

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-017-6461 County DODDRIDGE District WEST UNION
Quad OXFORD 7.5' Pad Name OXFORD 157 Field/Pool Name _____
Farm name JUSTIN L. HENDERSON ET AL Well Number 513147
Operator (as registered with the OOG) EQT Production Company
Address 625 Liberty Ave. EQT Plaza, Suite 1700 City Pittsburgh State PA Zip 15222

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,343,000 Easting 520,173
Landing Point of Curve Northing 4,343,215 Easting 520,619
Bottom Hole Northing 4,345,418 Easting 519,547

Elevation (ft) 970 GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)

Water base Mud 12.5 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 04/18/2014 Date drilling commenced 08/18/2014 Date drilling ceased 1/16/2015
Date completion activities began 4/25/2015 Date completion activities ceased 5/3/2015
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

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Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 144 Open mine(s) (Y/N) depths N
Salt water depth(s) ft - Void(s) encountered (Y/N) depths N
Coal depth(s) ft 337 Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:
JK 8/24/15

10/23/2015

API 47-017 - 6461

Farm name JUSTIN L. HENDERSON ET AL Well number 513147

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24"	20"	63'	NEW	A-500 40LB/FT	NONE	Y
Surface	17.5"	13.375"	942'	NEW	J-55 54.5LB/FT	267'	Y
Coal							
Intermediate 1	12.375"	9.625"	5,020'	NEW	P-110 40LB/FT	1249',2957',4073'	Y
Intermediate 2							
Intermediate 3							
Production	8.5"	5.5"	16,002'	NEW	P-110 20LB/FT	NONE	N
Tubing							
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	CLASS A	61	15.6	1.18	71.98	0	8
Surface	CLASS A	790	15.6	1.19	940.1	0	8
Coal							
Intermediate 1	CLASS A / CLASS A	360 / 340	14.2 / 15.6	1.28 / 1.18	862	0	8
Intermediate 2							
Intermediate 3							
Production	Class A / Class H	525 / 1,065	14.2 / 15.2	1.26 / 1.97	2,760	5,163	8
Tubing							

Drillers TD (ft) 10,019 Loggers TD (ft) _____

Deepest formation penetrated Marcellus Plug back to (ft) _____

Plug back procedure _____

Kick off depth (ft) 5,277

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

CONDUCTOR- NONE
 SURFACE- JOINTS 1,12,20
 INTERMEDIATE- RAN AT LEAST EVERY 500' FEET JOINTS: 1,12,24,36,48,60,72,84,96,109,120
 PRODUCTION- Composite Body Centralizers run every joint from bottom to 4,255'

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WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

API 47- 017 - 6461

Farm name JUSTIN L. HENDERSON ET AL

Well number 513147

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
					Please See Attached

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
						Please	See	Attached

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Please insert additional pages as applicable.

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PRODUCING FORMAT ION(S) DEPTHS
Marcellus 6,400' TVD 7,941' MD

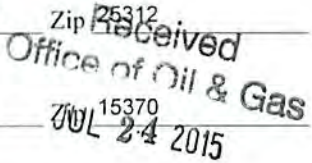
Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump
 SHUT-IN PRESSURE Surface 2,416 psi Bottom Hole N/A psi DURATION OF TEST 95.0 hrs
 OPEN FLOW Gas Oil NGL Water GAS MEASURED BY
 13,327 mcfpd n/a bpd 63.7 bpd 840.0 bpd Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP	BOTTOM	TOP	BOTTOM	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	
	0		0		

Please insert additional pages as applicable.

Drilling Contractor ALPHA HUNTER DRILLING (RIG 4)
 Address P.O. BOX 430 City RENO State OH Zip 45773
 Logging Company HOSSCO SERVICES, LLC
 Address 614 TROTTERS LANE City CHARLESTON State WV Zip 25312
 Cementing Company NABORS CEMENTING SERVICES
 Address 2504 SMITH CREEK ROAD City WAYNESBURG State PA Zip 15370
 Stimulating Company KEANE
 Address 2121 SAGE ROAD City HOUSTON State TX Zip 77056



Please insert additional pages as applicable.

Completed by Jim Helmick Telephone 412-395-5518
 Signature [Signature] Title VP Completions Date 7/23/2015

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

API 47- 017 - 6461 Farm name JUSTIN L. HENDERSON ET AL Well number 513147

Drilling Contractor Patterson UTI (Rig 252)
Address 207 Carlton Drive City Eighty Four State PA Zip 15330

Logging Company GYRODATA
Address 601 MAYER ST City BRIDGEVILLE State PA Zip 15017

Logging Company _____
Address _____ City _____ State _____ Zip _____

Cementing Company _____
Address _____ City _____ State _____ Zip _____

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513147 Final Formations

Formation	Final Top MD (ftGL TVD)	Final Btm MD (ftGL TVD)
FRESH WATER ZONE	1	154
SAND/SHALE	1	347
PITTSBURGH COAL SEAM	347	351
SAND/SHALE	351	1,599.00
BIG LIME	1,599.00	1,884.00
WEIR	1,884.00	2,089.00
BEREA	2,089.00	2,093.00
GANTZ	2,093.00	2,204.00
50F	2,204.00	2,294.00
30F	2,294.00	2,349.00
GORDON	2,349.00	2,438.00
4TH	2,438.00	2,660.00
BAYARD	2,660.00	2,933.00
WARREN	2,933.00	3,010.00
SPEECHLEY	3,010.00	3,499.00
BALLTOWN A	3,499.00	4,146.00
RILEY	4,146.00	4,596.00
BENSON	4,596.00	4,849.00
ALEXANDER	4,849.00	6,014.50
SONYEA	6,014.50	6,151.80
MIDDLESEX	6,151.80	6,211.00
GENESEE	6,211.00	6,289.40
GENESEO	6,289.40	6,338.70
TULLY	6,338.70	6,366.60
HAMILTON	6,366.60	6,400.20
MARCELLUS	6,400.20	

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513176 - 47-017-06461-0000- Stimulated Stages

Stage Number	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
Initiation Sleeve	4/25/2015	13.4	8,841.00	9,945.00	4,560.00	0	2545	0
1	4/25/2015	94.2	8,791.00	9,191.00	4,560.00	364,160	7574	0
2	4/25/2015	95.8	8,376.00	9,054.00	5,277.00	362,980	9299	0
3	4/26/2015	99.7	8,791.00	9,190.00	5,192.00	361,660	9953	0
4	4/26/2015	99.8	8,613.00	9,105.00	5,435.00	360,620	9147	0
5	4/26/2015	98.5	8,215.00	9,052.00	5,295.00	364,480	9446	0
6	4/27/2015	94.9	8,671.00	9,476.00	5,288.00	272,420	8777	0
7	4/27/2015	100.4	8,436.00	9,121.00	5,042.00	359,840	8949	0
8	4/27/2015	98.5	8,474.00	8,995.00	5,195.00	359,320	8879	0
9	4/27/2015	99	8,617.00	8,963.00	5,204.00	360,260	9152	0
10	4/28/2015	98.3	8,545.00	9,060.00	4,839.00	362,340	10142	0
11	4/28/2015	97.4	8,808.00	9,282.00	5,135.00	329,700	8944	0
12	4/28/2015	95.5	8,712.00	9,472.00	5,343.00	359,820	10067	0
13	4/28/2015	99	8,787.00	9,187.00	5,218.00	364,380	9240	0
14	4/28/2015	98.2	8,443.00	9,056.00	5,001.00	362,460	10330	0
15	4/29/2015	99.3	8,231.00	8,441.00	5,262.00	361,520	9319	0
16	4/29/2015	100.3	8,264.00	8,497.00	5,023.00	361,940	9191	0
17	4/29/2015	96.4	8,807.00	9,301.00	5,070.00	315,220	8582	0
18	4/29/2015	100.5	8,462.00	8,853.00	4,736.00	361,280	9072	0
19	4/29/2015	99.9	8,010.00	8,296.00	4,859.00	362,460	9236	0
20	4/30/2015	100	8,091.00	8,748.00	4,945.00	361,100	10053	0
21	4/30/2015	99.9	8,272.00	8,834.00	5,308.00	359,920	9045	0
22	4/30/2015	97.6	8,180.00	8,981.00	5,250.00	361,680	9255	0
23	4/30/2015	93.4	8,453.00	8,799.00	5,145.00	360,720	10219	0
24	4/30/2015	99.6	8,429.00	8,753.00	5,025.00	364,780	9483	0
25	4/30/2015	99.7	8,021.00	8,538.00	5,156.00	362,160	9048	0
26	5/1/2015	100.1	7,666.00	7,812.00	4,876.00	360,320	8913	0
27	5/1/2015	100.1	7,927.00	9,518.00	5,477.00	347,780	10239	0
28	5/1/2015	99.8	8,185.00	8,866.00	5,341.00	361,880	8772	0
29	5/1/2015	100.1	7,959.00	8,152.00	4,965.00	359,660	9214	0
30	5/1/2015	99.80	7,909.00	8,393.00	4,870	357,660	8,752	0
31	5/2/2015	85.70	8,332.00	9,133.00	5,349	120,000	12,909	0
31.1	5/2/2015	87.00	8,214.00	9,133.00	5,113	112,160	170	0
32	5/2/2015	99.50	8,180.00	9,008.00	5,443	497,760	11,333	0
33	5/2/2015	99.70	7,715.00	9,542.00	5,203	359,120	8,808	0
34	5/2/2015	99.20	7,633.00	8,364.00	5,245	358,840	8,945	0
35	5/2/2015	94.70	7,252.00	7,683.00	5,173	361,060	10,680	0
36	5/3/2015	97.90	7,873.00	9,347.00	4,721	308,060	8,404	0

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513176 - 47-017-06461-0000- Perforations

Stage Number	Perforation Date	Top Perf Depth (ftKB)	Bottom Perf Depth (ftKB)	Number of Shots	Formation
Initiation Sleeve	3/28/2015			10	MARCELLUS
1	4/25/2015	15,800.00	15,937.00	32	MARCELLUS
2	4/25/2015	15,576.00	15,758.00	40	MARCELLUS
3	4/26/2015	15,351.00	15,533.00	40	MARCELLUS
4	4/26/2015	15,126.00	15,308.00	40	MARCELLUS
5	4/26/2015	14,901.00	15,083.00	40	MARCELLUS
6	4/27/2015	14,676.00	14,861.00	40	MARCELLUS
7	4/27/2015	14,451.00	14,633.00	40	MARCELLUS
8	4/27/2015	14,226.00	14,408.00	40	MARCELLUS
9	4/27/2015	14,001.00	14,183.00	40	MARCELLUS
10	4/27/2015	13,776.00	13,958.00	40	MARCELLUS
11	4/28/2015	13,551.00	13,733.00	40	MARCELLUS
12	4/28/2015	13,328.00	13,508.00	40	MARCELLUS
13	4/28/2015	13,101.00	13,279.00	40	MARCELLUS
14	4/28/2015	12,876.00	13,058.00	40	MARCELLUS
15	4/28/2015	12,651.00	12,833.00	40	MARCELLUS
16	4/28/2015	12,426.00	12,608.00	40	MARCELLUS
17	4/29/2015	12,201.00	12,383.00	40	MARCELLUS
18	4/29/2015	11,976.00	12,158.00	40	MARCELLUS
19	4/29/2015	11,751.00	11,933.00	40	MARCELLUS
20	4/29/2015	11,526.00	11,708.00	40	MARCELLUS
21	4/30/2015	11,301.00	11,483.00	40	MARCELLUS
22	4/30/2015	11,076.00	11,258.00	40	MARCELLUS
23	4/30/2015	10,853.00	11,033.00	40	MARCELLUS
24	4/30/2015	10,626.00	10,808.00	40	MARCELLUS
25	4/30/2015	10,401.00	10,583.00	40	MARCELLUS
26	5/1/2015	10,176.00	10,358.00	40	MARCELLUS
27	5/1/2015	9,951.00	10,133.00	40	MARCELLUS
28	5/1/2015	9,726.00	9,908.00	40	MARCELLUS
29	5/1/2015	9,501.00	9,683.00	40	MARCELLUS
30	5/1/2015	9,276.00	9,458.00	40	MARCELLUS
31	5/1/2015	9,051.00	9,233.00	40	MARCELLUS
31.1	5/2/2015	9,073.50	9,118.50	40	MARCELLUS
32	5/2/2015	8,830.00	9,008.00	40	MARCELLUS
33	5/2/2015	8,601.00	8,783.00	40	MARCELLUS
34	5/2/2015	8,376.00	8,558.00	40	MARCELLUS
35	5/2/2015	8,151.00	8,333.00	40	MARCELLUS
36	5/3/2015	7,926.00	8,108.00	40	MARCELLUS

JUL 24 2015
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17-06461

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	4/25/2015
Job End Date:	5/3/2015
State:	West Virginia
County:	Doddridge
API Number:	47-017-06461-00-00
Operator Name:	EQT Production
Well Name and Number:	513147
Longitude:	-80.76642300
Latitude:	39.23598100
Datum:	NAD83
Federal/Tribal Well:	NO
True Vertical Depth:	6,400
Total Base Water Volume (gal):	14,367,612
Total Base Non Water Volume:	0



17-06461

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Keane Group	Carrier/Base Fluid	Water	7732-18-5	100.00000	90.04578	None
Sand (Proppant)	Keane Group	Proppant	Silica Substrate	14808-60-7	100.00000	9.59920	None
MC MX 437-5	Multi-Chem	Calcium nitrate solution	Calcium nitrate	10124-37-5	60.00000	0.05635	None
FFR760	Keane Group	Friction Reducer	Hydrotreated Light Distillate	64742-47-8	30.00000	0.02213	None
			Alkyl Alcohol	Proprietary	10.00000	0.00738	None
			Oxyalkylated alcohol A	Proprietary	5.00000	0.00369	None
Hydrochloric Acid (15%)	Keane Group	Acidizing	Hydrochloric Acid	7647-01-0	15.00000	0.02139	None
EC6330A	Keane Group	Scale Inhibitor	Sodium Phosphate, Tribasic	7601-54-9	5.00000	0.00120	None
FFR730	Keane Group	Friction Reducer	Oxyalkylated alcohol A	Proprietary	5.00000	0.00101	None
AI 600	Keane Group	Corrosion Inhibitor	Ethylene Glycol	107-21-1	40.00000	0.00015	None

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			N, N-Dimethylformamide	58-12-2	20.00000	0.00007	None
			Iar bases, quinoline derivs, benzyl chloride-quaternized	72480-70-7	15.00000	0.00006	None
			Cinnamaldehyde	104-55-2	15.00000	0.00006	None
			2-Butoxyethanol	111-76-2	15.00000	0.00006	None
			Poly (oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-, omega-hydroxy- branched	127087-87-0	5.00000	0.00002	None
			1-Decanol	112-30-1	5.00000	0.00002	None
			Triethyl Phosphate	78-40-0	2.50000	0.00001	None
			1-Octanol	111-87-5	2.50000	0.00001	None
			Isopropyl alcohol	57-63-0	2.50000	0.00001	None
LEB-10X	Keane Group	Gel Breaker	Ethylene Glycol	107-21-1	30.00000	0.00007	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

**EQT PRODUCTION COMPANY
LEEMAN MAXWELL LEASE
2,164 ACRES±
WELL NO. WV 513147**

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17 NORTH)

NAD'27 S.P.C.(FT) N. 270,587.6 E. 1,641,288.2
NAD'27 GEO. LAT-(N) 39.235981 LONG-(W) 80.766423
NAD'83 UTM (M) N. 4,342,999.6 E. 520,173.4

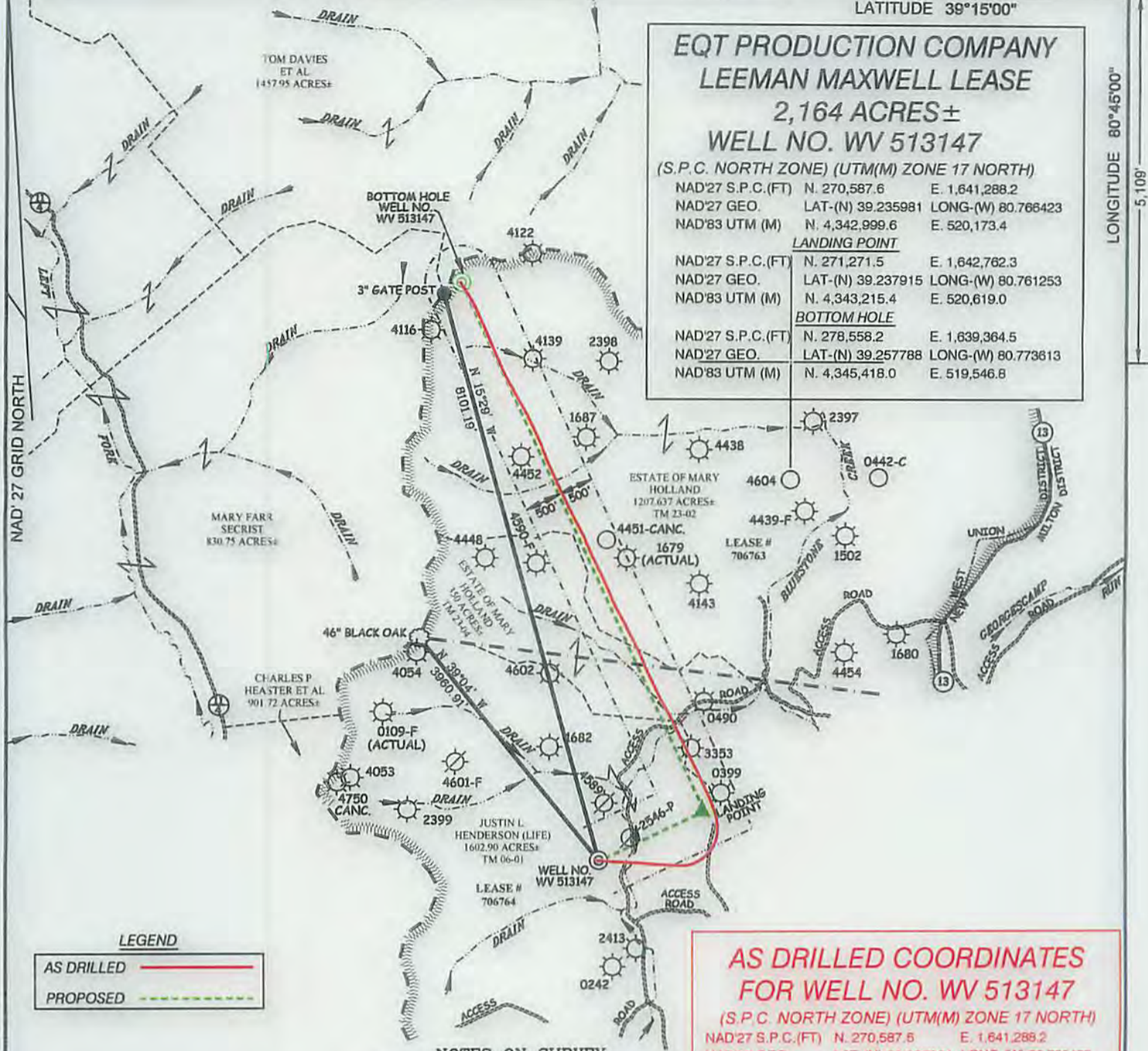
LANDING POINT

NAD'27 S.P.C.(FT) N. 271,271.5 E. 1,642,762.3
NAD'27 GEO. LAT-(N) 39.237915 LONG-(W) 80.761253
NAD'83 UTM (M) N. 4,343,215.4 E. 520,619.0

BOTTOM HOLE

NAD'27 S.P.C.(FT) N. 278,558.2 E. 1,639,364.5
NAD'27 GEO. LAT-(N) 39.257788 LONG-(W) 80.773613
NAD'83 UTM (M) N. 4,345,418.0 E. 519,546.8

NAD'27 GRID NORTH



LEGEND

- AS DRILLED ——— (solid red line)
- PROPOSED - - - - - (dashed green line)

NOTES ON SURVEY

1. NO WATER WELLS WERE FOUND WITHIN 250' OF PROPOSED GAS WELL. NO AGRICULTURAL BUILDINGS ≥ 2500 SQ. FT. OR DWELLINGS WERE FOUND WITHIN 625' OF THE CENTER OF PROPOSED WELL PAD.
2. AS DRILLED INFORMATION PROVIDED BY EQT.

**AS DRILLED COORDINATES
FOR WELL NO. WV 513147**

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17 NORTH)

NAD'27 S.P.C.(FT) N. 270,587.6 E. 1,641,288.2
NAD'27 GEO. LAT-(N) 39.235981 LONG-(W) 80.766423
NAD'83 UTM (M) N. 4,342,999.6 E. 520,173.4

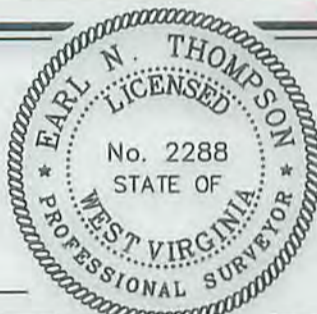
BOTTOM HOLE

NAD'27 S.P.C.(FT) N. 278,558.2 E. 1,639,364.5
NAD'27 GEO. LAT-(N) 39.257807 LONG-(W) 80.773708
NAD'83 UTM (M) N. 4,345,420.1 E. 519,538.6

Professional Energy Consultants
A DIVISION OF SMITH LAND SURVEYING, INC.
SLS
SURVEYORS
ENGINEERS
ENVIRONMENTAL
PROJECT MGMT.
(304) 482-5634 WWW.SLSURVEYS.COM

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 2288 *Earl N. Thompson*



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE APRIL 16, 2013

REVISED 03/06/14 & 01/22/15

OPERATORS WELL NO. WV 513147

API WELL NO. 47-017-06461
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1/200 FILE NO. 7889ASDRILLED513147
SCALE 1" = 2000'

HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SURVEY GRADE TIE TO CORS NETWORK)

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___ IF "GAS" PRODUCTION STORAGE ___ DEEP ___ SHALLOW

LOCATION: ELEVATION 968'(GROUND) 968'(PROPOSED) WATERSHED BLUESTONE CREEK
DISTRICT WEST UNION COUNTY DODDRIDGE QUADRANGLE OXFORD 7.5'

SURFACE OWNER JUSTIN L. HENDERSON (LIFE) ACREAGE 1,602.90±
ROYALTY OWNER LEEMAN MAXWELL HRS ACREAGE (2,164±) (1,900/)

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___ OTHER ___
PHYSICAL CHANGE IN WELL (SPECIFY) TARGET FORMATION MARCELLUS ESTIMATED DEPTH 6399'

WELL OPERATOR EQT PRODUCTION COMPANY DESIGNATED AGENT REX C. RAY
ADDRESS 115 PROFESSIONAL PLACE P.O. BOX 280 BRIDGEPORT, WV 26330 ADDRESS 115 PROFESSIONAL PLACE P.O. BOX 280 BRIDGEPORT, WV 26330

COUNTY NAME PERMIT

10/23/2015