

APPROVED

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WR-35
Rev. 8/23/13NAME: JuanDATE: 11/8/17State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well WorkAPI 47-017-06556 County Doddridge District Central
Quad West Union 7.5' Pad Name McGill Pad Field/Pool Name ----
Farm name Mary F. Brown Well Number Hormels Unit 2H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4347290m Easting 513048m
Landing Point of Curve Northing 4347685.555m Easting 513439.848m
Bottom Hole Northing 4350281m Easting 512594mElevation (ft) 1165' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable RotaryDrilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - PolymerRECEIVED
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Environmental ProtectionDate permit issued 09/26/2014 Date drilling commenced 11/06/2014 Date drilling ceased 04/19/2016
Date completion activities began 03/27/2017 Date completion activities ceased 06/09/2017
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 200' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1835' Void(s) encountered (Y/N) depths No
Coal depth(s) ft 1195', 1355', 2005' Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed by: _____

01/05/2018

API 47-017 - 06556 Farm name Mary F. Brown Well number Hormels Unit 2H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade w/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	30"	20"	59'	New	94#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	408'	New	48#, H-40	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2555'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	16411'	New	23#, P-110	N/A	Y
Tubing		2-3/8"	7074'		4.7#, N-80		
Packer type and depth set		N/A					

Comment Details *Cement plug on 04/08/2016.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	150 sx	15.6	1.18	177	0'	8 Hrs.
Surface	Class A	486 sx	15.6	1.18	573	0'	8 Hrs.
Coal							
Intermediate 1	Class A	940 sx	15.6	1.18	1109	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	1088 sx (Lead) 1456 sx (Tail)	14.5 (Lead), 16.2 (Tail)	1.33 (Lead), 1.83 (Tail)	4085	-500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 16411' MD, 6635' TVD (BHL); 6718' TVD (Deepest Point Drilled) Loggers TD (ft) 16362' MD
 Deepest formation penetrated Marcellus Plug back to (ft) N/A
 Plug back procedure N/A

Kick off depth (ft) 6664'

** This is a subsequent well. Antero only runs wireline logs on one well on a multi-well pad (Nero Unit 1H API #47-017-06211). Please reference the wireline logs submitted with Form WR-35 for Nero Unit 1H. A Cement Bond Log has been included with this submittal.

Check all wireline logs run caliper density deviated/directional induction neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor - 0
 Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface
 Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface
 Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

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WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED N/A

API 47- 017 - 06556 Farm name Mary F. Brown Well number Hormels Unit 2H

<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>		
<u>Marcellus</u>	<u>6673' (TOP)</u>	<u>TVD</u>	<u>7183' (TOP)</u> <u>MD</u>
_____	_____	_____	_____
_____	_____	_____	_____

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 3600 psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW Gas 2137 mcfpd Oil 3 bpd NGL --- bpd Water 8 bpd GAS MEASURED BY Estimated Orifice Pilot

<u>LITHOLOGY/ FORMATION</u>	<u>TOP</u>		<u>BOTTOM</u>		<u>DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H₂S, ETC)</u>
	<u>DEPTH IN FT</u>	<u>DEPTH IN FT</u>	<u>DEPTH IN FT</u>	<u>DEPTH IN FT</u>	
	<u>NAME</u>	<u>TVD</u>	<u>MD</u>	<u>MD</u>	

***PLEASE SEE ATTACHED EXHIBIT 3**

Please insert additional pages as applicable.

Drilling Contractor Precision Drilling Company, LP
 Address 2640 Reach Road City Williamsport State PA Zip 17701

Logging Company Clutch Energy Services LLC
 Address 2154 Greensburg Road City New Kensington State PA Zip 15068

Cementing Company Nabors Completion & Production Services, Co.
 Address 1650 Hackers Creek City Jane Lew State WV Zip 26378

Stimulating Company US Well Services
 Address 533 Industrial Park Dr. City Jane Lew State WV Zip 26378

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Please insert additional pages as applicable.

Completed by Samantha Klaas Telephone 303-357-6759
 Signature [Signature] Title Permitting Agent Date 11/01/2017

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

EXHIBIT 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	3/27/2017	16138	16309	48	Marcellus
2	4/13/2017	15936	16107	48	Marcellus
3	4/13/2017	15733	15904	48	Marcellus
4	4/14/2017	15530	15701	48	Marcellus
5	4/14/2017	15328	15499	48	Marcellus
6	4/15/2017	15125	15296	48	Marcellus
7	4/16/2017	14923	15093	48	Marcellus
8	4/16/2017	14720	14891	48	Marcellus
9	4/16/2017	14517	14688	48	Marcellus
10	4/17/2017	14315	14485	48	Marcellus
11	4/18/2017	14112	14283	48	Marcellus
12	4/21/2017	13909	14080	48	Marcellus
13	4/22/2017	13707	13878	48	Marcellus
14	4/22/2017	13504	13675	48	Marcellus
15	4/22/2017	13301	13472	48	Marcellus
16	4/23/2017	13099	13270	48	Marcellus
17	4/23/2017	12896	13067	48	Marcellus
18	4/27/2017	12693	12864	48	Marcellus
19	4/27/2017	12491	12662	48	Marcellus
20	4/28/2017	12288	12459	48	Marcellus
21	4/28/2017	12086	12256	48	Marcellus
22	4/28/2017	11883	12054	48	Marcellus
23	4/29/2017	11680	11851	48	Marcellus
24	4/29/2017	11478	11649	48	Marcellus
25	4/29/2017	11275	11446	48	Marcellus
26	4/30/2017	11072	11243	48	Marcellus
27	4/30/2017	10870	11041	48	Marcellus
28	5/1/2017	10667	10838	48	Marcellus
29	5/1/2017	10464	10635	48	Marcellus
30	5/1/2017	10262	10433	48	Marcellus
31	5/2/2017	10059	10230	48	Marcellus
32	5/2/2017	9857	10027	48	Marcellus
33	5/2/2017	9654	9825	48	Marcellus
34	5/3/2017	9451	9622	48	Marcellus
35	5/3/2017	9249	9420	48	Marcellus
36	5/3/2017	9046	9217	48	Marcellus
37	5/3/2017	8843	9014	48	Marcellus
38	5/4/2017	8641	8812	48	Marcellus
39	5/4/2017	8438	8609	48	Marcellus
40	5/4/2017	8235	8406	48	Marcellus
41	5/5/2017	8033	8204	48	Marcellus
42	5/5/2017	7830	8001	48	Marcellus
43	5/5/2017	7628	7798	48	Marcellus
44	5/6/2017	7425	7596	48	Marcellus
45	5/6/2017	7222	7393	48	Marcellus

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EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	4/13/2017	75.0	8016	7596	4628	395730	9494	N/A
2	4/13/2017	76.6	7932	5583	4499	396140	9813	N/A
3	4/13/2017	79.8	8057	5479	5071	395850	9271	N/A
4	4/14/2017	79.6	7916	5357	5429	395070	8450	N/A
5	4/14/2017	65.4	7966	5468	3980	394880	12930	N/A
6	4/15/2017	76.5	8061	5368	4746	395100	10385	N/A
7	4/16/2017	68.4	7497	5329	5372	379940	8311	N/A
8	4/16/2017	70.5	7529	5385	3304	395700	8482	N/A
9	4/16/2017	73.3	7636	5933	5533	395550	9913	N/A
10	4/17/2017	73.7	7524	5586	5157	395450	8367	N/A
11	4/18/2017	71.9	7509	5232	4785	395590	9187	N/A
12	4/21/2017	77.6	7740	5318	4878	396600	8309	N/A
13	4/22/2017	70.0	7461	5347	5121	394240	8753	N/A
14	4/22/2017	70.9	7461	5386	4259	393900	9400	N/A
15	4/22/2017	75.1	7450	5482	5411	396400	8359	N/A
16	4/23/2017	74.7	7374	5339	4921	395900	8232	N/A
17	4/23/2017	74.3	8070	5454	5050	343240	11030	N/A
18	4/27/2017	79.1	7845	5575	5236	384800	8156	N/A
19	4/27/2017	79.3	7571	5221	5014	396250	8281	N/A
20	4/28/2017	72.6	7112	5250	4402	395950	8311	N/A
21	4/28/2017	72.1	7178	5425	3440	395500	9463	N/A
22	4/28/2017	73.6	7649	5357	3476	396030	9661	N/A
23	4/29/2017	72.9	7453	5522	5153	360830	10330	N/A
24	4/29/2017	78.5	7364	5354	4324	395700	8328	N/A
25	4/29/2017	78.3	7142	5300	5414	396500	8387	N/A
26	4/30/2017	78.5	7168	5225	4023	397100	8344	N/A
27	4/30/2017	77.9	7283	5583	4524	396290	8452	N/A
28	5/1/2017	79.0	7022	5375	5271	395410	8208	N/A
29	5/1/2017	79.0	6990	5286	5182	395400	8224	N/A
30	5/1/2017	73.3	6701	5414	4510	396200	8204	N/A
31	5/2/2017	77.1	6871	5540	4864	396350	8185	N/A
32	5/2/2017	74.2	6643	5332	4570	395100	8192	N/A
33	5/2/2017	79.3	6934	5412	3676	396800	8177	N/A
34	5/3/2017	78.6	7248	5565	3802	396400	10180	N/A
35	5/3/2017	78.4	6919	5525	3541	394720	8167	N/A
36	5/3/2017	79.1	7018	5811	4206	395150	9324	N/A
37	5/3/2017	78.9	6785	5572	3998	396100	8142	N/A
38	5/4/2017	78.8	6793	5697	4445	397200	8146	N/A
39	5/4/2017	76.8	7150	5994	3966	395670	10046	N/A
40	5/4/2017	75.9	6562	5708	4599	396260	8116	N/A
41	5/5/2017	75.1	6539	6423	5039	395740	8119	N/A
42	5/5/2017	80.4	6721	6402	3848	395720	8080	N/A
43	5/5/2017	80.7	6615	5765	4030	396500	8091	N/A
44	5/6/2017	80.2	6726	5754	4764	394920	8060	N/A
45	5/6/2017	80.3	6774	5826	3766	394980	10535	N/A
AVG=		76.0	7,288	5,575	4,561	17,694,850	400595	TOTAL

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EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD) From Surface	BOTTOM DEPTH (TVD) From Surface	TOP DEPTH (MD) From Surface	BOTTOM DEPTH (MD) From Surface
Fresh Water	200'	N/A	200'	N/A
Shale/ Sandstone	est. 0	205	est. 0	205
Sandstone	est. 205	655	est. 205	655
Siltstone	est. 655	715	est. 655	715
Sandstone	est. 715	835	est. 715	835
Sandstone/ Limestone	est. 835	875	est. 835	875
Sandstone	est. 875	1035	est. 875	1035
Siltstone/ Limestone	est. 035	1145	est. 035	1145
Sandstone	est. 1145	1195	est. 1145	1195
Sandstone/ Trace Coal	est. 1195	1235	est. 1195	1235
Siltstone/ Limestone	est. 1235	1318	est. 1235	1318
Shale/Siltstone	est. 1318	1325	est. 1318	1325
Sandstone	est. 1325	1355	est. 1325	1355
Sandsotne/ Trace Coal	est. 1355	1435	est. 1355	1435
Sandstone/ Siltstone	est. 1435	2005	est. 1435	2005
Sandsotne/ Trace Coal	est. 2005	2035	est. 2005	2035
Sandstone	est. 2035	2124	est. 2035	2132
Big Lime	2124	2230	2132	2239
Big Injun	2230	2626	2239	2635
Gantz Sand	2626	2778	2635	2787
Fifty Foot Sandstone	2778	2867	2787	2876
Gordon	2867	3183	2876	3192
Fifth Sandstone	3183	3215	3192	3224
Bayard	3215	3595	3224	3604
Warren	3595	3954	3604	3963
Speechley	3954	4241	3963	4250
Baltown	4241	4692	4250	4701
Bradford	4692	5110	4701	5119
Benson	5110	5394	5119	5403
Alexander	5394	5550	5403	5775
Elk	5550	5981	5775	6251
Rhinestreet	5981	6325	6251	6639
Sycamore	6325	6491	6639	6828
Middlesex	6491	6610	6828	7002
Burkett	6610	6639	7002	7070
Tully	6639	6673	7070	7183
Marcellus	6673	NA	7183	NA

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*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	4/13/2017
Job End Date:	5/6/2017
State:	West Virginia
County:	Doddridge
API Number:	47-017-06556-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Hormels 2HST
Latitude:	39.25811389
Longitude:	-80.84889444
Datum:	NAD27
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,718
Total Base Water Volume (gal):	17,297,912
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Antero Resources	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	89.04459	
Sand	U.S. Well Services, LLC	Proppant					
			Crystalline Silica, quartz	14808-60-7	100.00000	10.67775	
HCL Acid (12.6%-17.5%)	U.S. Well Services, LLC	Bulk Acid					
			Water	7732-18-5	87.40000	0.11911	
			Hydrogen Chloride	7647-01-0	17.50000	0.02769	
LGC-15	U.S. Well Services, LLC	Gelling Agents					
			Guar Gum	9000-30-0	50.00000	0.04184	
			Petroleum Distillates	64742-47-8	60.00000	0.03962	
			Suspending agent (solid)	14808-60-7	3.00000	0.00640	
			Surfactant	68439-51-0	3.00000	0.00251	
WFRA-500	U.S. Well Services, LLC	Friction Reducer					
			2-Propenoic acid, polymer with 2-propenamide	9003-06-9	30.00000	0.01741	
			Hydrated light distillate (petroleum)	64742-47-8	30.00000	0.01401	

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Bioclear 2000	U.S. Well Services, LLC	Anti-Bacterial Agent					
			2,2-dibromo-3-nitrilopropionamide	10222-01-2	20.00000	0.00420	
			Deionized Water	7732-18-5	28.00000	0.00240	
AP One	U.S. Well Services, LLC	Gel Breakers					
			Ammonium Persulfate	7727-54-0	100.00000	0.00164	
SI-1200s	U.S. Well Services, LLC	Scale Inhibitor					
			Alkyl Phosphonic Acid	Proprietary	5.00000	0.00064	
			Ammonia	7664-41-7	0.50000	0.00010	
AI-303	U.S. Well Services, LLC	Acid Corrosion Inhibitors					
			Ethylene glycol	107-21-1	40.00000	0.00004	
			Cinnamaldehyde	104-55-2	20.00000	0.00001	
			Polyether	60828-78-6	10.00000	0.00001	
			Butyl cellosolve	111-76-2	20.00000	0.00001	
			Formic acid	64-18-6	20.00000	0.00001	
			Acetophenone, thiourea, formaldehyde polymer	68527-49-1	5.00000	0.00000	

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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LATITUDE 39°17'30"

4,406'

LATITUDE 39°20'00"

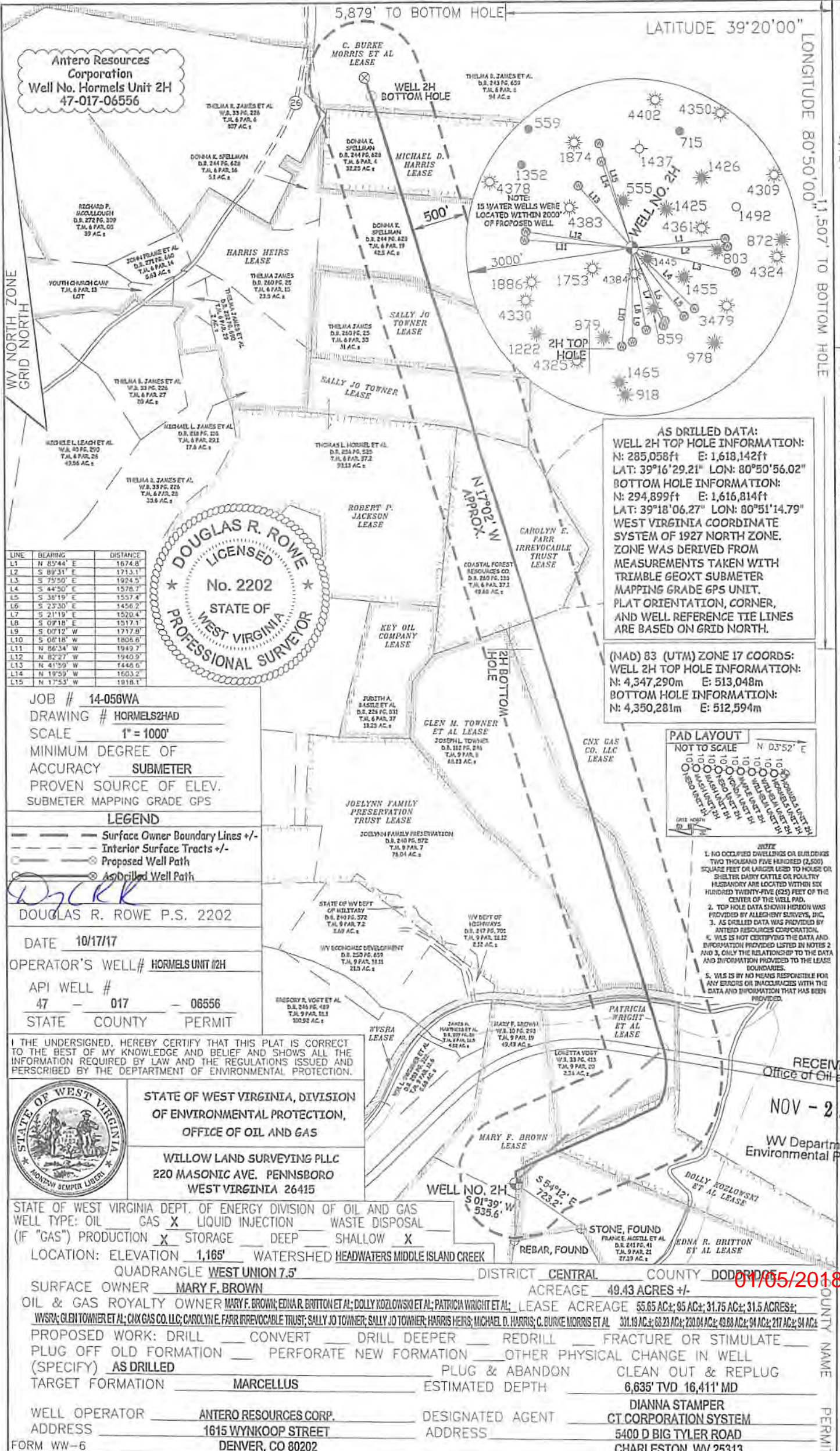
LONGITUDE 80°50'00"

6,151'

LONGITUDE 80°50'00"

5,879' TO BOTTOM HOLE

Antero Resources Corporation
Well No. Hormels Unit 2H
47-017-06556

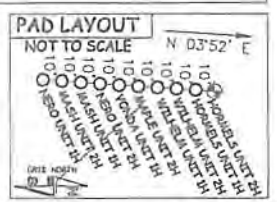


LINE	BEARING	DISTANCE
L1	N 85°44' E	1674.8'
L2	S 89°31' E	1733.1'
L3	S 75°50' E	1924.5'
L4	S 44°50' E	1578.7'
L5	S 36°19' E	1557.4'
L6	S 25°30' E	1456.2'
L7	S 21°19' E	1520.4'
L8	S 09°18' E	1517.1'
L9	S 00°12' W	1717.9'
L10	S 06°18' W	1806.6'
L11	N 86°34' W	1949.7'
L12	N 85°27' W	1940.9'
L13	N 41°59' W	1446.6'
L14	N 19°59' W	1603.2'
L15	N 17°53' W	1918.1'



AS DRILLED DATA:
WELL 2H TOP HOLE INFORMATION:
N: 285,058ft E: 1,618,142ft
LAT: 39°16'29.21" LON: 80°50'56.02"
BOTTOM HOLE INFORMATION:
N: 294,899ft E: 1,616,814ft
LAT: 39°18'06.27" LON: 80°51'14.79"
WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE. ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT. PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS:
WELL 2H TOP HOLE INFORMATION:
N: 4,347,290m E: 513,048m
BOTTOM HOLE INFORMATION:
N: 4,350,281m E: 512,594m



- NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER LEAD TO HOUSES OR SHEDS, DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.
- TOP HOLE DATA SHOW HUSBANDRY WAS PROVIDED BY ALLEGHENY SURVEYS, INC.
- AS DRILLED DATA WAS PROVIDED BY ANTERO RESOURCES CORPORATION.
- WLS IS NOT CERTIFYING THE DATA AND INFORMATION PROVIDED LISTED BY NOTES 2 AND 3, ONLY THE RELATIONSHIP TO THE DATA AND INFORMATION PROVIDED TO THE LEASE BOUNDARIES.
- WLS IS BY NO MEANS RESPONSIBLE FOR ANY ERRORS OR INACCURACIES WITH THE DATA AND INFORMATION THAT HAS BEEN PROVIDED.

JOB # 14-056WA
DRAWING # HORMELS2HAD
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY SUBMETER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

LEGEND
 - - - Surface Owner Boundary Lines +/-
 - - - Interior Surface Tracts +/-
 - - - Proposed Well Path
 - - - As Drilled Well Path

DOUGLAS R. ROWE P.S. 2202
DATE 10/17/17
OPERATOR'S WELL # HORMELS UNIT #2H
API WELL # 47 - 017 - 06556
STATE COUNTY PERMIT

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WILLOW LAND SURVEYING PLLC
220 MASONIC AVE. PENNSBORO WEST VIRGINIA 26415

STATE OF WEST VIRGINIA DEPT. OF ENERGY DIVISION OF OIL AND GAS
WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X
LOCATION: ELEVATION 1,165' WATERSHED HEADWATERS MIDDLE ISLAND CREEK
QUADRANGLE WEST UNION 7.5' DISTRICT CENTRAL COUNTY DODD BRIDGE
SURFACE OWNER MARY F. BROWN ACREAGE 49.43 ACRES +/-
OIL & GAS ROYALTY OWNER MARY F. BROWN; EDNA R. BRITTON ET AL; DOLLY KOZLOWSKI ET AL; PATRICIA WRIGHT ET AL; LEASE ACREAGE 55.65 AC±; 95 AC±; 31.75 AC±; 31.5 ACRES±;
WYSRA; GLEN TOWNER ET AL; CHX GAS CO. LLC; CAROLYN E. FARR IRREVOCABLE TRUST; SALLY JO TOWNER; SALLY JO TOWNER; HARRIS HEIRS; MICHAEL D. HARRIS; C. BURKE MORRIS ET AL 301.19 AC±; 68.23 AC±; 220.01 AC±; 49.88 AC±; 94 AC±; 217 AC±; 94 AC±
PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) AS DRILLED
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 6,635' TVD 16,411' MD
WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT DIANNA STAMPER
ADDRESS 1615 WYNKOOP STREET ADDRESS CT CORPORATION SYSTEM
FORM WW-6 DENVER, CO 80202 CHARLESTON, WV 25313

01/05/2018

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