WR-35
Rev. 8/23/13

Page ___ of ___

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47- 017 - 06563 County Doddridge District Central
Quad Oxford 7.5' Pad Name Primm Pad Field/Pool Name ----
Farm name Primm, Olin E. & Mary Well Number Stella Unit 1H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop St. City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4343577m Easting 512715m
Landing Point of Curve Northing 4343356.82m Easting 513003.60m
Bottom Hole Northing 4340775m Easting 514238m

Elevation (ft) 1008' GL Type of Well ■New □ Existing Type of Report □Interim ■Final

Permit Type □ Deviated □ Horizontal ■ Horizontal 6A □ Vertical Depth Type □ Deep ■ Shallow

Type of Operation □ Convert □ Deepen ■ Drill □ Plug Back □ Redrilling □ Rework ■ Stimulate

Well Type □ Brine Disposal □ CBM ■ Gas ■ Oil □ Secondary Recovery □ Solution Mining □ Storage □ Other _____

Type of Completion ■ Single □ Multiple Fluids Produced □ Brine ■Gas □ NGL ■ Oil □ Other _____
Drilled with □ Cable ■ Rotary

Drilling Media Surface hole ■ Air □ Mud □Fresh Water Intermediate hole ■ Air □ Mud □ Fresh Water □ Brine
Production hole □ Air ■ Mud □ Fresh Water □ Brine

Mud Type(s) and Additive(s)
Air- Foam & 4% KCL
Mud- Polymer

Date permit issued 9/3/2014 Date drilling commenced 9/13/2014 Date drilling ceased 3/18/2015
Date completion activities began 5/20/2015 Date completion activities ceased 9/6/2015
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 225' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 743', 2147' Void(s) encountered (Y/N) depths No
Coal depth(s) ft 437' Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed by:

WR-35
Rev. 8/23/13

Page ___ of ___

API 47- 017 - 06563 Farm name Primm, Olin E. & Mary Well number Stella Unit 1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	30"	20"	40'	New	94# H-40	N/A	Y
Surface	17- 1/2"	13- 3/8"	362'	New	48# H-40	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2525'	New	36# J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4" & 8-1/2"	5-1/2"	17008'	New	23# P-110	N/A	Y
Tubing		2-3/8"	6611'		4.7# N-80	N/A	
Packer type and depth set		N/A					

Comment Details *Notified DEP inspector Doug Newlon of gas influx while drilling 12-14"hole on 9/23/2014 due to drilling close to offset Callie Unit 1H well. Shut in well & monitored pressure. Set cement retainer at 310' and plug 12-1/4" hole w/300 sx. Wait on Callie Unit 1H casing repair and resume drilling operations through cement plug on 12/13/2014.

Fish in hole @ 13,120' while drilling lateral. Open hole sidetrack @ 10,075' on 3/6/2015.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ^{3}/sks)	Volume (ft ^{3})	Cement Top (MD)	WOC (hrs)
Conductor	Class A	100 sx	15.6	1.18	38	0'	8 Hrs.
Surface	Class A	430 sx	15.6	1.18	351	0'	8 Hrs.
Coal							
Intermediate 1	Class A	935 sx	15.6	1.18	791	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	966 sx (Lead) 1628 sx (Tail)	14.5 Lead 15.2 Tail	1.30 Lead 1.86 Tail	3433	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 17008' MD, 6443' TVD (BHL), 6579' (Deepest Point Drilled) Loggers TD (ft) 16960'

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 5926'

** This is a subsequent well. Antero only runs wireline logs on one well on a multi-well pad (Callie Unit 2H API #47-017-06193). Please reference the wireline logs submitted with Form WR-35 for Callie Unit 2H. A Cement Bond Log has been included with this submittal.

Check all wireline logs run □ caliper □ density □ deviated/directional □ induction □ neutron □ resistivity □ gamma ray □ temperature □sonic

Well cored □ Yes ■ No □ Conventional □ Sidewall Were cuttings collected □ Yes ■ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Conductor- 0

Surface- 1 above guide shoe, 1 aboce insert float, 1 every 4th joint to surface

Intermediate- 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production- 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE □ Yes ■ No DETAILS

WAS WELL COMPLETED OPEN HOLE? □ Yes ■ No DETAILS

WERE TRACERS USED □ Yes ■ No TYPE OF TRACER(S) USED

WR-35
Rev. 8/23/13

Page ___ of ___

API 47- 017 - 06563 Farm name Primm, Olin E. & Mary Well number Stella Unit 1H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

*PLEASE SEE ATTACHED EXHIBIT 1

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)

*PLEASE SEE ATTACHED EXHIBIT 2

Please insert additional pages as applicable.

WR-35
Rev. 8/23/13

Page ___ of ___

API 47- 017 - 06563 Farm name Primm, Olin E. & Mary Well number Stella Unit 1H

PRODUCING FORMATION(S)	DEPTHS	
Marcellus	6536' (TOP) TVD	6930' (TOP) MD

Please insert additional pages as applicable.

GAS TEST □ Build up □ Drawdown ■ Open Flow OIL TEST ■ Flow □ Pump

SHUT-IN PRESSURE Surface 3600 psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW Gas 11141 mcfpd Oil 57 bpd NGL --- bpd Water 3 bpd GAS MEASURED BY □ Estimated ■ Orifice □ Pilot

LITHOLOGY/ FORMATION NAME	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H_2S, ETC)
	0		0		

***PLEASE SEE ATTACHED EXHIBIT 3**

Please insert additional pages as applicable.

Drilling Contractor Precision Drilling Company, LP
Address 2640 Reach Rd. City Williamsport State PA Zip 17701

Logging Company Rush Wellsite Services
Address 600 Alpha Drive City Canonsburg State PA Zip 15317

Cementing Company Nabors Completion & Production Services, Co.
Address 1650 Hackers Creek City Jane Lew State WV Zip 26378

Stimulating Company US Well Services
Address 533 Industrial Park Dr. City Jane Lew State WV Zip 26378
Please insert additional pages as applicable.

Completed by Kara Quackenbush Telephone 303-357-7233
Signature [signature] Title Permit Representative Date 10/15/2015

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

API 47-017-06563 Farm Name Primm, Olin E. & Mary Well Number Stella Unit 1H					
EXHIBIT 1					
Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	20-May-15	16,747	16,915	60	Marcellus
2	17-Jun-15	16,547	16,715	60	Marcellus
3	17-Jun-15	16,348	16,516	60	Marcellus
4	18-Jun-15	16,148	16,316	60	Marcellus
5	18-Jun-15	15,948	16,117	60	Marcellus
6	18-Jun-15	15,749	15,917	60	Marcellus
7	18-Jun-15	15,549	15,718	60	Marcellus
8	19-Jun-15	15,350	15,518	60	Marcellus
9	20-Jun-15	15,150	15,319	60	Marcellus
10	20-Jun-15	14,951	15,119	60	Marcellus
11	20-Jun-15	14,751	14,919	60	Marcellus
12	20-Jun-15	14,552	14,720	60	Marcellus
13	20-Jun-15	14,352	14,520	60	Marcellus
14	21-Jun-15	14,153	14,321	60	Marcellus
15	21-Jun-15	13,953	14,121	60	Marcellus
16	21-Jun-15	13,753	13,922	60	Marcellus
17	21-Jun-15	13,554	13,722	60	Marcellus
18	21-Jun-15	13,354	13,523	60	Marcellus
19	22-Jun-15	13,155	13,323	60	Marcellus
20	22-Jun-15	12,955	13,123	60	Marcellus
21	22-Jun-15	12,756	12,924	60	Marcellus
22	22-Jun-15	12,556	12,724	60	Marcellus
23	22-Jun-15	12,357	12,525	60	Marcellus
24	23-Jun-15	12,157	12,325	60	Marcellus
25	23-Jun-15	11,957	12,126	60	Marcellus
26	23-Jun-15	11,758	11,926	60	Marcellus
27	23-Jun-15	11,558	11,727	60	Marcellus
28	25-Jun-15	11,359	11,527	60	Marcellus
29	25-Jun-15	11,159	11,327	60	Marcellus
30	25-Jun-15	10,960	11,128	60	Marcellus
31	25-Jun-15	10,760	10,928	60	Marcellus
32	26-Jun-15	10,561	10,729	60	Marcellus
33	26-Jun-15	10,361	10,529	60	Marcellus
34	26-Jun-15	10,161	10,330	60	Marcellus
35	26-Jun-15	9,962	10,130	60	Marcellus
36	26-Jun-15	9,762	9,931	60	Marcellus
37	27-Jun-15	9,563	9,731	60	Marcellus
38	27-Jun-15	9,363	9,532	60	Marcellus
39	27-Jun-15	9,164	9,332	60	Marcellus
40	28-Jun-15	8,964	9,132	60	Marcellus
41	28-Jun-15	8,765	8,933	60	Marcellus
42	28-Jun-15	8,565	8,733	60	Marcellus
43	28-Jun-15	8,365	8,534	60	Marcellus
44	28-Jun-15	8,166	8,334	60	Marcellus
45	29-Jun-15	7,966	8,135	60	Marcellus
46	29-Jun-15	7,767	7,935	60	Marcellus
47	30-Jun-15	7,567	7,736	60	Marcellus
48	30-Jun-15	7,368	7,536	60	Marcellus
49	30-Jun-15	7,168	7,336	60	Marcellus
50	30-Jun-15	6,969	7,137	60	Marcellus

API 47-017-06563 **Farm Name** Primm, Olin E. & Mary **Well Number** Stella Unit 1H

EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	17-Jun-15	60.8	7,505	N/A	4,104	224,880	6,977	N/A
2	17-Jun-15	63.3	7,577	7,066	4,097	138,260	7,193	N/A
3	17-Jun-15	60.7	7,097	6,355	4,851	36,800	7,143	N/A
4	18-Jun-15	72.4	7,676	6,578	4,604	190,000	7,151	N/A
5	18-Jun-15	65.6	7,184	6,219	4,101	213,695	6,299	N/A
6	18-Jun-15	63.4	7,461	5,838	4,077	188,240	7,135	N/A
7	18-Jun-15	66.4	7,719	6,559	8,460	104,300	6,001	N/A
8	19-Jun-15	65.0	7,505	6,138	4,925	196,950	7,095	N/A
9	20-Jun-15	66.0	7,090	5,820	4,532	30,300	6,455	N/A
10	20-Jun-15	70.5	7,241	6,253	4,488	210,980	6,294	N/A
11	20-Jun-15	67.0	6,927	5,767	4,101	231,940	6,439	N/A
12	20-Jun-15	67.6	6,675	6,713	3,709	243,340	6,483	N/A
13	20-Jun-15	65.5	6,921	6,507	4,430	101,850	6,401	N/A
14	21-Jun-15	67.7	7,012	6,564	4,031	153,380	7,011	N/A
15	21-Jun-15	63.6	6,865	6,407	4,775	197,910	6,095	N/A
16	21-Jun-15	66.7	6,637	5,727	3,970	243,370	6,400	N/A
17	21-Jun-15	68.0	6,626	5,527	5,004	242,940	6,373	N/A
18	21-Jun-15	67.6	6,814	6,232	4,721	232,540	6,422	N/A
19	22-Jun-15	65.5	6,713	6,304	4,694	215,600	6,101	N/A
20	22-Jun-15	62.8	7,319	6,403	3,874	243,840	6,353	N/A
21	22-Jun-15	65.9	7,066	6,402	4,625	219,070	5,934	N/A
22	22-Jun-15	66.3	6,763	6,309	3,704	241,700	6,289	N/A
23	22-Jun-15	65.7	7,172	6,117	3,965	210,090	6,300	N/A
24	23-Jun-15	64.7	7,187	6,311	4,477	223,660	6,025	N/A
25	23-Jun-15	67.1	7,154	6,036	5,172	217,340	6,753	N/A
26	23-Jun-15	66.4	7,087	5,931	4,521	163,480	6,089	N/A
27	23-Jun-15	63.8	6,851	5,837	3,807	136,360	4,304	N/A
28	25-Jun-15	62.0	7,224	6,392	4,399	138,520	6,186	N/A
29	25-Jun-15	66.0	6,798	6,986	4,527	242,000	6,242	N/A
30	25-Jun-15	67.1	7,383	7,188	3,994	144,330	6,556	N/A
31	25-Jun-15	66.1	6,988	6,582	4,762	235,410	6,091	N/A
32	26-Jun-15	66.8	7,089	7,403	5,274	242,920	6,199	N/A
33	26-Jun-15	67.0	6,527	6,088	5,641	238,160	6,072	N/A
34	26-Jun-15	66.9	6,579	6,007	5,345	238,620	6,076	N/A
35	26-Jun-15	66.4	6,921	6,193	4,775	207,520	5,458	N/A
36	26-Jun-15	66.0	6,727	6,543	4,438	243,620	6,143	N/A
37	27-Jun-15	66.1	6,747	6,384	4,637	216,200	6,137	N/A
38	27-Jun-15	65.5	6,497	6,295	4,518	209,575	6,094	N/A
39	27-Jun-15	67.3	6,491	6,154	4,665	227,430	6,147	N/A
40	28-Jun-15	67.1	6,218	6,293	5,041	235,660	6,070	N/A
41	28-Jun-15	65.7	6,559	6,646	5,316	197,320	5,696	N/A
42	28-Jun-15	68.2	6,829	6,012	4,416	217,840	6,573	N/A
43	28-Jun-15	65.9	6,912	6,603	3,520	209,930	6,583	N/A
44	28-Jun-15	67.4	6,202	5,863	3,614	239,270	6,057	N/A
45	29-Jun-15	41.2	8,102	7,011	6,150	2,000	6,004	N/A
46	29-Jun-15	63.7	6,489	6,105	4,200	101,510	6,578	N/A
47	30-Jun-15	67.7	6,383	6,806	3,664	240,860	6,020	N/A
48	30-Jun-15	67.2	6,329	6,108	5,433	237,940	5,951	N/A
49	30-Jun-15	66.4	6,384	6,703	4,444	235,960	5,955	N/A
50	30-Jun-15	66.4	6,363	6,671	4,231	236,030	6,352	N/A
AVG=		**65.5**	**6,932**	**6,346**	**4,576**	**9,791,440**	**314,755**	TOTAL

API 47-017-06563 **Farm Name** Primm, Olin E. & Mary **Well Number** Stella Unit 1H

EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD) From Surface	BOTTOM DEPTH (TVD) From Surface	TOP DEPTH (MD) From Surface	BOTTOM DEPTH (MD) From Surface
Fresh Water	225'	N/A	225'	N/A
Shale	0	227	0	227
Sandstone	227	437	227	437
Coal	437	457	437	457
Sandy shale	457	477	457	477
Shale	477	595	477	595
Sandstone	595	605	595	605
Shale	605	625	605	625
Sandstone	625	638	625	638
Shale	638	659	638	659
Sandstone	659	808	659	808
Shale	808	1175	808	1175
Sandy shale	1175	1235	1175	1235
Trace coal	1235	1257	1235	1257
Shale	1257	1421	1257	1421
Sandstone	1421	1445	1421	1445
Sandy shale	1445	1477	1445	1477
Trace coal/shale	1477	1542	1477	1542
Sandstone	1542	1683	1542	1683
Sandy shale	1683	1962	1683	1964
Big Lime	1962	2006	1964	2008
Big Injun	2006	2307	2008	2309
Weir	2307	2609	2309	2611
Fifty Foot Sandstone	2609	2765	2611	2767
Gordon	2765	3048	2767	3050
Fifth Sandstone	3048	3067	3050	3069
Bayard	3067	3393	3069	3395
Speechley	3393	4093	3395	4095
Baltown	4093	4543	4095	4545
Bradford	4543	4938	4545	4940
Benson	4938	5205	4940	5207
Alexander	5205	6181	5207	6195
Sycamore	6181	6352	6195	6422
Middlesex	6352	6477	6422	6702
Burkett	6477	6505	6702	6791
Tully	6505	6536	6791	6930
Marcellus	6536	NA	6930	NA

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	6/17/2015
Job End Date:	6/30/2015
State:	West Virginia
County:	Doddridge
API Number:	47-017-06563-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Stella Unit 1H
Longitude:	-80.85265800
Latitude:	39.24141100
Datum:	NAD83
Federal/Tribal Well:	NO
True Vertical Depth:	6,580
Total Base Water Volume (gal):	13,856,200
Total Base Non Water Volume:	539,112

FracFocus Chemical Disclosure Registry

GROUNDWATER PROTECTION COUNCIL

Oil & Gas

Hydraulic Fracturing Fluid Composition:

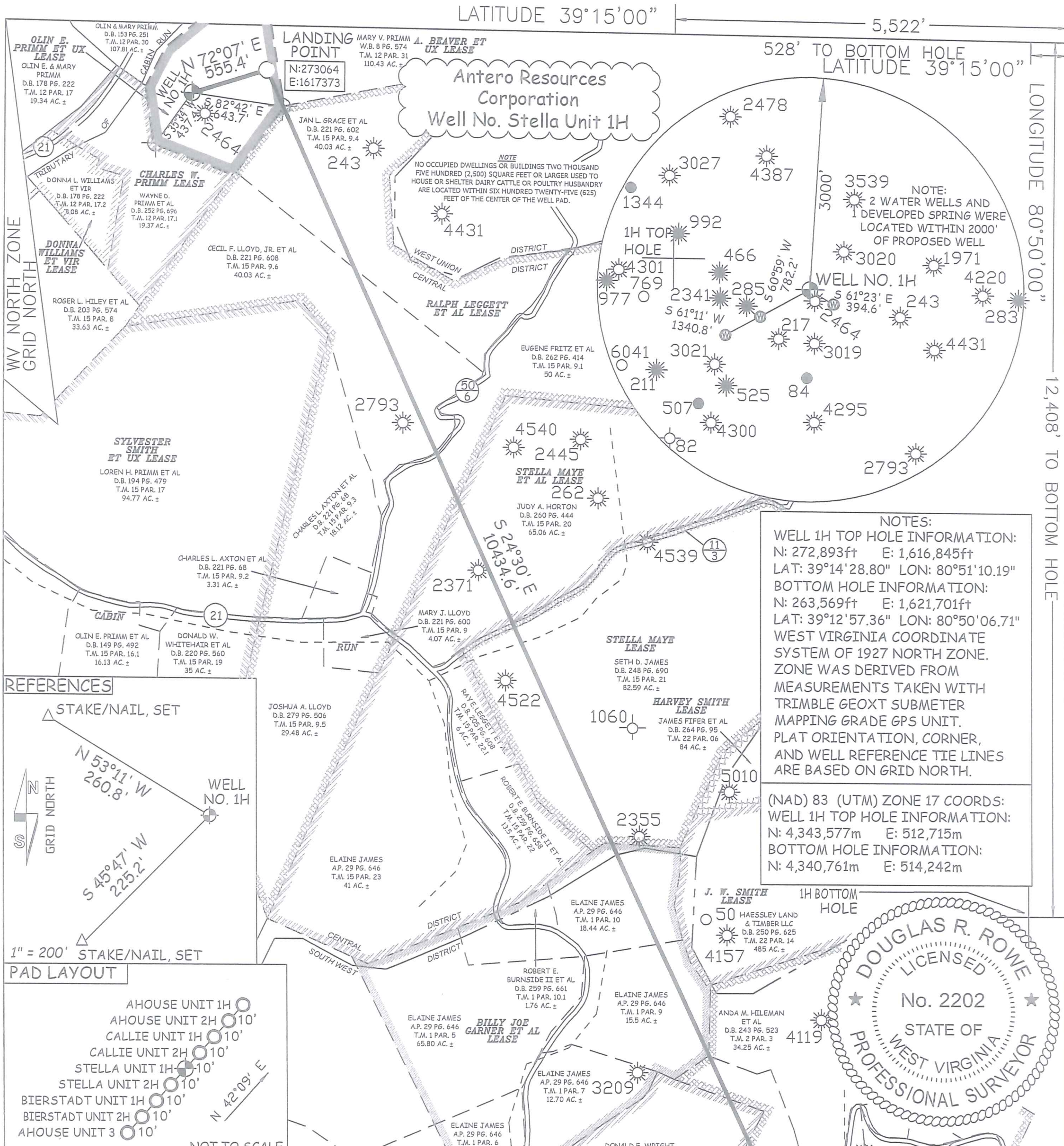
Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Antero Resources	Base Fluid					
			Water	7732-18-5	100.00000	91.65955	
Sand	U.S. Well Services, LLC	Proppant					
			Crystalline Silica, quartz	14808-60-7	100.00000	7.76630	
LGC-15	U.S. Well Services	Gelling Agents					
			Guar Gum	9000-30-0	50.00000	0.10832	
			Petroleum Distillates	64742-47-8	60.00000	0.10258	
			Suspending agent (solid)	14808-60-7	3.00000	0.01657	
			Surfactant	68439-51-0	3.00000	0.00650	
HCL Acid (12.6%-18.0%)	U.S. Well Services, LLC	Bulk Acid					
			Water	7732-18-5	87.50000	0.16769	
			Hydrogen Chloride	7647-01-0	18.00000	0.04006	
WFRA-405	U.S. Well Services	Friction Reducer					
			Water	7732-18-5	40.00000	0.03450	
			Anionic Polyacrylamide	Proprietary	40.00000	0.03450	
			Sodium Chloride	7647-14-5	20.00000	0.01725	
			Petroleum Distillates	64742-47-8	20.00000	0.01389	
			Ethoxylated alcohol blend	Proprietary	5.00000	0.00431	

SI-1100	U.S. Well Services	Scale Inhibitor					
			Water	7732-18-5	80.00000	0.00994	
			Ethylene Glycol	107-21-1	25.00000	0.00351	
			Copolymer of Maleic and Acrylic acid	52255-49-9	10.00000	0.00147	
			Potassium salt of diethylene triamine penta (methylene phosphonic acid)	15827-60-8	7.50000	0.00126	
			Hexamethylene tramine penta (methylene phosphonic acid)	34690-00-1	5.00000	0.00081	
			Phosphino carboxylic acid polymer	71050-62-9	5.00000	0.00081	
			Hexamethylene diamine penta (methylene phosphonic acid)	23605-74-5	2.00000	0.00032	
K-BAC 1020	U.S. Well Services	Anti-Bacterial Agent					
			2,2-dibromo-3-nitrilopropionamide	10222-01-2	20.00000	0.00451	
			Deionized Water	7732-18-5	28.00000	0.00258	
AP One	U.S. Well Services	Gel Breakers					
			Ammonium Persulfate	7727-54-0	100.00000	0.00246	
AI-301	U.S. Well Services	Acid Corrosion Inhibitors					
			Diethylene Glycol	111-46-6	30.00000	0.00013	
			Methenamine	100-97-0	20.00000	0.00010	
			Polyethylene polyamine	68603-67-8	10.00000	0.00004	
			Hydrogen Chloride	7647-01-0	10.00000	0.00004	
			Coco amine	61791-14-8	5.00000	0.00002	

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

* Total Water Volume sources may include fresh water, produced water, and/or recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPTARTMENT OF ENVIRONMENTAL PROTECTION.

STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

WILLOW LAND SURVEYING PLLC
220 MASONIC AVE. PENNSBORO
WEST VIRGINIA 26415

JOB # 14-059WA
DRAWING # STELLA1H
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY SUBMETER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

LEGEND
Surface Owner Boundary Lines +/-
Interior Surface Tracts +/-
Existing Fence
Iron Pipe, Found

DOUGLAS R. ROWE P.S. 2202
DATE 07/23/14
OPERATOR'S WELL# STELLA UNIT #1H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

API WELL # 47 – 017 – ____
STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 1,008' WATERSHED TRIBUTARY OF CABIN RUN
QUADRANGLE OXFORD 7.5' DISTRICT CENTRAL COUNTY DODDRIDGE
SURFACE OWNER OLIN E. & MARY PRIMM ACREAGE 19.34 ACRES +/-
OIL & GAS ROYALTY OWNER OLIN E. PRIMM ET UX; A. BEAVER ET UX; RALPH LEGGETT ET AL; STELLA MAYE ET AL; STELLA MAYE; BILLY JOE GARNER ET AL; D.M. HAUGHT ET AL; DONALD BRUENING; BRADLEY LEGGETT ET AL
LEASE ACREAGE 19.34 ACRES±; 113 ACRES±; 187 ACRES±; 125.5 ACRES±; 83 ACRES±; 83.79 ACRES±; 132 ACRES±; 33.3 ACRES±; 36.5 ACRES±
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X
PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL
(SPECIFY) ____ PLUG & ABANDON CLEAN OUT & REPLUG
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 6,800' TVD 18,600' MD
WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT DIANNA STAMPER CT CORPORATION SYSTEM
ADDRESS 1615 WYNKOOP STREET DENVER, CO 80202 ADDRESS 5400 D BIG TYLER ROAD CHARLESTON, WV 25313

COUNTY NAME PERMIT

FORM WW-6