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State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47- 017 - 06436 County Doddridge District Central
Quad Pennsboro 7.5' Pad Name Alvadore Field/Pool Name ---
Farm name McCloy, Alvadore, Jr., et ux Well Number Hudkins Unit 2H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop St. City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4347122m Easting 510124m
Landing Point of Curve Northing 4346863.15m Easting 510668.33m
Bottom Hole Northing 4345198m Easting 511461m

Elevation (ft) 1057' GL Type of Well ■New □ Existing Type of Report □Interim ■Final

Permit Type □ Deviated □ Horizontal ■ Horizontal 6A □ Vertical Depth Type □ Deep ■ Shallow

Type of Operation □ Convert □ Deepen ■ Drill □ Plug Back □ Redrilling □ Rework ■ Stimulate

Well Type □ Brine Disposal □ CBM ■ Gas ■ Oil □ Secondary Recovery □ Solution Mining □ Storage □ Other _____

Type of Completion ■ Single □ Multiple Fluids Produced □ Brine ■Gas □ NGL ■ Oil □ Other _____
Drilled with □ Cable ■ Rotary

Drilling Media Surface hole ■ Air □ Mud □Fresh Water Intermediate hole ■ Air □ Mud □ Fresh Water □ Brine
Production hole □ Air ■ Mud □ Fresh Water □ Brine
Mud Type(s) and Additive(s)
Air- Foam & 4% KCL
Mud- Polymer

Date permit issued 1/30/2014 Date drilling commenced 6/15/2014 Date drilling ceased 10/20/2014
Date completion activities began 12/9/2014 Date completion activities ceased 3/13/2015
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 332'
Salt water depth(s) ft 1546', 1571'
Coal depth(s) ft None Identified
Is coal being mined in area (Y/N) No

Open mine(s) (Y/N) depths No
Void(s) encountered (Y/N) depths No
Cavern(s) encountered (Y/N) depths No

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API 47- 017 - 06436 Farm name McCloy, Alvadore, Jr., et ux Well number Hudkins Unit 2H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	30"	20"	40'	New	106.5# K-55	N/A	Y
Surface	17- 1/2"	13- 3/8"	452'	New	54.50# J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2549'	New	36# J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4" & 8-1/2"	5-1/2"	13743'	New	20# P-110	N/A	Y
Tubing		2-3/8"	6804'		4.70# N-80	N/A	
Packer type and depth set		N/A					

Comment Details

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ^{3}/sks)	Volume (ft^3)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	195 sx	15.6	1.18	38	0'	8 Hrs.
Surface	Class A	540 sx	15.6	1.18	314	0'	8 Hrs.
Coal							
Intermediate 1	Class A	938 sx	15.6	1.18	2549	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	989 sx (Lead) 1106 sx (Tail)	14.5 Lead 15.2 Tail	1.30 Lead 1.86 Tail	13743	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 13747' MD, 6593' TVD (BHL), 6594' (Deepest Point Drilled) Loggers TD (ft) 13699'

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 6316'

** This is a subsequent well. Antero only runs wireline logs on one well on a multi-well pad (Hudkins Unit 1H API #47-017-06415). Please reference the wireline logs submitted with Form WR-35 for Hudkins Unit 1H. A Cement Bond Log has been included with this submittal.

Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction ☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ■ No ☐ Conventional ☐ Sidewall Were cuttings collected ☐ Yes ■ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Conductor- 0

Surface- 1 above guide shoe, 1 aboce insert float, 1 every 4th joint to surface

Intermediate- 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production- 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ■ No DETAILS

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ■ No DETAILS

WERE TRACERS USED ☐ Yes ■ No TYPE OF TRACER(S) USED

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PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

*PLEASE SEE EXHIBIT 1

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)

*PLEASE SEE EXHIBIT 2

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PRODUCING FORMATION(S)	DEPTHS		
Marcellus	6448' (TOP) TVD	6918' (TOP) MD	

Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ■ Open Flow OIL TEST ■ Flow ☐ Pump

SHUT-IN PRESSURE Surface 3600 psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW Gas 9431 mcfpd Oil 20 bpd NGL --- bpd Water 2 bpd GAS MEASURED BY ☐ Estimated ■ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H_2S, ETC)
	0		0		

*PLEASE SEE EXHIBIT 3

Please insert additional pages as applicable.

Drilling Contractor Precision Drilling Company, LP
Address 2640 Reach Rd. City Williamsport State PA Zip 17701

Logging Company STRC
Address 1560 Good Hope Pike City Clarksburg State WV Zip 26301

Cementing Company Nabors Completion & Production Services, Co.
Address 1650 Hackers Creek City Jane Lew State WV Zip 26378

Stimulating Company Baker Hughes
Address 837 Philippi Pike City Clarksburg State WV Zip 26301
Please insert additional pages as applicable.

Completed by Kara Quackenbush Telephone 303-357-7233
Signature _____ Title Permitting Agent Date 7/21/2015

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

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API 47-017-06436 Farm Name McCloy, Alvadore, Jr., et ux Well Number Hudkins Unit 2H					
EXHIBIT 1					
Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	9-Dec-14	13,490	13,657	60	Marcellus
2	28-Dec-14	13,292	13,459	60	Marcellus
3	29-Dec-14	13,094	13,261	60	Marcellus
4	31-Dec-14	12,896	13,063	60	Marcellus
5	30-Dec-14	12,698	12,865	60	Marcellus
6	30-Dec-14	12,500	12,667	60	Marcellus
7	31-Dec-14	12,302	12,469	60	Marcellus
8	31-Dec-14	12,104	12,271	60	Marcellus
9	1-Jan-15	11,906	12,073	60	Marcellus
10	1-Jan-15	11,708	11,875	60	Marcellus
11	2-Jan-15	11,510	11,677	60	Marcellus
12	3-Jan-15	11,312	11,479	60	Marcellus
13	3-Jan-15	11,114	11,281	60	Marcellus
14	3-Jan-15	10,916	11,083	60	Marcellus
15	3-Jan-15	10,719	10,886	60	Marcellus
16	4-Jan-15	10,521	10,688	60	Marcellus
17	4-Jan-15	10,323	10,490	60	Marcellus
18	5-Jan-15	10,125	10,292	60	Marcellus
19	5-Jan-15	9,927	10,094	60	Marcellus
20	6-Jan-15	9,729	9,896	60	Marcellus
21	7-Jan-15	9,531	9,698	60	Marcellus
22	6-Jan-15	9,333	9,500	60	Marcellus
23	9-Jan-15	9,135	9,302	60	Marcellus
24	9-Jan-15	8,937	9,104	60	Marcellus
25	10-Jan-15	8,739	8,906	60	Marcellus
26	11-Jan-15	8,541	8,708	60	Marcellus
27	11-Jan-15	8,343	8,510	60	Marcellus
28	12-Jan-15	8,145	8,312	60	Marcellus
29	12-Jan-15	7,947	8,114	60	Marcellus
30	13-Jan-15	7,749	7,916	60	Marcellus
31	13-Jan-15	7,551	7,718	60	Marcellus
32	15-Jan-15	7,353	7,520	60	Marcellus
33	16-Jan-15	7,155	7,322	60	Marcellus
34	17-Jan-15	6,957	7,124	60	Marcellus

API 47-017-06436 **Farm Name** McCloy, Alvadore, Jr., et ux **Well Number** Hudkins Unit 2H

EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	27-Dec-14	63.0	6,879	5,656	3,948	245,519	7,136	N/A
2	28-Dec-14	55.0	6,473	5,423	7,259	195,135	6,952	N/A
3	29-Dec-14	61.0	6,505	5,694	5,156	251,880	7,430	N/A
4	31-Dec-14	62.0	6,564	5,020	4,937	243,392	6,426	N/A
5	30-Dec-14	61.0	6,308	5,573	5,103	242,944	6,565	N/A
6	30-Dec-14	66.0	6,623	5,470	5,378	234,441	7,036	N/A
7	31-Dec-14	67.0	6,600	5,507	4,943	245,170	6,484	N/A
8	31-Dec-14	65.0	6,642	5,377	4,805	246,997	6,411	N/A
9	1-Jan-15	61.0	6,325	5,695	4,904	243,325	6,452	N/A
10	1-Jan-15	63.0	6,158	5,502	5,162	247,832	6,356	N/A
11	2-Jan-15	66.0	6,491	5,795	4,955	241,595	6,312	N/A
12	3-Jan-15	62.0	6,418	5,558	5,039	249,173	6,285	N/A
13	3-Jan-15	63.0	6,454	6,032	4,911	244,581	6,311	N/A
14	3-Jan-15	62.0	6,336	5,589	4,911	244,972	6,288	N/A
15	3-Jan-15	62.0	6,206	5,394	5,072	245,225	6,710	N/A
16	4-Jan-15	63.0	6,252	5,456	5,123	248,802	6,283	N/A
17	4-Jan-15	63.0	6,743	5,950	5,124	247,820	6,294	N/A
18	5-Jan-15	60.0	6,229	6,151	5,042	244,567	6,220	N/A
19	5-Jan-15	68.0	6,398	5,865	4,754	247,231	6,220	N/A
20	6-Jan-15	64.0	6,223	5,301	4,971	244,826	6,201	N/A
21	7-Jan-15	62.0	6,171	5,302	4,928	248,352	6,256	N/A
22	6-Jan-15	64.0	6,315	5,475	5,420	246,702	6,122	N/A
23	9-Jan-15	69.0	6,299	5,072	5,067	247,919	6,741	N/A
24	9-Jan-15	63.0	6,087	5,823	5,288	235,336	6,756	N/A
25	10-Jan-15	63.0	6,087	5,302	4,847	248,125	6,137	N/A
26	11-Jan-15	63.0	6,143	5,560	4,628	246,962	6,128	N/A
27	11-Jan-15	65.0	6,002	5,475	4,714	247,349	6,172	N/A
28	12-Jan-15	63.0	5,974	5,142	5,215	244,221	6,067	N/A
29	12-Jan-15	64.0	6,044	5,403	4,831	249,105	6,214	N/A
30	13-Jan-15	67.0	6,039	5,525	5,115	195,489	6,462	N/A
31	13-Jan-15	63.0	6,274	5,753	4,514	249,127	6,031	N/A
32	15-Jan-15	63.0	5,963	5,974	5,233	245,658	6,000	N/A
33	16-Jan-15	62.7	5,796	5,779	5,253	243,446	5,962	N/A
34	17-Jan-15	62.0	5,831	5,508	4,413	249,701	6,055	N/A
	AVG=	**63.3**	**6,290**	**5,562**	**5,028**	**8,252,919**	**217,475**	TOTAL

API 47-017-06436 Farm Name McCloy, Alvadore, Jr., et ux Well Number Hudkins Unit 2H

EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD) From Surface	BOTTOM DEPTH (TVD) From Surface	TOP DEPTH (MD) From Surface	BOTTOM DEPTH (MD) From Surface
Fresh Water	332'	N/A	332'	N/A
Shale/ Sandstone	0	207	0	207
Shale/ Trace Coal	est. 207	247	est. 207	247
Sandstone	est. 247	467	est. 247	467
Shale/ Limestone	est. 467	567	est. 467	567
Sandstone	est. 567	627	est. 567	627
Shale/ Trace Limestone	est. 627	787	est. 627	787
Siltstone	est. 787	812	est. 787	812
Shale/ Limestone	est. 812	967	est. 812	967
Sandstone	est. 967	1047	est. 967	1047
Shale/ Limestone	est. 1047	1147	est. 1047	1147
Shale/ Trace Coal	est. 1147	1187	est. 1147	1187
Sandstone/ Trace Coal	est. 1187	1247	est. 1187	1247
Shale/ Trace Limestone	est. 1247	1327	est. 1247	1327
Sandstone/ Shale	est. 1327	1427	est. 1327	1427
Sandstone/ Coal	est. 1427	1567	est. 1427	1567
Shale/ Trace Coal	est. 1567	1727	est. 1567	1727
Siltstone/ Trace Coal	est. 1727	1915	est. 1727	1915
Big Lime	1915	2041	1915	2041
Big Injun	2041	2424	2041	2424
Gantz Sand	2424	2586	2424	2586
Fifty Foot Sandstone	2586	2679	2586	2679
Gordon	2679	2972	2679	2972
Fifth Sandstone	2972	3109	2972	3109
Bayard	3109	3427	3109	3427
Warren	3427	3806	3427	3811
Speechley	3806	4074	3811	4091
Baltown	4074	4504	4091	4564
Bradford	4504	4921	4564	5030
Benson	4921	5194	5030	5334
Alexander	5194	5353	5334	5511
Elk	5353	5840	5511	6048
Rhinestreet	5840	6110	6048	6349
Sycamore	6110	6270	6349	6555
Middlesex	6270	6385	6555	6745
Burkett	6385	6419	6745	6826
Tully	6419	6448	6826	6918
Marcellus	6448	NA	6918	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

17.04436

Hudkins Unit 2H
Doddridge County WV
Northing: 14261468.18
Easting: 1673583.36
As Drilled

Antero Resources

Scientific Drilling

P523 Hudkins 2H 1055 GL + 19 KB @ 1074.0usft
Gr: 1055.0

WELL DETAILS Hudkins Unit 2H
Ground Level: 1055.0

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.0	0.0	14261468.18	1673583.3639°	16' 23.897 N	80° 52' 58.098 W

PROJECT DETAILS: Doddridge County WV

Geodetic System: Universal Transverse Mercator (US Survey Feet)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Zone 17N (84 W to 78 W)
System Datum: Mean Sea Level

Genie Lightfoot
8:28, October 21 2014

Scientific Drilling
421 South Eagle Lane
Oklahoma City, OK 73126

SITE DETAILS: Hudkins/Leason/Pad

Site Center: Hudkins 2H
Site Centre Northing: 14261468.18
Easting: 1673583.36
Positional Uncertainty: 2.0
Convergence: 0.07
Local North: Grid

To convert Magnetic North to Grid, Subtract 8.48°
To convert True North to Grid, Subtract 0.07°

Azimuths to Grid North
True North: -0.07°
Magnetic North: -8.48°

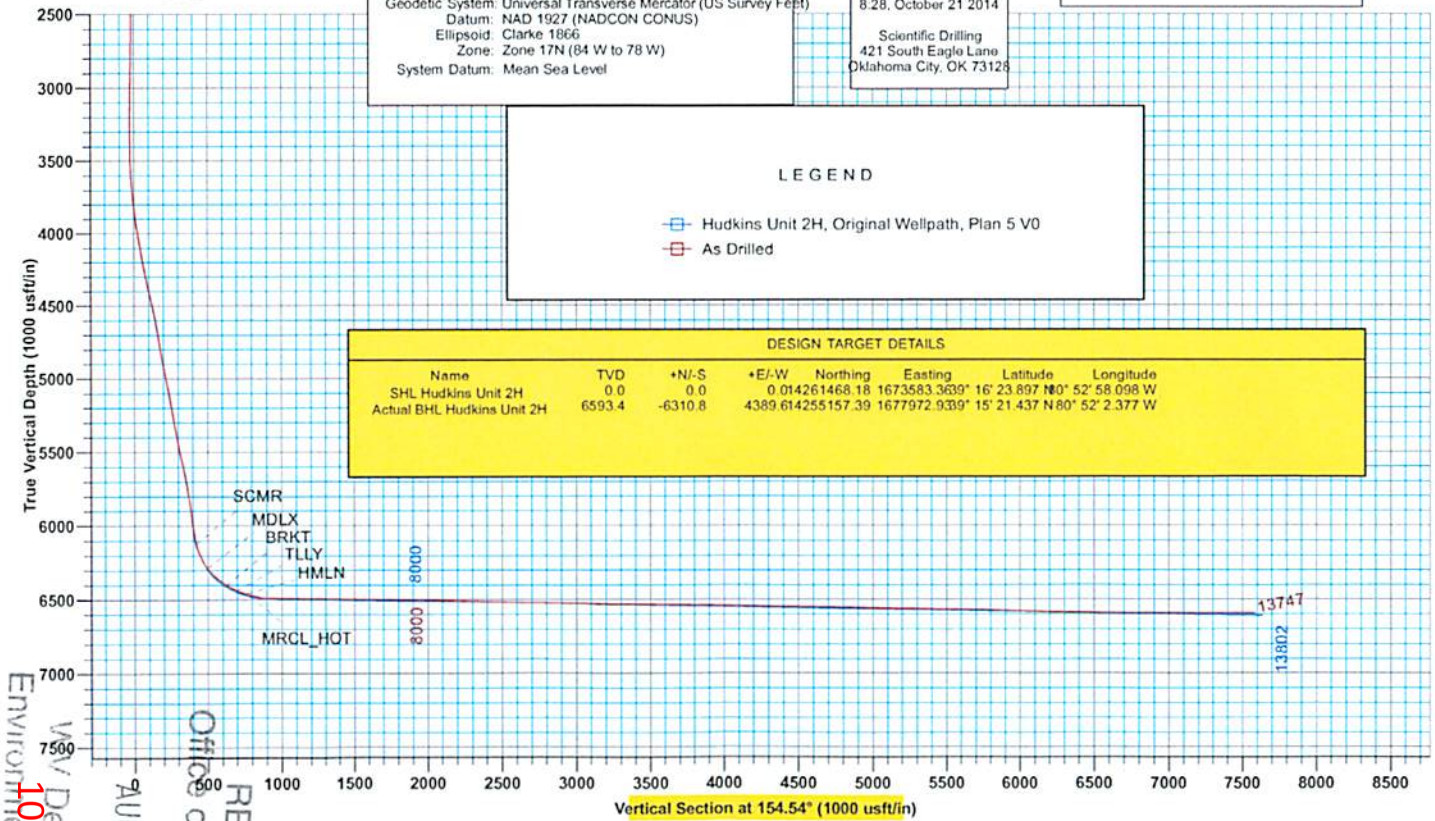
Magnetic Field
Strength: 52252.8snT
Dip Angle: 66.87°
Date: 7/15/2014
Model: BGGM2014

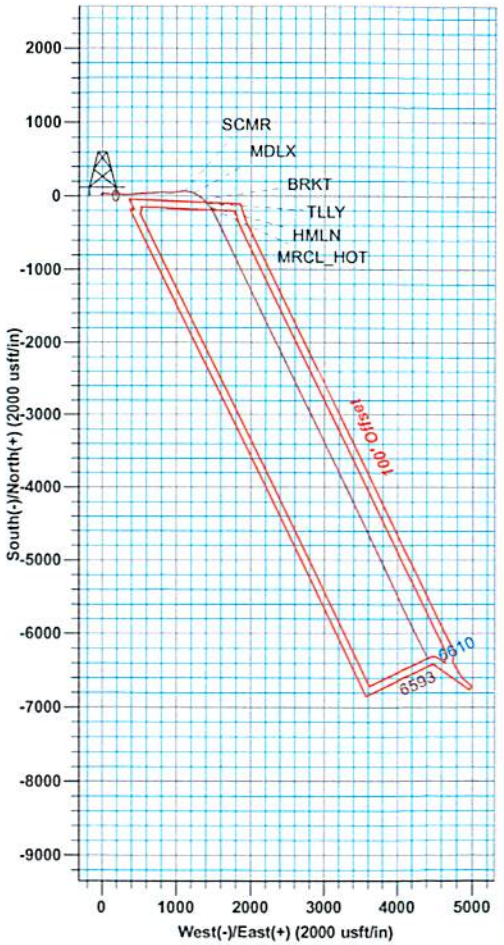
LEGEND

Hudkins Unit 2H, Original Wellpath, Plan 5 V0
As Drilled

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
SHL Hudkins Unit 2H	0.0	0.0	0.0	14261468.18	1673583.3639°	16' 23.897 N	80° 52' 58.098 W
Actual BHL Hudkins Unit 2H	6593.4	-6310.8	4389.6	14255157.39	1677972.9339°	15' 21.437 N	80° 52' 2.377 W





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Antero Resources

Doddridge County WV
Hudkins/Leason/Pad
Hudkins Unit 2H
Original Wellpath

Design: As Drilled

EOW Completion Report

20 October, 2014

Scientific Drilling

17-06436

Antero Resources

EOW Completion Report

Scientific Drilling

Company:	Antero Resources	**Local Co-ordinate Reference:**	Well Hudkins Unit 2H
Project:	Doddridge County WV	**TVD Reference:**	P523 Hudkins 2H 1055 GL + 19 KB @ 1074.0usft
Site:	Hudkins/Leason/Pad	**MD Reference:**	P523 Hudkins 2H 1055 GL + 19 KB @ 1074.0usft
Well:	Hudkins Unit 2H	**North Reference:**	Grid
Wellbore:	Original Wellpath	**Survey Calculation Method:**	Minimum Curvature
Design:	As Drilled	**Database:**	Oklahoma District

Project Doddridge County WV, McClellan District

Map System:	Universal Transverse Mercator (US Survey Fee	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 17N (84 W to 78 W)		

Site Hudkins/Leason/Pad

Site Position:		**Northing:**	14,261,468.18 usft	**Latitude:**	39° 16' 23.897 N
From:	Map	**Easting:**	1,673,583.36 usft	**Longitude:**	80° 52' 58.098 W
Position Uncertainty:	2.0 usft	**Slot Radius:**	13-3/16"	**Grid Convergence:**	0.07 °

Well Hudkins Unit 2H, Marcellus

Well Position	**+N/-S**	0.0 usft	**Northing:**	14,261,468.18 usft	**Latitude:**	39° 16' 23.897 N
	+E/-W	0.0 usft	**Easting:**	1,673,583.36 usft	**Longitude:**	80° 52' 58.098 W
Position Uncertainty		2.0 usft	**Wellhead Elevation:**	1,074.0 usft	**Ground Level:**	1,055.0 usft

Wellbore Original Wellpath

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	BGGM2014	7/15/2014	-8.41	66.87	52,253

Design As Drilled

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	154.54

Survey Program **Date** 10/20/2014

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
106.0	6,051.0	Survey #3 Gyro to KOP (Original Wellpath	SDI Standard Keeper	Scientific Drilling Intl. Standard Wireline Keeper
6,093.0	13,747.0	Survey #4 MWD (Original Wellpath)	SDI MWD	Scientific Drilling Intl. MWD - Standard ver 1.0.1

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00
106.0	0.70	323.73	106.0	0.5	-0.4	-0.6	0.66
131.0	0.72	323.20	131.0	0.8	-0.6	-0.9	0.08
156.0	0.64	331.49	156.0	1.0	-0.7	-1.2	0.51
181.0	0.72	320.77	181.0	1.3	-0.9	-1.5	0.60
206.0	0.71	324.86	206.0	1.5	-1.1	-1.8	0.21
231.0	0.77	320.88	231.0	1.8	-1.3	-2.1	0.32
256.0	0.69	321.44	256.0	2.0	-1.5	-2.5	0.32
281.0	0.61	324.73	281.0	2.2	-1.6	-2.7	0.35
306.0	0.42	353.71	306.0	2.4	-1.7	-3.0	1.27
331.0	0.49	326.45	331.0	2.6	-1.8	-3.1	0.90

10/23/2015

17-06436

Antero Resources

EOW Completion Report

Scientific Drilling

Company:	Antero Resources	**Local Co-ordinate Reference:**	Well Hudkins Unit 2H
Project:	Doddridge County WV	**TVD Reference:**	P523 Hudkins 2H 1055 GL + 19 KB @ 1074.0usft
Site:	Hudkins/Leason/Pad	**MD Reference:**	P523 Hudkins 2H 1055 GL + 19 KB @ 1074.0usft
Well:	Hudkins Unit 2H	**North Reference:**	Grid
Wellbore:	Original Wellpath	**Survey Calculation Method:**	Minimum Curvature
Design:	As Drilled	**Database:**	Oklahoma District

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)
356.0	0.39	341.80	356.0	2.8	-1.9	-3.3	0.61
381.0	0.37	357.12	381.0	3.0	-1.9	-3.5	0.41
406.0	0.39	353.74	406.0	3.1	-1.9	-3.6	0.12
431.0	0.37	344.35	431.0	3.3	-2.0	-3.8	0.26
456.0	0.37	342.06	456.0	3.4	-2.0	-4.0	0.06
481.0	0.35	355.76	481.0	3.6	-2.0	-4.1	0.35
506.0	0.32	342.85	506.0	3.7	-2.1	-4.3	0.32
531.0	0.32	347.26	531.0	3.9	-2.1	-4.4	0.10
556.0	0.30	342.95	556.0	4.0	-2.1	-4.5	0.12
581.0	0.32	358.24	581.0	4.1	-2.2	-4.7	0.34
606.0	0.28	358.72	606.0	4.3	-2.2	-4.8	0.16
631.0	0.31	352.59	631.0	4.4	-2.2	-4.9	0.17
656.0	0.36	348.29	656.0	4.5	-2.2	-5.0	0.22
681.0	0.31	347.68	681.0	4.7	-2.2	-5.2	0.20
706.0	0.30	354.38	706.0	4.8	-2.2	-5.3	0.15
731.0	0.30	351.96	731.0	4.9	-2.3	-5.4	0.05
756.0	0.31	350.31	756.0	5.1	-2.3	-5.6	0.05
781.0	0.28	344.15	781.0	5.2	-2.3	-5.7	0.17
806.0	0.34	352.27	806.0	5.3	-2.3	-5.8	0.30
831.0	0.35	353.22	831.0	5.5	-2.4	-6.0	0.05
856.0	0.37	341.37	856.0	5.6	-2.4	-6.1	0.31
881.0	0.37	348.28	881.0	5.8	-2.4	-6.3	0.18
906.0	0.39	348.69	906.0	5.9	-2.5	-6.4	0.08
931.0	0.38	347.69	931.0	6.1	-2.5	-6.6	0.05
956.0	0.44	347.20	956.0	6.3	-2.5	-6.8	0.24
981.0	0.41	343.92	981.0	6.5	-2.6	-7.0	0.15
1,006.0	0.45	341.12	1,006.0	6.6	-2.6	-7.1	0.18
1,031.0	0.45	345.91	1,031.0	6.8	-2.7	-7.3	0.15
1,056.0	0.49	339.62	1,056.0	7.0	-2.8	-7.5	0.26
1,081.0	0.47	341.72	1,081.0	7.2	-2.8	-7.7	0.11
1,106.0	0.55	334.65	1,106.0	7.4	-2.9	-8.0	0.41
1,131.0	0.49	340.34	1,131.0	7.6	-3.0	-8.2	0.32
1,156.0	0.52	338.63	1,156.0	7.8	-3.1	-8.4	0.13
1,181.0	0.63	321.27	1,181.0	8.1	-3.2	-8.7	0.82
1,206.0	0.60	324.38	1,206.0	8.3	-3.4	-8.9	0.18
1,231.0	0.57	332.35	1,231.0	8.5	-3.5	-9.2	0.35
1,256.0	0.73	316.23	1,256.0	8.7	-3.7	-9.4	0.97
1,281.0	0.70	317.55	1,281.0	8.9	-3.9	-9.7	0.14
1,306.0	0.60	329.90	1,306.0	9.2	-4.1	-10.0	0.69
1,331.0	0.73	314.31	1,331.0	9.4	-4.2	-10.3	0.89
1,356.0	0.64	320.89	1,356.0	9.6	-4.4	-10.6	0.48
1,381.0	0.64	322.71	1,381.0	9.8	-4.6	-10.9	0.08
1,406.0	0.69	323.81	1,405.9	10.1	-4.8	-11.2	0.21
1,431.0	0.69	320.85	1,430.9	10.3	-5.0	-11.4	0.14

17-06436

Antero Resources

EOW Completion Report

Scientific Drilling

Company:	Antero Resources	**Local Co-ordinate Reference:**	Well Hudkins Unit 2H
Project:	Doddridge County WV	**TVD Reference:**	P523 Hudkins 2H 1055 GL + 19 KB @ 1074.0usft
Site:	Hudkins/Leason/Pad	**MD Reference:**	P523 Hudkins 2H 1055 GL + 19 KB @ 1074.0usft
Well:	Hudkins Unit 2H	**North Reference:**	Grid
Wellbore:	Original Wellpath	**Survey Calculation Method:**	Minimum Curvature
Design:	As Drilled	**Database:**	Oklahoma District

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)
1,456.0	0.66	327.04	1,455.9	10.5	-5.1	-11.7	0.32
1,481.0	0.70	321.44	1,480.9	10.8	-5.3	-12.0	0.31
1,506.0	0.73	322.21	1,505.9	11.0	-5.5	-12.3	0.13
1,531.0	0.69	328.24	1,530.9	11.3	-5.7	-12.6	0.34
1,556.0	0.67	325.45	1,555.9	11.5	-5.8	-12.9	0.15
1,581.0	0.66	329.23	1,580.9	11.8	-6.0	-13.2	0.18
1,606.0	0.62	325.55	1,605.9	12.0	-6.2	-13.5	0.23
1,631.0	0.75	315.51	1,630.9	12.2	-6.3	-13.8	0.71
1,656.0	0.66	316.20	1,655.9	12.5	-6.6	-14.1	0.36
1,681.0	0.64	313.21	1,680.9	12.7	-6.8	-14.3	0.16
1,706.0	0.67	312.01	1,705.9	12.8	-7.0	-14.6	0.13
1,731.0	0.66	313.09	1,730.9	13.0	-7.2	-14.9	0.06
1,756.0	0.71	306.59	1,755.9	13.2	-7.4	-15.1	0.37
1,781.0	0.73	306.97	1,780.9	13.4	-7.7	-15.4	0.08
1,806.0	0.55	312.58	1,805.9	13.6	-7.9	-15.7	0.76
1,831.0	0.66	305.89	1,830.9	13.8	-8.1	-15.9	0.52
1,856.0	0.49	321.35	1,855.9	13.9	-8.3	-16.1	0.91
1,881.0	0.51	313.83	1,880.9	14.1	-8.4	-16.3	0.27
1,906.0	0.36	310.25	1,905.9	14.2	-8.6	-16.5	0.61
1,931.0	0.33	316.00	1,930.9	14.3	-8.7	-16.7	0.18
1,956.0	0.40	314.32	1,955.9	14.4	-8.8	-16.8	0.28
1,981.0	0.42	315.56	1,980.9	14.6	-8.9	-17.0	0.09
2,006.0	0.30	326.58	2,005.9	14.7	-9.0	-17.1	0.55
2,031.0	0.37	329.26	2,030.9	14.8	-9.1	-17.3	0.29
2,056.0	0.41	321.73	2,055.9	14.9	-9.2	-17.4	0.26
2,081.0	0.46	311.18	2,080.9	15.1	-9.3	-17.6	0.38
2,106.0	0.40	311.89	2,105.9	15.2	-9.4	-17.8	0.24
2,131.0	0.46	299.35	2,130.9	15.3	-9.6	-18.0	0.45
2,156.0	0.31	314.74	2,155.9	15.4	-9.7	-18.1	0.72
2,181.0	0.40	305.45	2,180.9	15.5	-9.9	-18.2	0.43
2,206.0	0.45	299.26	2,205.9	15.6	-10.0	-18.4	0.27
2,231.0	0.37	298.08	2,230.9	15.7	-10.2	-18.5	0.32
2,256.0	0.48	304.06	2,255.9	15.8	-10.3	-18.7	0.47
2,281.0	0.40	298.33	2,280.9	15.9	-10.5	-18.9	0.36
2,306.0	0.43	300.30	2,305.9	16.0	-10.6	-19.0	0.13
2,331.0	0.46	299.33	2,330.9	16.1	-10.8	-19.2	0.12
2,356.0	0.38	309.83	2,355.9	16.2	-11.0	-19.3	0.44
2,381.0	0.34	306.58	2,380.9	16.3	-11.1	-19.5	0.18
2,406.0	0.41	318.45	2,405.9	16.4	-11.2	-19.6	0.42
2,431.0	0.40	305.64	2,430.9	16.5	-11.3	-19.8	0.36
2,456.0	0.37	310.76	2,455.9	16.6	-11.5	-19.9	0.18
2,481.0	0.44	307.73	2,480.9	16.7	-11.6	-20.1	0.29
2,506.0	0.40	320.65	2,505.9	16.8	-11.7	-20.3	0.41
2,531.0	0.31	313.89	2,530.9	17.0	-11.8	-20.4	0.40
2,556.0	0.52	302.32	2,555.9	17.1	-12.0	-20.6	0.90

17-064436

Antero Resources

EOW Completion Report

Scientific Drilling

Company:	Antero Resources	**Local Co-ordinate Reference:**	Well Hudkins Unit 2H
Project:	Doddridge County WV	**TVD Reference:**	P523 Hudkins 2H 1055 GL + 19 KB @ 1074.0usft
Site:	Hudkins/Leason/Pad	**MD Reference:**	P523 Hudkins 2H 1055 GL + 19 KB @ 1074.0usft
Well:	Hudkins Unit 2H	**North Reference:**	Grid
Wellbore:	Original Wellpath	**Survey Calculation Method:**	Minimum Curvature
Design:	As Drilled	**Database:**	Oklahoma District

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)
2,581.0	0.45	310.96	2,580.9	17.2	-12.2	-20.8	0.40
2,606.0	0.43	315.76	2,605.9	17.3	-12.3	-20.9	0.17
2,631.0	0.53	311.40	2,630.9	17.5	-12.5	-21.1	0.43
2,656.0	0.64	314.21	2,655.9	17.6	-12.6	-21.4	0.45
2,681.0	0.59	305.72	2,680.9	17.8	-12.8	-21.6	0.42
2,706.0	0.58	306.14	2,705.9	18.0	-13.0	-21.8	0.04
2,731.0	0.58	305.19	2,730.9	18.1	-13.3	-22.1	0.04
2,756.0	0.65	308.26	2,755.9	18.3	-13.5	-22.3	0.31
2,781.0	0.54	309.97	2,780.9	18.4	-13.7	-22.5	0.45
2,806.0	0.68	301.93	2,805.9	18.6	-13.9	-22.8	0.66
2,831.0	0.67	301.79	2,830.9	18.7	-14.1	-23.0	0.04
2,856.0	0.56	307.36	2,855.9	18.9	-14.4	-23.2	0.50
2,881.0	0.62	302.83	2,880.9	19.0	-14.6	-23.5	0.30
2,906.0	0.70	299.48	2,905.9	19.2	-14.8	-23.7	0.36
2,931.0	0.67	300.60	2,930.9	19.3	-15.1	-23.9	0.13
2,956.0	0.65	294.81	2,955.9	19.5	-15.3	-24.2	0.28
2,981.0	0.64	305.86	2,980.9	19.6	-15.6	-24.4	0.50
3,006.0	0.56	325.14	3,005.9	19.8	-15.8	-24.7	0.86
3,031.0	0.64	315.85	3,030.9	20.0	-15.9	-24.9	0.50
3,056.0	0.60	313.44	3,055.9	20.2	-16.1	-25.2	0.19
3,081.0	0.54	318.63	3,080.9	20.4	-16.3	-25.4	0.32
3,106.0	0.59	326.55	3,105.9	20.6	-16.4	-25.6	0.37
3,131.0	0.41	345.37	3,130.9	20.8	-16.5	-25.8	0.97
3,156.0	0.53	311.24	3,155.9	20.9	-16.6	-26.0	1.19
3,181.0	0.62	305.11	3,180.9	21.1	-16.8	-26.3	0.44
3,206.0	0.61	306.35	3,205.9	21.2	-17.1	-26.5	0.07
3,231.0	0.55	312.47	3,230.9	21.4	-17.2	-26.7	0.34
3,256.0	0.52	314.54	3,255.9	21.6	-17.4	-26.9	0.14
3,281.0	0.50	4.44	3,280.9	21.7	-17.5	-27.1	1.72
3,306.0	1.28	50.54	3,305.9	22.0	-17.3	-27.3	4.00
3,331.0	2.45	65.06	3,330.8	22.4	-16.6	-27.4	5.01
3,356.0	3.58	67.26	3,355.8	23.0	-15.4	-27.3	4.54
3,381.0	4.97	65.41	3,380.7	23.7	-13.7	-27.3	5.59
3,406.0	6.43	69.17	3,405.6	24.7	-11.4	-27.1	6.02
3,431.0	7.70	72.34	3,430.4	25.7	-8.5	-26.8	5.31
3,456.0	8.10	72.77	3,455.2	26.7	-5.2	-26.3	1.62
3,481.0	7.97	72.20	3,479.9	27.7	-1.9	-25.8	0.61
3,506.0	8.13	72.67	3,504.7	28.8	1.5	-25.4	0.69
3,531.0	7.89	73.88	3,529.5	29.8	4.8	-24.8	0.87
3,556.0	7.81	76.23	3,554.2	30.7	8.1	-24.2	1.32
3,581.0	7.72	80.59	3,579.0	31.4	11.4	-23.4	2.38
3,606.0	7.78	87.87	3,603.8	31.7	14.8	-22.3	3.93
3,631.0	8.16	92.77	3,628.5	31.7	18.2	-20.8	3.11
3,656.0	8.33	93.77	3,653.3	31.5	21.8	-19.0	0.89

10/23/2015

17-06436

Antero Resources

EOW Completion Report

Scientific Drilling

Company:	Antero Resources	**Local Co-ordinate Reference:**	Well Hudkins Unit 2H
Project:	Doddridge County WV	**TVD Reference:**	P523 Hudkins 2H 1055 GL + 19 KB @ 1074.0usft
Site:	Hudkins/Leason/Pad	**MD Reference:**	P523 Hudkins 2H 1055 GL + 19 KB @ 1074.0usft
Well:	Hudkins Unit 2H	**North Reference:**	Grid
Wellbore:	Original Wellpath	**Survey Calculation Method:**	Minimum Curvature
Design:	As Drilled	**Database:**	Oklahoma District

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)
3,681.0	8.55	94.42	3,678.0	31.2	25.5	-17.2	0.96
3,706.0	8.86	96.47	3,702.7	30.9	29.2	-15.3	1.75
3,731.0	9.54	97.94	3,727.4	30.3	33.2	-13.1	2.88
3,756.0	10.22	99.29	3,752.0	29.7	37.4	-10.7	2.87
3,781.0	10.87	99.39	3,776.6	29.0	42.0	-8.1	2.60
3,806.0	11.39	98.59	3,801.1	28.2	46.7	-5.4	2.17
3,831.0	12.11	96.97	3,825.6	27.5	51.8	-2.6	3.17
3,856.0	12.93	96.22	3,850.0	26.9	57.2	0.3	3.34
3,881.0	14.02	96.39	3,874.3	26.3	62.9	3.3	4.36
3,906.0	14.72	96.25	3,898.5	25.6	69.1	6.6	2.80
3,931.0	15.66	96.04	3,922.7	24.9	75.6	10.0	3.77
3,956.0	16.69	95.85	3,946.7	24.2	82.6	13.7	4.13
3,981.0	17.55	96.15	3,970.6	23.4	89.9	17.5	3.46
4,006.0	18.60	95.33	3,994.3	22.6	97.6	21.5	4.32
4,031.0	19.23	94.72	4,018.0	21.9	105.7	25.6	2.64
4,056.0	19.67	94.14	4,041.5	21.3	114.0	29.8	1.92
4,081.0	20.11	93.32	4,065.1	20.7	122.5	33.9	2.08
4,106.0	20.94	92.70	4,088.5	20.2	131.2	38.1	3.43
4,131.0	21.37	91.89	4,111.8	19.9	140.2	42.3	2.08
4,156.0	22.25	91.09	4,135.0	19.6	149.5	46.5	3.72
4,181.0	22.93	90.13	4,158.1	19.5	159.1	50.7	3.09
4,206.0	23.56	88.10	4,181.0	19.7	169.0	54.8	4.08
4,231.0	24.37	85.89	4,203.9	20.2	179.1	58.7	4.84
4,256.0	24.78	85.24	4,226.6	21.0	189.5	62.5	1.96
4,281.0	24.99	85.35	4,249.3	21.9	200.0	66.2	0.86
4,306.0	25.23	85.99	4,271.9	22.7	210.5	70.0	1.45
4,331.0	25.01	88.71	4,294.6	23.2	221.1	74.1	4.70
4,356.0	24.92	91.49	4,317.2	23.2	231.7	78.7	4.71
4,381.0	25.27	93.44	4,339.9	22.7	242.3	83.6	3.59
4,406.0	25.56	94.37	4,362.5	22.0	253.0	88.9	1.97
4,431.0	25.93	94.49	4,385.0	21.2	263.8	94.3	1.49
4,456.0	26.15	94.44	4,407.4	20.3	274.7	99.8	0.88
4,481.0	26.26	93.70	4,429.9	19.5	285.8	105.2	1.38
4,506.0	26.53	93.49	4,452.3	18.8	296.9	110.6	1.14
4,531.0	26.81	92.67	4,474.6	18.2	308.1	116.0	1.85
4,556.0	27.22	91.22	4,496.9	17.8	319.4	121.2	3.10
4,581.0	27.41	89.88	4,519.1	17.7	330.9	126.2	2.57
4,606.0	27.52	89.25	4,541.3	17.8	342.4	131.1	1.24
4,631.0	27.53	88.18	4,563.4	18.1	354.0	135.8	1.98
4,656.0	27.30	87.29	4,585.6	18.5	365.5	140.4	1.88
4,681.0	27.65	86.71	4,607.8	19.1	377.0	144.8	1.76
4,706.0	27.14	86.02	4,630.0	19.9	388.5	149.1	2.40
4,731.0	26.65	84.65	4,652.3	20.8	399.7	153.1	3.16
4,756.0	26.59	83.90	4,674.7	21.9	410.9	156.9	1.37

17-06436

Antero Resources

EOW Completion Report

Scientific Drilling

Company:	Antero Resources	**Local Co-ordinate Reference:**	Well Hudkins Unit 2H
Project:	Doddridge County WV	**TVD Reference:**	P523 Hudkins 2H 1055 GL + 19 KB @ 1074.0usft
Site:	Hudkins/Leason/Pad	**MD Reference:**	P523 Hudkins 2H 1055 GL + 19 KB @ 1074.0usft
Well:	Hudkins Unit 2H	**North Reference:**	Grid
Wellbore:	Original Wellpath	**Survey Calculation Method:**	Minimum Curvature
Design:	As Drilled	**Database:**	Oklahoma District

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)
4,781.0	26.51	83.42	4,697.0	23.1	422.0	160.5	0.92
4,806.0	26.34	83.10	4,719.4	24.4	433.0	164.1	0.89
4,831.0	25.75	83.18	4,741.9	25.7	443.9	167.6	2.36
4,856.0	25.63	83.48	4,764.4	27.0	454.7	171.1	0.71
4,881.0	25.39	84.70	4,787.0	28.1	465.4	174.7	2.31
4,906.0	25.44	85.91	4,809.5	29.0	476.1	178.5	2.09
4,931.0	25.61	86.81	4,832.1	29.7	486.8	182.5	1.69
4,956.0	25.74	87.25	4,854.6	30.2	497.7	186.6	0.92
4,981.0	26.02	87.32	4,877.1	30.7	508.6	190.9	1.13
5,006.0	26.19	87.75	4,899.6	31.2	519.5	195.2	1.02
5,031.0	26.56	88.31	4,922.0	31.6	530.6	199.6	1.78
5,056.0	27.11	88.90	4,944.3	31.9	541.9	204.2	2.44
5,081.0	27.57	88.76	4,966.5	32.1	553.4	208.9	1.86
5,106.0	27.61	88.85	4,988.7	32.4	565.0	213.7	0.23
5,131.0	27.29	87.95	5,010.8	32.7	576.5	218.3	2.10
5,156.0	26.78	86.83	5,033.1	33.2	587.9	222.7	2.88
5,181.0	26.09	85.75	5,055.5	33.9	599.0	226.9	3.36
5,206.0	25.76	85.37	5,078.0	34.8	609.9	230.8	1.48
5,231.0	25.72	85.89	5,100.5	35.6	620.7	234.7	0.92
5,256.0	25.51	86.56	5,123.0	36.3	631.5	238.7	1.43
5,281.0	25.71	87.07	5,145.6	36.9	642.3	242.8	1.19
5,306.0	26.02	86.96	5,168.1	37.5	653.2	247.0	1.25
5,331.0	26.01	86.79	5,190.5	38.1	664.1	251.1	0.30
5,356.0	25.56	86.53	5,213.1	38.7	675.0	255.2	1.86
5,381.0	25.35	86.47	5,235.6	39.3	685.7	259.2	0.85
5,406.0	25.33	86.90	5,258.2	40.0	696.4	263.3	0.74
5,431.0	25.75	87.69	5,280.8	40.5	707.1	267.4	2.16
5,456.0	25.82	88.04	5,303.3	40.9	718.0	271.7	0.67
5,481.0	25.23	87.65	5,325.9	41.3	728.8	276.0	2.45
5,506.0	25.03	87.16	5,348.5	41.8	739.4	280.1	1.15
5,531.0	25.09	87.18	5,371.1	42.3	749.9	284.2	0.24
5,556.0	25.20	87.08	5,393.8	42.8	760.6	288.3	0.47
5,581.0	25.51	87.02	5,416.4	43.4	771.2	292.4	1.24
5,606.0	25.93	88.28	5,438.9	43.8	782.1	296.6	2.76
5,631.0	25.98	89.54	5,461.4	44.0	793.0	301.2	2.21
5,656.0	25.70	90.45	5,483.9	44.0	803.9	305.8	1.94
5,681.0	25.16	90.74	5,506.4	43.9	814.7	310.6	2.22
5,706.0	25.10	91.78	5,529.1	43.7	825.3	315.3	1.78
5,731.0	25.48	92.21	5,551.7	43.3	835.9	320.2	1.69
5,756.0	26.16	92.51	5,574.2	42.9	846.8	325.3	2.77
5,781.0	26.57	92.37	5,596.6	42.4	857.9	330.5	1.66
5,806.0	26.45	92.10	5,618.9	42.0	869.1	335.7	0.68
5,831.0	25.47	91.44	5,641.4	41.6	880.0	340.7	4.09
5,856.0	24.64	90.82	5,664.1	41.4	890.6	345.5	3.48

17-06436

Antero Resources

EOW Completion Report

Scientific Drilling

Company:	Antero Resources	**Local Co-ordinate Reference:**	Well Hudkins Unit 2H
Project:	Doddridge County WV	**TVD Reference:**	P523 Hudkins 2H 1055 GL + 19 KB @ 1074.0usft
Site:	Hudkins/Leason/Pad	**MD Reference:**	P523 Hudkins 2H 1055 GL + 19 KB @ 1074.0usft
Well:	Hudkins Unit 2H	**North Reference:**	Grid
Wellbore:	Original Wellpath	**Survey Calculation Method:**	Minimum Curvature
Design:	As Drilled	**Database:**	Oklahoma District

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)
5,881.0	24.27	90.47	5,686.8	41.3	900.9	350.0	1.59
5,906.0	23.44	89.61	5,709.7	41.3	911.0	354.4	3.60
5,931.0	23.06	88.92	5,732.7	41.4	920.9	358.5	1.87
5,956.0	22.86	88.27	5,755.7	41.6	930.7	362.5	1.29
5,981.0	23.36	87.58	5,778.7	42.0	940.5	366.4	2.27
6,006.0	23.51	87.07	5,801.6	42.5	950.4	370.2	1.01
6,031.0	23.85	84.80	5,824.5	43.2	960.4	373.9	3.89
6,051.0	24.45	83.20	5,842.8	44.0	968.5	376.6	4.44
6,093.0	24.61	80.96	5,881.0	46.4	985.8	381.9	2.25
6,138.0	24.45	80.60	5,921.9	49.4	1,004.3	387.1	0.49
6,168.0	24.82	80.83	5,949.2	51.4	1,016.6	390.6	1.27
6,198.0	24.25	79.90	5,976.5	53.5	1,028.9	394.0	2.29
6,227.0	23.99	79.94	6,002.9	55.6	1,040.5	397.1	0.90
6,257.0	23.83	79.50	6,030.4	57.8	1,052.5	400.3	0.80
6,287.0	24.05	80.13	6,057.8	59.9	1,064.5	403.5	1.12
6,316.0	26.42	83.99	6,084.0	61.6	1,076.7	407.2	9.95
6,347.0	29.52	88.87	6,111.4	62.5	1,091.2	412.7	12.42
6,368.0	32.11	91.55	6,129.4	62.4	1,102.0	417.3	13.94
SCMR							
6,377.0	33.23	92.58	6,137.0	62.3	1,106.8	419.6	13.94
6,406.0	36.36	96.24	6,160.8	61.0	1,123.3	427.8	12.97
6,436.0	38.94	98.23	6,184.6	58.7	1,141.5	437.7	9.51
6,466.0	38.93	98.30	6,207.9	55.9	1,160.2	448.2	0.15
6,495.0	39.65	101.50	6,230.4	52.8	1,178.2	458.8	7.41
6,525.0	41.24	106.39	6,253.2	48.1	1,197.1	471.2	11.82
6,555.0	43.60	111.51	6,275.3	41.5	1,216.2	485.4	13.94
6,574.0	45.52	114.52	6,288.9	36.3	1,228.5	495.3	15.00
MDLX							
6,585.0	46.66	116.17	6,296.5	32.9	1,235.7	501.5	15.00
6,615.0	48.63	119.65	6,316.7	22.5	1,255.2	519.3	10.80
6,645.0	51.19	122.56	6,336.0	10.6	1,274.9	538.4	11.31
6,674.0	53.54	125.52	6,353.8	-2.2	1,293.9	558.2	11.44
6,704.0	55.19	127.88	6,371.2	-16.8	1,313.4	579.8	8.43
6,734.0	57.09	129.61	6,387.9	-32.4	1,332.9	602.2	7.94
6,764.0	59.79	131.92	6,403.6	-49.1	1,352.2	625.6	11.14
BRKT							
6,794.0	63.67	134.17	6,417.9	-67.1	1,371.5	650.2	14.52
6,824.0	66.81	136.68	6,430.4	-86.5	1,390.6	675.9	12.93
6,845.0	68.82	138.10	6,438.4	-100.8	1,403.8	694.5	11.44
TLLY							
6,853.0	69.59	138.63	6,441.2	-106.4	1,408.8	701.7	11.44
6,883.0	71.73	140.70	6,451.1	-128.0	1,427.1	729.0	9.66
6,913.0	72.64	143.20	6,460.3	-150.5	1,444.7	756.9	8.49
6,915.0	72.77	143.34	6,460.9	-152.0	1,445.8	758.8	9.40
HMLN							

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Antero Resources

EOW Completion Report

Scientific Drilling

Company:	Antero Resources	**Local Co-ordinate Reference:**	Well Hudkins Unit 2H
Project:	Doddridge County WV	**TVD Reference:**	P523 Hudkins 2H 1055 GL + 19 KB @ 1074.0usft
Site:	Hudkins/Leason/Pad	**MD Reference:**	P523 Hudkins 2H 1055 GL + 19 KB @ 1074.0usft
Well:	Hudkins Unit 2H	**North Reference:**	Grid
Wellbore:	Original Wellpath	**Survey Calculation Method:**	Minimum Curvature
Design:	As Drilled	**Database:**	Oklahoma District

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)
6,937.0	74.25	144.85	6,467.1	-169.1	1,458.2	779.5	9.40
MRCL_HOT							
6,943.0	74.65	145.26	6,468.8	-173.8	1,461.5	785.2	9.40
6,973.0	76.77	147.33	6,476.2	-198.0	1,477.6	814.0	9.73
7,003.0	79.37	149.31	6,482.4	-223.0	1,493.0	843.2	10.81
7,031.0	82.70	151.35	6,486.7	-247.0	1,506.7	870.7	13.90
7,062.0	87.68	154.32	6,489.3	-274.5	1,520.8	901.6	18.69
7,152.0	89.23	155.03	6,491.8	-355.8	1,559.3	991.6	1.89
7,241.0	89.53	155.32	6,492.7	-436.6	1,596.7	1,080.6	0.47
7,331.0	89.87	155.37	6,493.2	-518.4	1,634.2	1,170.6	0.38
7,421.0	88.93	155.33	6,494.1	-600.2	1,671.7	1,260.5	1.05
7,510.0	88.22	155.80	6,496.3	-681.2	1,708.5	1,349.5	0.96
7,600.0	88.39	154.28	6,499.0	-762.7	1,746.5	1,439.5	1.70
7,695.0	90.37	155.35	6,500.0	-848.7	1,786.9	1,534.4	2.37
7,789.0	89.60	154.49	6,500.1	-933.8	1,826.8	1,628.4	1.23
7,884.0	89.39	154.14	6,500.9	-1,019.4	1,868.0	1,723.4	0.43
7,979.0	89.46	154.37	6,501.8	-1,105.0	1,909.2	1,818.4	0.25
8,074.0	89.29	153.13	6,502.9	-1,190.2	1,951.2	1,913.4	1.32
8,169.0	88.15	155.17	6,505.0	-1,275.7	1,992.6	2,008.4	2.46
8,263.0	87.75	154.48	6,508.4	-1,360.7	2,032.6	2,102.3	0.85
8,358.0	88.69	154.89	6,511.3	-1,446.5	2,073.2	2,197.3	1.08
8,453.0	89.13	154.70	6,513.1	-1,532.5	2,113.6	2,292.2	0.50
8,548.0	88.39	155.20	6,515.2	-1,618.5	2,153.9	2,387.2	0.94
8,642.0	88.25	154.04	6,517.9	-1,703.4	2,194.1	2,481.2	1.24
8,736.0	88.56	153.84	6,520.6	-1,787.8	2,235.4	2,575.1	0.39
8,825.0	88.89	153.84	6,522.5	-1,867.7	2,274.6	2,664.1	0.37
8,915.0	89.33	153.97	6,523.9	-1,948.5	2,314.2	2,754.1	0.51
9,004.0	89.02	154.05	6,525.2	-2,028.5	2,353.2	2,843.1	0.36
9,094.0	88.86	154.57	6,526.9	-2,109.6	2,392.2	2,933.1	0.60
9,183.0	88.63	154.53	6,528.8	-2,189.9	2,430.5	3,022.0	0.26
9,273.0	88.15	154.43	6,531.4	-2,271.1	2,469.2	3,112.0	0.54
9,363.0	88.08	154.32	6,534.3	-2,352.2	2,508.1	3,202.0	0.14
9,452.0	90.03	155.35	6,535.8	-2,432.7	2,546.0	3,290.9	2.48
9,542.0	90.17	155.41	6,535.6	-2,514.6	2,583.5	3,380.9	0.17
9,631.0	89.46	155.60	6,535.9	-2,595.5	2,620.4	3,469.9	0.83
9,721.0	89.66	154.18	6,536.6	-2,677.0	2,658.5	3,559.9	1.59
9,810.0	89.53	153.92	6,537.2	-2,757.1	2,697.5	3,648.9	0.33
9,900.0	89.40	153.65	6,538.1	-2,837.8	2,737.2	3,738.9	0.33
9,989.0	89.36	153.74	6,539.0	-2,917.6	2,776.7	3,827.9	0.11
10,079.0	88.81	154.91	6,540.5	-2,998.7	2,815.7	3,917.9	1.44
10,169.0	88.79	155.01	6,542.4	-3,080.2	2,853.8	4,007.8	0.11
10,258.0	88.72	154.76	6,544.3	-3,160.8	2,891.5	4,096.8	0.29
10,348.0	89.19	154.81	6,545.9	-3,242.2	2,929.9	4,186.8	0.53
10,437.0	89.16	154.93	6,547.2	-3,322.7	2,967.6	4,275.8	0.14

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Antero Resources

EOW Completion Report

Scientific Drilling

Company:	Antero Resources	**Local Co-ordinate Reference:**	Well Hudkins Unit 2H
Project:	Doddridge County WV	**TVD Reference:**	P523 Hudkins 2H 1055 GL + 19 KB @ 1074.0usft
Site:	Hudkins/Leason/Pad	**MD Reference:**	P523 Hudkins 2H 1055 GL + 19 KB @ 1074.0usft
Well:	Hudkins Unit 2H	**North Reference:**	Grid
Wellbore:	Original Wellpath	**Survey Calculation Method:**	Minimum Curvature
Design:	As Drilled	**Database:**	Oklahoma District

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)
10,527.0	89.23	155.25	6,548.5	-3,404.4	3,005.6	4,365.8	0.36
10,616.0	89.26	155.43	6,549.7	-3,485.2	3,042.7	4,454.8	0.21
10,706.0	89.40	154.01	6,550.7	-3,566.6	3,081.1	4,544.8	1.59
10,796.0	89.26	153.54	6,551.8	-3,647.3	3,120.9	4,634.7	0.54
10,885.0	88.99	153.26	6,553.1	-3,726.9	3,160.7	4,723.7	0.44
10,975.0	89.06	154.17	6,554.6	-3,807.6	3,200.6	4,813.7	1.01
11,064.0	88.76	153.57	6,556.3	-3,887.5	3,239.8	4,902.7	0.75
11,154.0	88.25	154.24	6,558.7	-3,968.3	3,279.3	4,992.6	0.94
11,244.0	88.56	154.55	6,561.2	-4,049.4	3,318.2	5,082.6	0.49
11,333.0	88.62	154.39	6,563.4	-4,129.7	3,356.6	5,171.6	0.19
11,423.0	89.70	155.24	6,564.7	-4,211.1	3,394.9	5,261.6	1.53
11,512.0	89.53	155.05	6,565.3	-4,291.9	3,432.3	5,350.5	0.29
11,602.0	89.40	155.38	6,566.1	-4,373.6	3,470.0	5,440.5	0.39
11,691.0	88.99	154.96	6,567.4	-4,454.4	3,507.4	5,529.5	0.66
11,781.0	89.34	155.00	6,568.7	-4,535.9	3,545.4	5,619.5	0.39
11,870.0	89.26	154.32	6,569.8	-4,616.3	3,583.5	5,708.5	0.77
11,960.0	86.95	153.29	6,572.8	-4,697.0	3,623.2	5,798.4	2.81
12,050.0	87.78	154.64	6,576.9	-4,777.8	3,662.7	5,888.3	1.76
12,139.0	87.51	154.31	6,580.6	-4,858.1	3,701.0	5,977.3	0.48
12,229.0	89.13	155.14	6,583.2	-4,939.4	3,739.4	6,067.2	2.02
12,319.0	89.03	153.99	6,584.6	-5,020.7	3,778.0	6,157.2	1.28
12,408.0	88.99	153.18	6,586.2	-5,100.4	3,817.6	6,246.2	0.91
12,498.0	88.55	154.73	6,588.1	-5,181.2	3,857.1	6,336.1	1.79
12,587.0	88.56	155.91	6,590.4	-5,262.1	3,894.3	6,425.1	1.33
12,677.0	89.87	156.41	6,591.6	-5,344.4	3,930.7	6,515.1	1.56
12,767.0	90.24	156.41	6,591.5	-5,426.8	3,966.7	6,605.0	0.41
12,856.0	89.66	154.61	6,591.6	-5,507.8	4,003.6	6,694.0	2.12
12,946.0	89.90	154.37	6,591.9	-5,589.1	4,042.3	6,784.0	0.38
13,035.0	89.39	155.14	6,592.5	-5,669.6	4,080.3	6,873.0	1.04
13,125.0	89.40	154.71	6,593.4	-5,751.1	4,118.4	6,963.0	0.48
13,215.0	90.50	155.09	6,593.5	-5,832.6	4,156.6	7,053.0	1.29
13,304.0	89.80	153.87	6,593.3	-5,912.9	4,194.9	7,142.0	1.58
13,393.0	89.73	153.41	6,593.6	-5,992.6	4,234.5	7,231.0	0.52
13,483.0	90.03	152.69	6,593.8	-6,072.9	4,275.3	7,320.9	0.87
13,573.0	89.80	154.05	6,594.0	-6,153.3	4,315.6	7,410.9	1.53
13,662.0	90.27	154.84	6,593.9	-6,233.6	4,354.0	7,499.9	1.03
13,690.0	90.34	155.11	6,593.8	-6,259.0	4,365.8	7,527.9	1.00
13,747.0	90.48	155.66	6,593.4	-6,310.8	4,389.6	7,584.9	1.00

17-06436

Antero Resources

EOW Completion Report

Scientific Drilling

Company:	Antero Resources	**Local Co-ordinate Reference:**	Well Hudkins Unit 2H
Project:	Doddridge County WV	**TVD Reference:**	P523 Hudkins 2H 1055 GL + 19 KB @ 1074.0usft
Site:	Hudkins/Leason/Pad	**MD Reference:**	P523 Hudkins 2H 1055 GL + 19 KB @ 1074.0usft
Well:	Hudkins Unit 2H	**North Reference:**	Grid
Wellbore:	Original Wellpath	**Survey Calculation Method:**	Minimum Curvature
Design:	As Drilled	**Database:**	Oklahoma District

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
6,368.0	6,129.4	62.4	1,102.0	SCMR
6,574.0	6,288.9	36.3	1,228.5	MDLX
6,764.0	6,403.6	-49.1	1,352.2	BRKT
6,845.0	6,438.4	-100.8	1,403.8	TLLY
6,915.0	6,460.9	-152.0	1,445.8	HMLN
6,937.0	6,467.1	-169.1	1,458.2	MRCL_HOT

Checked By: _____ Approved By: _____ Date: _____

10/23/2015

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	12/27/2014
Job End Date:	1/17/2015
State:	West Virginia
County:	Doddridge
API Number:	47-017-06436-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Hudkins Unit 2H
Longitude:	-80.88263100
Latitude:	39.27338900
Datum:	NAD83
Federal/Tribal Well:	NO
True Vertical Depth:	6,594
Total Base Water Volume (gal):	6,882,708
Total Base Non Water Volume:	0

FracFocus Chemical Disclosure Registry

GROUNDWATER PROTECTION COUNCIL

Interstate Oil & Gas

17-06436

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Operator	Carrier					
			Water	7732-18-5	100.00000	89.97995	
Sand, White, 40/70	Baker Hughes	Proppant					
			MSDS and Non-MSDS Ingredients Listed Below	N/A		5.23388	
Sand, White, 20/40	Baker Hughes	Proppant					
			MSDS and Non-MSDS Ingredients Listed Below	N/A		3.49278	
Sand, White, 100 mesh	Baker Hughes	Proppant					
			MSDS and Non-MSDS Ingredients Listed Below	N/A		0.84294	
HCl, 10.1 - 15%	Baker Hughes	Acidizing					
			MSDS and Non-MSDS Ingredients Listed Below	N/A		0.17347	SmartCare Product
GW-3LDF	Baker Hughes	Gelling Agent					
			MSDS and Non-MSDS Ingredients Listed Below	N/A		0.07418	SmartCare Product
FRW-18	Baker Hughes	Friction Reducer					
			MSDS and Non-MSDS Ingredients Listed Below	N/A		0.05591	SmartCare Product
Calcium Chloride	Baker Hughes	Salts					
			MSDS and Non-MSDS Ingredients Listed Below	N/A		0.02417	

Scaletrol 720	Baker Hughes	Scale Inhibitor					
			MSDS and Non-MSDS Ingredients Listed Below	N/A		0.01456	SmartCare Product
Alpha 1427	Baker Hughes	Biocide					
			MSDS and Non-MSDS Ingredients Listed Below	N/A		0.01218	SmartCare Product
Enzyme G-NE	Baker Hughes	Breaker					
			MSDS and Non-MSDS Ingredients Listed Below	N/A		0.01123	SmartCare Product
Ferrotrol 300L	Baker Hughes	Iron Control					
			MSDS and Non-MSDS Ingredients Listed Below	N/A		0.00124	SmartCare Product
CI-39	Baker Hughes	Corrosion Inhibitor					
			MSDS and Non-MSDS Ingredients Listed Below	N/A		0.00036	
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
Ingredients in Additive (s) (MSDS and non-MSDS)	Baker Hughes	See Trade Name(s) List					
			Crystalline Silica (Quartz)	14808-60-7	100.00000	9.56077	
			Water	7732-18-5	95.00000	0.19554	
			Mineral Oil	8042-47-5	70.00000	0.05188	
			Guar Gum	9000-30-0	60.00000	0.04447	
			Hydrochloric Acid	7647-01-0	15.00000	0.02600	
			Calcium Chloride	10043-52-4	100.00000	0.02487	
			Paraffinic Petroleum Distillate	64742-55-8	30.00000	0.02223	
			Petroleum Distillates	64742-47-8	30.00000	0.02223	
			Hydrotreated Light Distillate	64742-47-8	30.00000	0.01676	
			Poly (acrylamide-co-acrylic acid) partial sodium salt	62649-23-4	30.00000	0.01676	
			Ethylene Glycol	107-21-1	45.00000	0.00655	
			Sodium Chloride	7647-14-5	5.00000	0.00415	
			Isotridecanol, ethoxylated	9043-30-5	5.00000	0.00371	
			1-butoxy-2-propanol	5131-66-8	5.00000	0.00371	
			Crystalline Silica: Quartz	14808-60-7	5.00000	0.00371	
			Glutaraldehyde	111-30-8	30.00000	0.00365	
			2-Propenoic, Polymer with Sodium Phosphinate, Sodium Salt	71050-62-9	20.00000	0.00291	
			Ammonium Chloride	12125-02-9	3.00000	0.00168	
			Potassium Chloride	7447-40-7	5.00000	0.00135	
			Didecyl Dimethyl Ammonium Chloride	7173-51-5	10.00000	0.00122	
			Oleamide DEA	93-83-4	2.00000	0.00112	
			Alcohols, C12-16, ethoxylated	68551-12-2	2.00000	0.00112	
			Citric Acid	77-92-9	60.00000	0.00074	
			Quaternary Ammonium Compound	68424-85-1	5.00000	0.00063	
			Ethanol	64-17-5	5.00000	0.00061	
			Hemicellulase Enzyme Concentrate	9025-56-3	5.00000	0.00056	

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			Sorbitan Monooleate	1338-43-8	0.50000	0.00028	
			Polyoxythylene Sorbitan Monooleate	9005-65-6	0.50000	0.00028	
			Oxyalkylated Fatty Acid	61791-002	40.00000	0.00014	
			Tar Bases, Quinoline Derivs., Benzyl Chloride-Quaternized	72480-70-7	30.00000	0.00011	
			Formic Acid	64-18-6	30.00000	0.00011	
			Aldehyde	104-55-2	30.00000	0.00011	
			2-butoxy-1-propanol	15821-83-7	0.10000	0.00007	
			Sulfurized polyolefin	68037-13-8	5.00000	0.00002	
			Isopropanol	67-63-0	5.00000	0.00002	
			Potassium Iodide	7681-11-0	2.00000	0.00001	
			Polyaklylene	7756-94-7	1.00000	0.00000	
			Potassium Acetate	127-08-2	0.50000	0.00000	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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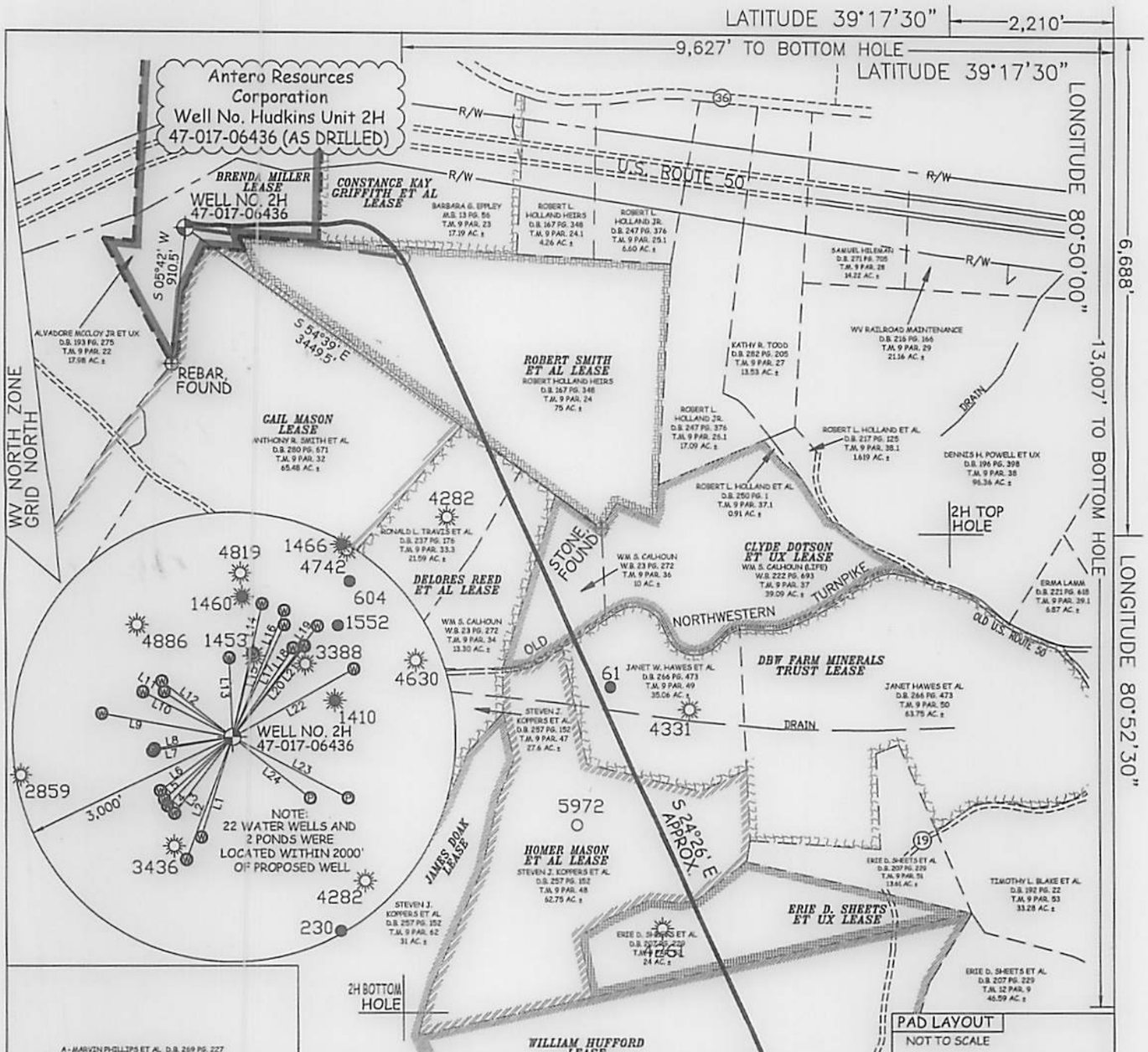

LINE	BEARING	DISTANCE
L1	S 17°37' W	1406.96'
L2	S 20°55' W	1754.60'
L3	S 37°27' W	1288.62'
L4	S 43°37' W	1274.56'
L5	S 47°41' W	1243.67'
L6	S 53°30' W	1210.25'
L7	S 80°05' W	1089.05'
L8	S 81°27' W	1062.21'
L9	N 79°53' W	1791.03'
L10	N 63°35' W	1347.08'
L11	N 56°51' W	1097.09'
L12	N 52°04' W	1203.83'
L13	N 02°18' W	1049.33'
L14	N 12°44' E	1814.44'
L15	N 13°50' E	1143.47'
L16	N 22°31' E	1819.62'
L17	N 25°07' E	1643.20'
L18	N 34°35' E	1433.31'
L19	N 37°51' E	1866.04'
L20	N 38°36' E	1549.05'
L21	N 38°51' E	1545.01'
L22	N 61°00' E	1864.85'
L23	S 62°08' E	1749.53'
L24	S 51°44' E	1320.37'

NOTE

1. NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.
2. TOP HOLE DATA SHOWN HEREON WAS PROVIDED BY ALLEGHENY SURVEYS, INC.
3. AS DRILLED DATA WAS PROVIDED BY ANTERO RESOURCES CORPORATION.
4. WLS IS NOT CERTIFYING THE DATA AND INFORMATION PROVIDED LISTED IN NOTES 2 AND 3, ONLY THE RELATIONSHIP TO THE DATA AND INFORMATION PROVIDED TO THE LEASE BOUNDARIES.
5. WLS IS BY NO MEANS RESPONSIBLE FOR ANY ERRORS OR INACCURACIES WITH THE DATA AND INFORMATION THAT HAS BEEN PROVIDED.
6. THIS WELL BORE IS SUBJECT TO THAT 60 FOOT STRIP OF LAND KNOWN AS THE OLD SISTERVILLE AND SALEM TURNPIKE WHICH MAY OR MAY NOT COINCIDE WITH THE CURRENT LOCATION OF WV STATE ROUTE 23 IN THIS AREA.

AS DRILLED DATA:
WELL 2H TOP HOLE INFORMATION:
N: 284,666ft E: 1,608,535ft
LAT: 39°16'23.90" LON: 80°52'58.10"
BOTTOM HOLE INFORMATION:
N: 278,281ft E: 1,612,820ft
LAT: 39°15'21.44" LON: 80°52'02.38"
WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE. ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT. PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS:
WELL 2H TOP HOLE INFORMATION:
N: 4,347,122m E: 510,124m
BOTTOM HOLE INFORMATION:
N: 4,345,198m E: 511,461m

JOB # 13-089WA
DRAWING # HUDKINS2HAD
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY SUBMETER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

LEGEND
- Surface Owner Boundary Lines +/-
- Interior Surface Tracts +/-
- Existing Fence
- Found monument, as noted
- Proposed Well Path
- As Drilled Well Path

STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

WILLOW LAND SURVEYING PLLC
P.O. BOX 17
PENNSBORO, WV 26415

DATE 07/09/15
OPERATOR'S WELL# HUDKINS UNIT #2H
API WELL # 47 – 017 – 06436
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 1,083' ORIGINAL - 1,057' AS-DRILLED WATERSHED NORTH FORK HUGHES RIVER
QUADRANGLE PENNSBORO 7.5' (TOP HOLE) WEST UNION 7.5' (BOTTOM HOLE) DISTRICT CENTRAL COUNTY DODDRIDGE
SURFACE OWNER ALVADORE MCCLOY JR ET UX ACREAGE 17.98 ACRES +/-
OIL & GAS ROYALTY OWNER BRENDA MILLER; CONSTANCE KAY GRIFFITH ET AL; ROBERT SMITH ET AL; DELORES REED ET AL; CLYDE DOTSON ET UX; DBW FARM MINERALS TRUST; HOMER MASON ET AL; ERIE D. SHEETS ET UX; WILLIAM HUFFORD LEASE ACREAGE 39.152 ACRES±; 50 ACRES±; 75 ACRES±; 75.6 ACRES±; 50 ACRES±; 98 ACRES±; 62 ACRES±; 24 ACRES±; 141 ACRES±
PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___
PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) (X) AS DRILLED PLUG & ABANDON CLEAN OUT & REPLUG
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 6,593' TVD 13,747' MD

WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT DIANNA STAMPER
ADDRESS 1615 WYNKOOP STREET ADDRESS CT CORPORATION SYSTEM
DENVER, CO 80202 5400 D BIG TYLER ROAD
CHARLESTON, WV 25313

FORM WW-6

COUNTY NAME PERMIT

10/23/2015