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<b>Well:</b>	Anne Unit 2H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Original Wellpath	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Oklahoma District

Survey									
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)		
5,505.0	0.44	274.12	5,502.9	-57.9	-31.5	41.9	0.21		
5,605.0	0.26	290.31	5,602.9	-57.8	-32.1	41.5	0.20		
5,705.0	0.19	257.48	5,702.9	-57.7	-32.5	41.4	0.14		
5,731.0	0.25	262.80	5,728.9	-57.8	-32.6	41.3	0.24		
5,802.0	0.40	281.70	5,799.9	-57.7	-33.0	41.2	0.26		
5,894.0	0.79	261.38	5,891.9	-57.8	-33.9	40.8	0.48		
5,987.0	0.67	265.31	5,984.9	-57.9	-35.1	40.5	0.14		
6,049.0	1.54	258.01	6,046.9	-58.1	-36.3	40.3	1.42		
6,079.0	5.62	246.36	6,076.8	-58.8	-38.0	40.2	13.74		
6,110.0	10.80	246.19	6,107.5	-60.6	-42.1	40.4	16.71		
6,141.0	15.14	252.92	6,137.7	-62.9	-48.6	40.1	14.80		
6,172.0	18.44	256.16	6,167.3	-65.3	-57.2	39.1	11.06		
6,203.0	20.76	256.65	6,196.5	-67.7	-67.3	37.6	7.50		
6,234.0	23.07	256.85	6,225.3	-70.4	-78.6	35.8	7.46		
6,265.0	25.33	256.63	6,253.6	-73.3	-91.0	33.9	7.30		
6,296.0	27.65	256.09	6,281.3	-76.5	-104.4	31.9	7.52		
6,326.0	29.94	251.55	6,307.6	-80.6	-118.3	30.4	10.55		
6,357.0	30.71	243.19	6,334.4	-86.6	-132.7	30.6	13.83		
6,388.0	31.08	234.53	6,361.0	-94.8	-146.3	33.1	14.38		
6,390.0	31.05	234.02	6,362.7	-95.4	-147.1	33.4	13.31		
<b>SCMR</b>									
6,419.0	30.85	226.52	6,387.6	-104.9	-158.6	37.9	13.31		
6,450.0	29.70	220.39	6,414.4	-116.3	-169.3	44.4	10.63		
6,481.0	28.63	213.61	6,441.4	-128.3	-178.4	52.1	11.20		
6,512.0	29.94	207.44	6,468.5	-141.4	-186.1	61.4	10.61		
6,542.0	31.72	204.38	6,494.2	-155.2	-192.8	71.7	7.91		
6,573.0	33.33	202.18	6,520.4	-170.5	-199.4	83.4	6.44		
6,600.0	35.50	200.54	6,542.7	-184.7	-204.9	94.5	8.73		
<b>MDLX</b>									
6,604.0	35.82	200.31	6,545.9	-186.9	-205.7	96.2	8.73		
6,635.0	38.81	197.58	6,570.6	-204.7	-211.8	110.4	11.02		
6,666.0	42.18	193.70	6,594.1	-224.1	-217.2	126.4	13.57		
6,697.0	45.52	189.50	6,616.5	-245.1	-221.5	144.3	14.28		
6,728.0	48.56	186.09	6,637.6	-267.6	-224.6	164.0	12.68		
6,759.0	50.73	182.81	6,657.7	-291.1	-226.4	185.1	10.68		
6,786.0	52.64	179.11	6,674.4	-312.3	-226.7	204.6	12.87		
<b>BRKT</b>									
6,789.0	52.86	178.71	6,676.3	-314.7	-226.7	206.8	12.87		
6,820.0	55.44	175.07	6,694.4	-339.7	-225.3	230.6	12.64		
6,833.0	56.32	174.18	6,701.7	-350.5	-224.3	240.9	12.87		
<b>TLLY</b>									
6,851.0	57.56	172.97	6,711.5	-365.4	-222.6	255.4	8.87		
6,882.0	59.78	172.11	6,727.6	-391.7	-219.2	281.1	7.54		
6,913.0	62.98	171.18	6,742.5	-418.6	-215.2	307.5	10.65		
6,944.0	66.40	170.13	6,755.7	-446.3	-210.7	334.9	11.45		

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<b>Design:</b>	As Drilled	<b>Database:</b>	Oklahoma District

Survey							
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)
6,946.0	66.71	170.18	6,756.5	-448.1	-210.3	336.7	15.46
<b>MRCL</b>							
6,975.0	71.14	170.89	6,767.0	-474.8	-205.9	363.1	15.46
7,005.0	75.38	169.19	6,775.6	-503.0	-200.9	391.2	15.14
7,036.0	78.44	167.81	6,782.6	-532.6	-194.9	420.8	10.78
7,067.0	81.05	164.73	6,788.1	-562.3	-187.7	451.0	12.90
7,098.0	83.72	162.94	6,792.2	-591.8	-179.1	481.6	10.34
7,129.0	87.25	162.05	6,794.7	-621.2	-169.8	512.4	11.74
7,202.0	89.16	158.41	6,797.0	-689.9	-145.1	585.3	5.63
7,294.0	89.34	157.70	6,798.2	-775.2	-110.8	677.3	0.80
7,387.0	89.96	159.20	6,798.7	-861.7	-76.6	770.3	1.75
7,479.0	89.52	157.26	6,799.2	-947.1	-42.5	862.3	2.16
7,572.0	89.08	156.91	6,800.3	-1,032.8	-6.3	955.2	0.60
7,665.0	90.84	161.75	6,800.4	-1,119.8	26.5	1,048.2	5.54
7,757.0	90.57	160.34	6,799.2	-1,206.8	56.4	1,140.0	1.56
7,850.0	90.31	159.46	6,798.5	-1,294.1	88.4	1,233.0	0.99
7,942.0	89.34	158.14	6,798.8	-1,379.9	121.7	1,325.0	1.78
8,035.0	88.37	156.38	6,800.7	-1,465.6	157.6	1,417.9	2.16
8,127.0	88.90	158.85	6,802.9	-1,550.7	192.6	1,509.9	2.75
8,220.0	90.13	161.13	6,803.6	-1,638.0	224.4	1,602.8	2.79
8,312.0	89.69	162.10	6,803.8	-1,725.3	253.5	1,694.7	1.16
8,405.0	89.34	160.43	6,804.6	-1,813.4	283.3	1,787.5	1.83
8,498.0	89.52	159.55	6,805.5	-1,900.8	315.1	1,880.4	0.97
8,590.0	89.43	157.53	6,806.3	-1,986.4	348.8	1,972.4	2.20
8,683.0	89.36	156.34	6,807.3	-2,072.0	385.2	2,065.4	1.28
8,775.0	89.08	156.21	6,808.6	-2,156.2	422.2	2,157.3	0.34
8,868.0	89.08	156.03	6,810.1	-2,241.2	459.9	2,250.3	0.19
8,963.0	88.72	153.84	6,811.9	-2,327.2	500.1	2,345.1	2.34
9,057.0	88.99	155.86	6,813.8	-2,412.3	540.1	2,439.0	2.17
9,152.0	88.72	157.00	6,815.7	-2,499.4	578.0	2,533.9	1.23
9,246.0	88.37	158.76	6,818.1	-2,586.4	613.4	2,627.9	1.91
9,340.0	89.60	160.78	6,819.7	-2,674.6	645.9	2,721.8	2.52
9,435.0	88.46	158.76	6,821.3	-2,763.7	678.8	2,816.7	2.44
9,530.0	87.85	157.26	6,824.4	-2,851.8	714.3	2,911.7	1.70
9,624.0	88.99	155.68	6,827.0	-2,937.9	751.8	3,005.6	2.07
9,718.0	88.64	157.70	6,828.9	-3,024.2	789.0	3,099.6	2.18
9,813.0	89.52	157.79	6,830.4	-3,112.1	825.0	3,194.5	0.93
9,907.0	89.16	158.67	6,831.5	-3,199.4	859.9	3,288.5	1.01
10,000.0	88.81	157.53	6,833.2	-3,285.7	894.5	3,381.5	1.28
10,093.0	90.04	157.70	6,834.1	-3,371.7	929.9	3,474.5	1.34
10,185.0	88.64	157.88	6,835.2	-3,456.8	964.7	3,566.5	1.53
10,278.0	88.02	157.79	6,837.9	-3,542.9	999.8	3,659.5	0.67
10,370.0	88.37	157.44	6,840.8	-3,627.9	1,034.8	3,751.4	0.54
10,463.0	89.43	158.14	6,842.6	-3,714.0	1,070.0	3,844.4	1.37
10,556.0	89.96	158.41	6,843.1	-3,800.4	1,104.4	3,937.4	0.64

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<b>Wellbore:</b>	Original Wellpath	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Oklahoma District

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)
10,648.0	89.60	156.12	6,843.4	-3,885.3	1,139.9	4,029.4	2.52
10,741.0	89.34	157.26	6,844.3	-3,970.7	1,176.7	4,122.4	1.26
10,834.0	90.04	157.53	6,844.8	-4,056.5	1,212.5	4,215.3	0.81
10,926.0	89.69	158.23	6,845.0	-4,141.8	1,247.1	4,307.3	0.85
11,019.0	90.57	159.02	6,844.8	-4,228.4	1,281.0	4,400.3	1.27
11,111.0	88.99	158.05	6,845.1	-4,314.0	1,314.7	4,492.3	2.02
11,204.0	89.78	158.49	6,846.1	-4,400.4	1,349.1	4,585.3	0.97
11,296.0	91.01	160.10	6,845.5	-4,486.4	1,381.6	4,677.3	2.20
11,389.0	90.77	160.18	6,844.1	-4,573.9	1,413.2	4,770.2	0.27
11,482.0	91.19	162.10	6,842.5	-4,661.9	1,443.3	4,863.1	2.11
11,574.0	91.28	160.69	6,840.5	-4,749.0	1,472.6	4,954.9	1.54
11,667.0	90.48	157.70	6,839.1	-4,835.9	1,505.6	5,047.8	3.33
11,759.0	90.84	157.62	6,838.0	-4,921.0	1,540.6	5,139.8	0.40
11,852.0	88.29	154.71	6,838.7	-5,006.1	1,578.2	5,232.8	4.16
11,945.0	90.48	155.95	6,839.7	-5,090.6	1,617.0	5,325.6	2.71
12,037.0	91.36	156.47	6,838.2	-5,174.7	1,654.1	5,417.6	1.11
12,130.0	91.54	155.68	6,835.9	-5,259.7	1,691.8	5,510.5	0.87
12,222.0	91.19	156.03	6,833.7	-5,343.7	1,729.4	5,602.4	0.54
12,315.0	91.28	155.77	6,831.7	-5,428.5	1,767.4	5,695.3	0.30
12,408.0	90.22	157.35	6,830.5	-5,513.8	1,804.4	5,788.3	2.05
12,500.0	89.87	159.37	6,830.4	-5,599.4	1,838.3	5,880.3	2.23
12,593.0	89.69	157.62	6,830.7	-5,685.9	1,872.4	5,973.3	1.89
12,686.0	88.96	157.44	6,831.8	-5,771.8	1,907.9	6,066.3	0.81
12,778.0	89.78	158.14	6,832.8	-5,857.0	1,942.7	6,158.2	1.17
12,871.0	90.04	159.99	6,833.0	-5,943.8	1,975.9	6,251.2	2.01
12,963.0	88.37	158.58	6,834.3	-6,029.9	2,008.5	6,343.2	2.38
13,056.0	88.37	158.85	6,836.9	-6,116.5	2,042.2	6,436.1	0.29
13,148.0	89.43	159.02	6,838.7	-6,202.3	2,075.3	6,528.1	1.17
13,241.0	89.25	158.32	6,839.8	-6,289.0	2,109.1	6,621.1	0.78
13,333.0	89.52	157.79	6,840.7	-6,374.3	2,143.5	6,713.1	0.65
13,426.0	90.92	158.49	6,840.4	-6,460.6	2,178.1	6,806.1	1.68
13,518.0	91.36	158.67	6,838.6	-6,546.2	2,211.7	6,898.1	0.52
13,611.0	91.71	157.79	6,836.1	-6,632.6	2,246.2	6,991.0	1.02
13,703.0	89.96	157.26	6,834.7	-6,717.6	2,281.4	7,083.0	1.99
13,796.0	90.40	158.05	6,834.4	-6,803.6	2,316.7	7,176.0	0.97
13,889.0	91.01	157.97	6,833.3	-6,889.8	2,351.5	7,269.0	0.66
13,981.0	91.19	156.65	6,831.5	-6,974.7	2,387.0	7,361.0	1.45
14,074.0	90.04	156.74	6,830.5	-7,060.1	2,423.8	7,453.9	1.24
14,166.0	91.36	157.97	6,829.4	-7,145.0	2,459.2	7,545.9	1.96
14,259.0	91.89	157.70	6,826.8	-7,231.1	2,494.3	7,638.9	0.64
14,351.0	89.78	156.38	6,825.4	-7,315.7	2,530.2	7,730.9	2.71
14,444.0	91.19	159.28	6,824.6	-7,401.9	2,565.3	7,823.8	3.47
14,536.0	91.98	159.20	6,822.1	-7,487.9	2,597.9	7,916.8	0.86
14,600.0	91.98	159.20	6,819.9	-7,547.6	2,620.6	7,979.7	0.00

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July 17 2015

17-06374



EOW Completion Report



<b>Company:</b>	Antero Resources	<b>Local Co-ordinate Reference:</b>	Well Anne Unit 2H
<b>Project:</b>	Doddridge County WV	<b>TVD Reference:</b>	Precision 522: GL 1001' + KB 18' @ 1019.0usft
<b>Site:</b>	Anne / Hardin Pad	<b>MD Reference:</b>	Precision 522: GL 1001' + KB 18' @ 1019.0usft
<b>Well:</b>	Anne Unit 2H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Original Wellpath	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Oklahoma District

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
6,390.0	6,362.7	-95.4	-147.1	SCMR
6,600.0	6,542.7	-184.7	-204.9	MDLX
6,786.0	6,674.4	-312.3	-226.7	BRKT
6,833.0	6,701.7	-350.5	-224.3	TLLY
6,946.0	6,756.5	-448.1	-210.3	MRCL

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

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