

APPROVED

WR-35
Rev. 8/23/13

NAME: David C. Flu

Page ___ of ___

DATE: 11/16/16

State West Virginia

Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 017 - 06519 County Doddridge District West Union
 Quad West Union 7.5' Pad Name Cofor Pad Field/Pool Name -----
 Farm name Coastal Forest Resources Company Well Number Outback Unit 2H
 Operator (as registered with the OOG) Antero Resources Corporation
 Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
 Top hole Northing 4350034m Easting 517234m
 Landing Point of Curve Northing 4349835.60m Easting 517003.30m
 Bottom Hole Northing 4347899m Easting 517789m

Elevation (ft) 1189' GL Type of Well New Existing Type of Report Interim Final
 Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
 Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
 Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
 Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
 Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
 Production hole Air Mud Fresh Water Brine
 Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 7/30/2014 Date drilling commenced 10/7/2014 Date drilling ceased 1/22/2015
 Date completion activities began 3/31/2016 Date completion activities ceased 6/27/2016
 Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 87' Open mine(s) (Y/N) depths No
 Salt water depth(s) ft 737', 750' Void(s) encountered (Y/N) depths No
 Coal depth(s) ft 367', 567' Cavern(s) encountered (Y/N) depths No
 Is coal being mined in area (Y/N) No

Reviewed by:

AX RB
04/28/2017
04/28/17

API 47-017 - 06519 Farm name Coastal Forest Resources Company Well number Outback Unit 2H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	20"	80'	New	94# H-40	N/A	Y
Surface	17-1/2"	13-3/8"	458'	New	48# H-40	N/A	Y*
Coal							
Intermediate 1	12-1/4"	9-5/8"	2527'	New	36# J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	14245'	New	20# P-110	N/A	Y
Tubing		2-3/8"	7120'		4.7# N-80		
Packer type and depth set		N/A					

Comment Details *First attempt to cement Surface Casing with 738 sacks of Class A cement did not bring returns to surface. Performed top-off job with 333 sacks of Class A cement successfully bringing returns to surface.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	271 sx	15.6	1.18	77	0'	8 Hrs.
Surface	Class A	1071 sx*	15.6	1.18	318	0'	8 Hrs.
Coal							
Intermediate 1	Class A	928 sx	15.6	1.18	791	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	1061 sx (Lead) 1139 sx (Tail)	14.5 (Lead), 15.2 (Tail)	1.3 (Lead), 1.86 (Tail)	2799	-500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 14245' MD, 6807' TVD (BHL); 6874' TVD (Deepest Point Drilled) Loggers TD (ft) 14197' MD
 Deepest formation penetrated Marcellus Plug back to (ft) N/A
 Plug back procedure N/A

Kick off depth (ft) 6578'

** This is a subsequent well. Antero only runs wireline logs on one well on a multi-well pad (Morton Unit 1H API #47-017-06559). Please reference the wireline logs submitted with Form WR-35 for Morton Unit 1H. A Cement Bond Log has been included with this submittal.

Check all wireline logs run caliper density deviated/directional induction neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor - 0
 Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface
 Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface
 Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

RECEIVED
 Office of Oil and Gas
 SEP 20 2015
 WV Department of Environmental Protection

API 47- 017 - 06519 Farm name Coastal Forest Resources Company Well number Outback Unit 2H

PRODUCING FORMATION(S)	DEPTHS	
Marcellus	6791' (TOP) TVD	7135' (TOP) MD

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 3000 psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW Gas 11628 mcfpd Oil 83 bpd NGL --- bpd Water 711 bpd GAS MEASURED BY Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP		BOTTOM		DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	

***PLEASE SEE ATTACHED EXHIBIT 3**

Please insert additional pages as applicable.

Drilling Contractor Frontier Drilling, LLC
Address 562 Spring Run Rd. City Pennsboro State WV Zip 26415

Logging Company Allied Horizontal Wireline Services
Address 380 Bedford Rd. City North Huntingdon State PA Zip 15642

Cementing Company Nabors Completion & Production Services, Co.
Address 1650 Hackers Creek City Jane Lew State WV Zip 26378

Stimulating Company US Well Services
Address 533 Industrial Park Dr. City Jane Lew State WV Zip 26378

Please insert additional pages as applicable.

Completed by Kara Quackenbush Telephone 303-357-7233
Signature *Kara Quackenbush* Title Permitting Agent Date 9/12/2016

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

04/28/2017

EXHIBIT 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	31-Mar-16	13,985	14,153	60	Marcellus
2	22-Apr-16	13,784	13,953	60	Marcellus
3	22-Apr-16	13,584	13,753	60	Marcellus
4	23-Apr-16	13,384	13,553	60	Marcellus
5	23-Apr-16	13,184	13,353	60	Marcellus
6	23-Apr-16	12,984	13,153	60	Marcellus
7	23-Apr-16	12,784	12,953	60	Marcellus
8	24-Apr-16	12,584	12,752	60	Marcellus
9	24-Apr-16	12,384	12,552	60	Marcellus
10	24-Apr-16	12,183	12,352	60	Marcellus
11	24-Apr-16	11,983	12,152	60	Marcellus
12	25-Apr-16	11,783	11,952	60	Marcellus
13	25-Apr-16	11,583	11,752	60	Marcellus
14	25-Apr-16	11,383	11,552	60	Marcellus
15	25-Apr-16	11,183	11,352	60	Marcellus
16	26-Apr-16	10,983	11,151	60	Marcellus
17	26-Apr-16	10,783	10,951	60	Marcellus
18	26-Apr-16	10,582	10,751	60	Marcellus
19	26-Apr-16	10,382	10,551	60	Marcellus
20	27-Apr-16	10,182	10,351	60	Marcellus
21	27-Apr-16	9,982	10,151	60	Marcellus
22	27-Apr-16	9,782	9,951	60	Marcellus
23	27-Apr-16	9,582	9,751	60	Marcellus
24	27-Apr-16	9,382	9,550	60	Marcellus
25	28-Apr-16	9,182	9,350	60	Marcellus
26	28-Apr-16	8,981	9,150	60	Marcellus
27	28-Apr-16	8,781	8,950	60	Marcellus
28	28-Apr-16	8,581	8,750	60	Marcellus
29	28-Apr-16	8,381	8,550	60	Marcellus
30	29-Apr-16	8,181	8,350	60	Marcellus
31	29-Apr-16	7,981	8,150	60	Marcellus
32	29-Apr-16	7,781	7,949	60	Marcellus
33	29-Apr-16	7,580	7,749	60	Marcellus
34	29-Apr-16	7,380	7,549	60	Marcellus
35	30-Apr-16	7,180	7,349	60	Marcellus

RECEIVED
Office of Oil and Gas

SEP 20 2016

WV Department of
Environmental Protection

04/28/2017

EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	22-Apr-16	71.3	7,068	0	4,896	306,100	7,989	N/A
2	22-Apr-16	71.9	6,767	5,604	4,849	306,800	7,981	N/A
3	22-Apr-16	73.7	6,639	6,284	4,864	307,600	7,964	N/A
4	23-Apr-16	74.2	6,670	6,913	5,218	306,900	7,924	N/A
5	23-Apr-16	73.3	6,665	6,369	5,032	306,000	7,920	N/A
6	23-Apr-16	73.9	6,702	5,769	5,347	306,900	7,893	N/A
7	23-Apr-16	72.0	6,821	6,949	5,161	309,920	7,889	N/A
8	24-Apr-16	72.9	6,926	6,416	5,093	308,160	8,989	N/A
9	24-Apr-16	74.9	6,861	5,647	5,100	292,700	8,995	N/A
10	24-Apr-16	73.7	6,858	5,497	5,161	286,100	9,292	N/A
11	24-Apr-16	72.6	7,074	5,996	5,153	307,800	7,903	N/A
12	25-Apr-16	74.1	6,970	6,706	5,189	306,000	7,826	N/A
13	25-Apr-16	74.4	6,709	5,497	5,547	306,100	8,696	N/A
14	25-Apr-16	71.8	6,704	5,547	5,007	305,800	7,876	N/A
15	25-Apr-16	77.9	6,706	5,908	5,007	305,785	7,770	N/A
16	26-Apr-16	76.0	6,710	6,531	4,917	245,076	7,737	N/A
17	26-Apr-16	77.2	6,572	5,686	5,186	307,200	7,819	N/A
18	26-Apr-16	77.8	6,559	5,518	5,529	306,700	7,766	N/A
19	26-Apr-16	76.3	6,570	5,479	4,612	306,880	7,718	N/A
20	27-Apr-16	76.3	6,671	6,512	4,832	306,695	7,801	N/A
21	27-Apr-16	74.3	6,717	6,303	5,264	305,205	7,880	N/A
22	27-Apr-16	72.7	6,814	6,262	5,386	306,800	8,105	N/A
23	27-Apr-16	72.2	6,519	5,997	5,811	307,200	7,670	N/A
24	27-Apr-16	76.9	6,840	6,577	5,045	307,095	7,646	N/A
25	28-Apr-16	73.8	7,167	6,183	4,782	165,840	7,675	N/A
26	28-Apr-16	73.7	6,633	5,221	5,786	306,100	7,618	N/A
27	28-Apr-16	73.9	6,642	5,350	4,910	306,500	7,602	N/A
28	28-Apr-16	73.9	6,964	6,233	5,314	306,800	7,590	N/A
29	28-Apr-16	76.0	6,581	5,701	5,137	306,630	7,564	N/A
30	29-Apr-16	77.0	6,359	5,415	5,043	308,280	7,545	N/A
31	29-Apr-16	74.0	6,208	5,722	5,364	307,800	7,551	N/A
32	29-Apr-16	74.1	6,404	6,069	5,128	308,100	7,524	N/A
33	29-Apr-16	74.7	6,390	6,087	4,828	309,160	7,502	N/A
34	29-Apr-16	77.1	6,295	6,169	4,977	306,365	7,488	N/A
35	30-Apr-16	75.5	6,449	5,641	4,553	305,430	7,492	N/A
AVG=		74.5	6,692	5,822	5,115	10,504,521	7,891	TOTAL

REGISTERED
Office of Oil and Gas

SEP 20 2016

WV Department of
Environmental Protection

04/28/2017

EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)
	From Surface	From Surface	From Surface	From Surface
Fresh Water	87'	N/A	87'	N/A
Sandstone	0	107	0	107
Shale	est. 107	147	est. 107	147
Sandstone	est. 147	205	est. 147	205
Shale	est. 205	367	est. 205	367
Sandstone and Coal	est. 367	447	est. 367	447
Shale	est. 447	485	est. 447	485
Sandstone	est. 485	507	est. 485	507
Shale	est. 507	567	est. 507	567
Coal & Shale	est. 567	587	est. 567	587
Shale	est. 587	687	est. 587	687
Sandstone/Siltstone	est. 687	827	est. 687	827
Shale	est. 827	1007	est. 827	1007
Sandstone	est. 1007	1025	est. 1007	1025
Shale	est. 1025	1107	est. 1025	1107
Sandstone	est. 1107	1147	est. 1107	1147
Shale	est. 1147	1247	est. 1147	1247
Shale and Trace Coal	est. 1247	1267	est. 1247	1267
Shale	est. 1267	1327	est. 1267	1327
Sandstone	est. 1327	1346	est. 1327	1346
Shale	est. 1346	1467	est. 1346	1467
Sandstone/Siltstone	est. 1467	1567	est. 1467	1567
Siltstone/Shale/Trace coal	est. 1567	1666	est. 1567	1666
Sandstone	est. 1666	1727	est. 1666	1727
Shale/Sandstone/Trace Coal	est. 1727	1846	est. 1727	1846
Shale	est. 1846	1988	est. 1846	1988
Siltstone/Shale/Sandstone	est. 1988	2125	est. 1988	2125
Shale/Limestone	est. 2125	2166	est. 2125	2166
Big Lime	2166	2667	2166	2667
Gantz Sand	2667	2774	2667	2774
Fifty Foot Sandstone	2774	2860	2774	2860
Gordon	2860	3202	2860	3202
Fifth Sandstone	3202	3992	3202	3992
Speechley	3992	4299	3992	4299
Baltown	4299	4705	4299	4705
Bradford	4705	5150	4705	5162
Benson	5150	5434	5162	5470
Alexander	5434	5602	5470	5658
Elk	5602	6108	5658	6230
Rhinestreet	6108	6416	6230	6580
Sycamore	6416	6592	6580	6791
Middlesex	6592	6719	6791	6979
Burkett	6719	6749	6979	7035
Tully	6749	6791	7035	7135
Marcellus	6791	NA	7135	NA

SEP 20 2016

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

04/28/2017

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	4/22/2016
Job End Date:	4/30/2016
State:	West Virginia
County:	Doddridge
API Number:	47-017-06519-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Outback 2H
Latitude:	39.29951700
Longitude:	-80.80012800
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,874
Total Base Water Volume (gal):	11,968,052
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Antero Resources	Base Fluid					
			Water	7732-18-5	100.00000	90.11166	
Sand	U.S. Well Services, LLC	Proppant					
			Crystalline Silica, quartz	14808-60-7	100.00000	9.48348	
HCL Acid (12.6%-18.0%)	U.S. Well Services, LLC	Bulk Acid					
			Water	7732-18-5	87.50000	0.14480	
			Hydrogen Chloride	7647-01-0	18.00000	0.03459	
LGC-15	U.S. Well Services	Gelling Agents					
			Guar Gum	9000-30-0	50.00000	0.05576	
			Petroleum Distillates	64742-47-8	60.00000	0.05280	
			Suspending agent (solid)	14808-60-7	3.00000	0.00853	
			Surfactant	68439-51-0	3.00000	0.00335	
WFRA-405	U.S. Well Services	Friction Reducer					
			Water	7732-18-5	60.00000	0.03957	
			2-Propenoic acid, polymer with 2 propenamide	9003-06-9	30.00000	0.01978	
			Hydrated light distillate (petroleum)	64742-47-8	30.00000	0.01593	

			Ethoxylated alcohol blend	68002-97-1	4.00000	0.00264
SI-1100	U.S. Well Services	Scale Inhibitor				
			Water	7732-18-5	80.00000	0.01016
			Ethylene Glycol	107-21-1	25.00000	0.00359
			Copolymer of Maleic and Acrylic acid	52255-49-9	10.00000	0.00150
			Potassium salt of diethylene triamine penta (methylene phosphonic acid)	15827-60-8	7.50000	0.00129
			Phosphino carboxylic acid polymer	71050-62-9	5.00000	0.00083
			Hexamethylene tramine penta (methylene phosphonic acid)	34690-00-1	5.00000	0.00083
			Hexamethylene diamine penta (methylene phosphonic acid)	23605-74-5	2.00000	0.00033
K-BAC 1020	U.S. Well Services	Anti-Bacterial Agent				
			2,2-dibromo-3-nitrilopropionamide	10222-01-2	20.00000	0.00418
			Deionized Water	7732-18-5	28.00000	0.00239
AP One	U.S. Well Services	Gel Breakers				
			Ammonium Persulfate	7727-54-0	100.00000	0.00167
AI-302	U.S. Well Services	Acid Corrosion Inhibitors				
			Water	7732-18-5	95.00000	0.00031
			2-Propyn-1-olcompound with methyloxirane	38172-91-7	15.00000	0.00005

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

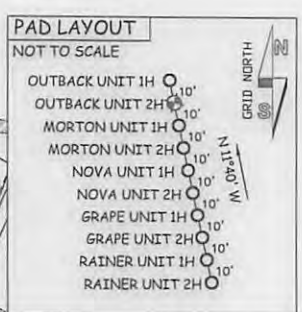
Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

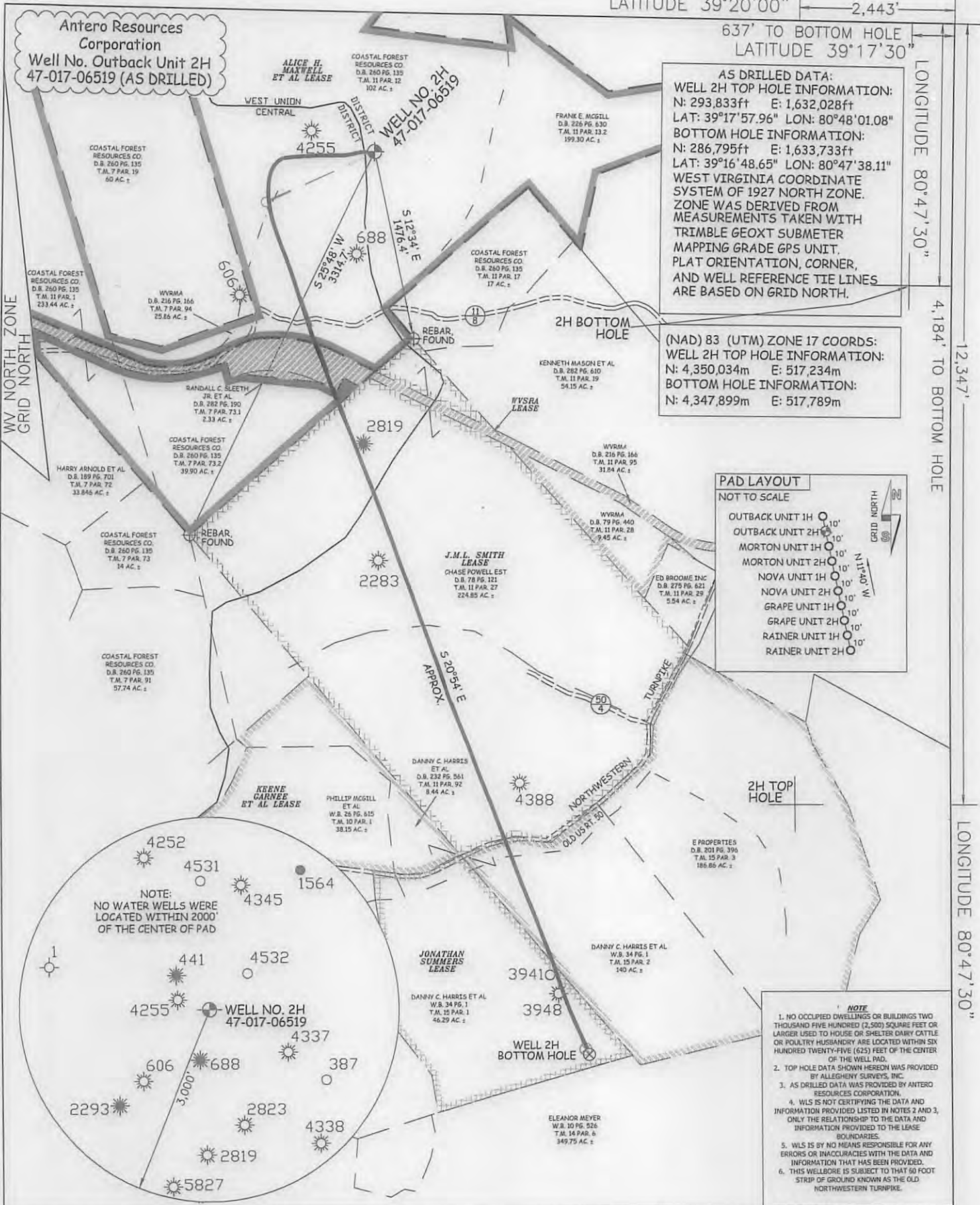
Antero Resources Corporation
Well No. Outback Unit 2H
47-017-06519 (AS DRILLED)

AS DRILLED DATA:
WELL 2H TOP HOLE INFORMATION:
N: 293,833ft E: 1,632,028ft
LAT: 39°17'57.96" LON: 80°48'01.08"
BOTTOM HOLE INFORMATION:
N: 286,795ft E: 1,633,733ft
LAT: 39°16'48.65" LON: 80°47'38.11"
WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE. ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT. PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS:
WELL 2H TOP HOLE INFORMATION:
N: 4,350,034m E: 517,234m
BOTTOM HOLE INFORMATION:
N: 4,347,899m E: 517,789m



- NOTE
- 1. NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER BARRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.
- 2. TOP HOLE DATA SHOWN HEREON WAS PROVIDED BY ALLEGHENY SURVEYS, INC.
- 3. AS DRILLED DATA WAS PROVIDED BY ANTERO RESOURCES CORPORATION.
- 4. WLS IS NOT CERTIFYING THE DATA AND INFORMATION PROVIDED LISTED IN NOTES 2 AND 3, ONLY THE RELATIONSHIP TO THE DATA AND INFORMATION PROVIDED TO THE LEASE BOUNDARIES.
- 5. WLS IS BY NO MEANS RESPONSIBLE FOR ANY ERRORS OR INACCURACIES WITH THE DATA AND INFORMATION THAT HAS BEEN PROVIDED.
- 6. THIS WELLBORE IS SUBJECT TO THAT 50 FOOT STRIP OF GROUND KNOWN AS THE OLD NORTHWESTERN TURNPIKE.



JOB # 14-037WA
DRAWING # OUTBACK2HAD
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY SUBMETER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS
STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS
WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X
LOCATION: ELEVATION 1,222' ORIGINAL - 1,189' AS DRILLED WATERSHED HEADWATERS MIDDLE ISLAND CREEK
QUADRANGLE WEST UNION 7.5' DISTRICT WEST UNION COUNTY DODDRIDGE
SURFACE OWNER COASTAL FOREST RESOURCES COMPANY ACREAGE 102 ACRES +/-
OIL & GAS ROYALTY OWNER ALICE H. MAXWELL ET AL; WVSRA; J.M.L. SMITH; KEENE GARNEE ET AL; JONATHAN SUMMERS LEASE ACREAGE 420 ACRES±; 301.19 ACRES±; 404 ACRES±; 404 ACRES±; 55 ACRES±
PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) (X) AS DRILLED PLUG & ABANDON CLEAN OUT & REPLUG
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 6,806' TVD 14,245' MD
WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT DIANNA STAMPER - CT CORPORATION SYSTEM
ADDRESS 1615 WYNKOOP STREET ADDRESS 5400 D BIG TYLER ROAD
DENVER, CO 80202 CHARLESTON, WV 25313



STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WILLOW LAND SURVEYING PLLC
220 MASONIC AVE. PENNSBORO WEST VIRGINIA 26415

LEGEND
- - - Surface Owner Boundary Lines +/-
- - - Interior Surface Tracts +/-
X Existing Fence
⊕ Found monument, as noted
○ Proposed Well Path
⊗ As Drilled Well Path
DATE 07/10/15
OPERATOR'S WELL# OUTBACK UNIT #2H
API WELL # 47 - 017 - 06519
STATE COUNTY PERMIT
04/28/2017
COUNTY NAME PERMIT