

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 017 - 06741 County Doddridge District Southwest/Cove
Quad Oxford Pad Name OXF43 Field/Pool Name N/A
Farm name Cathy Jean Wetzel, et. la. Well Number OXF43 22H (516230)
Operator (as registered with the OOG) EQT Production Company
Address 2400 Ansys Drive, Suite 200 City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,334,230.0 Easting 517,915.8
Landing Point of Curve Northing 4,334,515.5 Easting 518,292.5
Bottom Hole Northing 4,335,578.6 Easting 517,791.8

Elevation (ft) 1229' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)

Synthetic Oil Based Mud 12.9 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 04/23/2020 Date drilling commenced 06/25/2017 Date drilling ceased 09/13/2020
Date completion activities began _____ Date completion activities ceased _____
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 85,236,322,397,454 Open mine(s) (Y/N) depths N
Salt water depth(s) ft N/A Void(s) encountered (Y/N) depths N
Coal depth(s) ft 336 Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed

Reviewed by:
SDW

12/24/2021

API 47-017 - 06741 Farm name Cathy Jean Wetzel, et. Ia. Well number OXF43 22H (516230)

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	30"	26"	40'	NEW	A-500 85.6#	N/A	Y
Surface	17-1/2"	13-3/8"	555'	NEW	J-55 54.5#	283'	Y
Coal							
Intermediate 1	12-3/8"	9-5/8"	5288'	NEW	P-110 40#	3115' & 5003'	Y
Intermediate 2							
Intermediate 3							
Production	8-1/2"	5 1/2"	11,882'	NEW	P-110 20#	N/A	N
Tubing							
Packer type and depth set		Open Hole Packer set at 3081'					

Comment Details Production Cement job has a calculated TOC of 3738' MD, which is greater than 500' TVD above the producing formation. No issues during cement job.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	CLASS A	49	15.6	1.18	58	0	8+
Surface	CLASS A	520	15.6	1.20	624	0	8
Coal							
Intermediate 1	CLASS A	555 / 195 / 1093	15.6	1.18 / 1.2 / 1.18	2178	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	1839	15.2	1.04	1912	3738	8+
Tubing							

Drillers TD (ft) 11,897' MD Loggers TD (ft) N/A
 Deepest formation penetrated MARCELLUS Plug back to (ft) N/A
 Plug back procedure N/A

Kick off depth (ft) 4415' MD

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

CONDUCTOR- NONE
 SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE
 INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE
 PRODUCTION: ON SHOE TRACK AND EVERY JOINT TO 360'

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

API 47- 017 - 06741 Farm name Cathy Jean Wetzel, et. la. Well number OXF43 22H (516230)

Drilling Contractor Patterson UTI (Rig 277)
Address 207 Carlton Dr City Eighty Four State PA Zip 15330

Logging Company Scientific Drilling International
Address 124 Vista Drive City Charleroi State PA Zip 15022

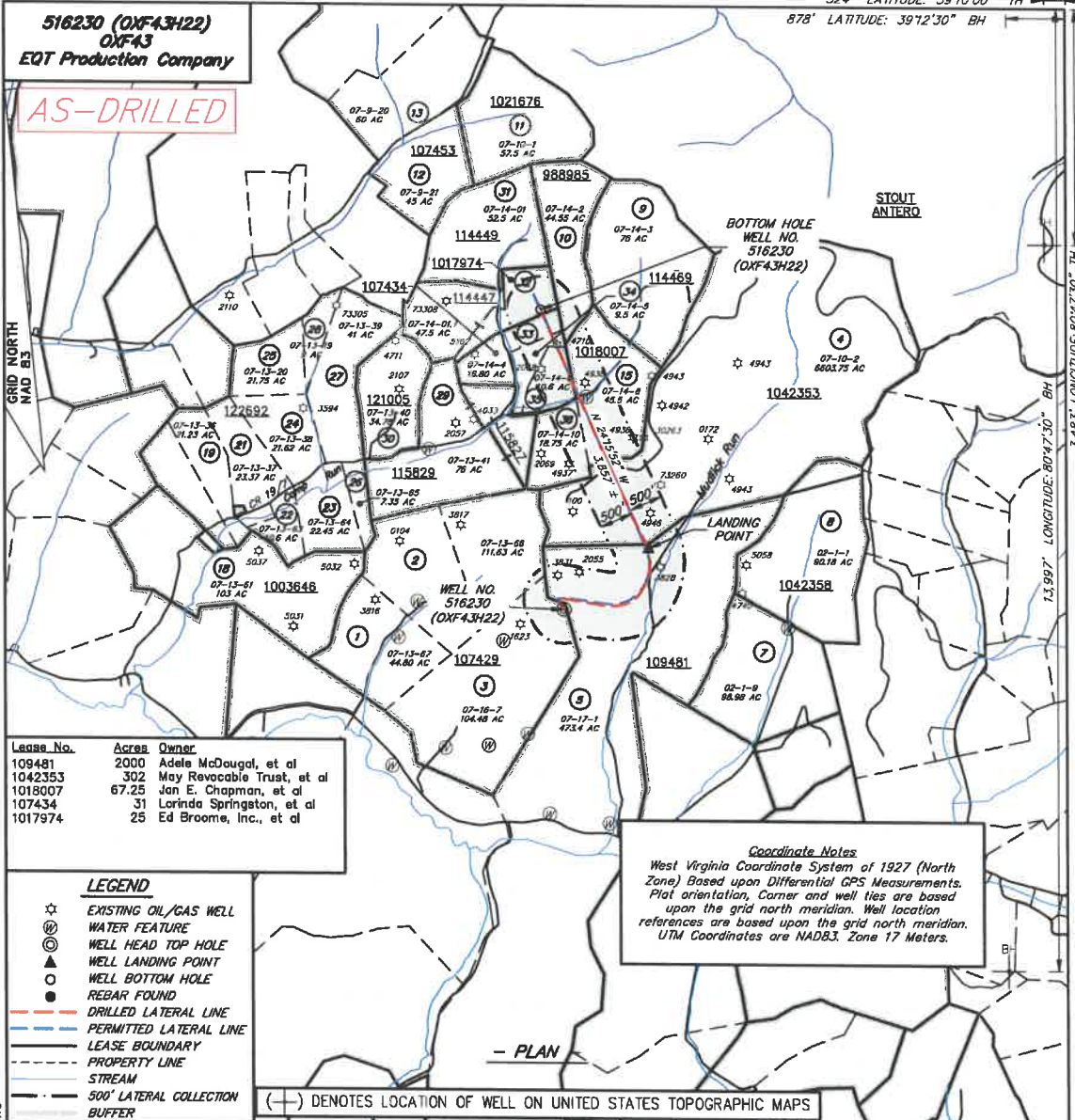
Logging Company Gyrodata
Address 73 Noblestown Rd City Carnegie State PA Zip 15106

Cementing Company BJ Services
Address 4000 Town Center Blvd. City Canonsburg State PA Zip 15317

Well# OXF43 22H 516230 Final Formations API# 47-017-06741				
Formation Name	Drill Top MD (ftKB)	Drill Top (TVD) (ftKB)	Drill Btm MD (ftKB)	Drill Btm (TVD) (ftKB)
Sand/Shale	1	1	336	336
Waynesburg A	336	336	337	337
Sand/Shale	337	337	1,099	1,099
Maxton	1,099	1,099	1,139	1,139
Sand/Shale	1,139	1,139	1,975	1,975
Big Lime	1,975	1,975	2,043	2,043
Sand/Shale	2,043	2,043	2,087	2,087
Big Injun	2,087	2,087	2,119	2,119
Sand/Shale	2,119	2,119	2,261	2,261
Weir	2,261	2,261	2,387	2,387
Sand/Shale	2,387	2,387	2,461	2,461
Gantz	2,461	2,461	2,543	2,542
Fifty foot	2,543	2,542	2,600	2,599
Sand/Shale	2,600	2,599	2,641	2,640
Thirty foot	2,641	2,640	2,677	2,676
Sand/Shale	2,677	2,676	2,683	2,682
Gordon	2,683	2,682	2,732	2,731
Sand/Shale	2,732	2,731	2,783	2,782
Forth Sand	2,783	2,782	2,850	2,849
Sand/Shale	2,850	2,849	2,963	2,962
Bayard	2,963	2,962	3,034	3,033
Sand/Shale	3,034	3,033	3,297	3,296
Warren	3,297	3,296	3,363	3,362
Speechley	3,363	3,362	3,868	3,867
Balltown A	3,868	3,867	4,226	4,225
Sand/Shale	4,226	4,225	4,466	4,465
Riley	4,466	4,465	4,842	4,840
Benson	4,842	4,840	4,936	4,934
Sand/Shale	4,936	4,934	5,144	5,141
Alexander	5,144	5,141	5,237	5,233
Elks	5,237	5,233	6,707	6,316
Sonyea	6,707	6,316	7,094	6,462
Middlesex	7,094	6,462	7,237	6,516
Genesee	7,237	6,516	7,466	6,590
Geneseo	7,466	6,590	7,637	6,637
Tully	7,637	6,637	7,707	6,655
Hamilton	7,707	6,655	7,778	6,674
Marcellus	7,778	6,674	11,897	6,708

12/24/2021

324' LATITUDE: 39°10'00" TH
878' LATITUDE: 39°12'30" BH



Lease No.	Acres	Owner
109481	2000	Adela McDougal, et al
1042353	302	May Revocable Trust, et al
1018007	67.25	Jan E. Chapman, et al
107434	31	Lorinda Springston, et al
1017974	25	Ed Broome, Inc., et al

LEGEND

- ☆ EXISTING OIL/GAS WELL
- ⊙ WATER FEATURE
- ⊙ WELL HEAD TOP HOLE
- ▲ WELL LANDING POINT
- WELL BOTTOM HOLE
- REBAR FOUND
- DRILLED LATERAL LINE
- PERMITTED LATERAL LINE
- LEASE BOUNDARY
- PROPERTY LINE
- STREAM
- 500' LATERAL COLLECTION BUFFER

Coordinate Notes
West Virginia Coordinate System of 1927 (North Zone) Based upon Differential GPS Measurements. Plat orientation, Corner and well ties are based upon the grid north meridian. Well location references are based upon the grid north meridian. UTM Coordinates are NAD83, Zone 17 Meters.

(---) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Handwritten signature



FILE NO.: EES-60635
DRAWING NO.: OXF43 Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: ±3'
PROVEN SOURCE OF ELEVATION: GPS

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

DATE SEPTEMBER 14, 20 20
OPERATORS
WELL NO. 516230 (OXF43H22)
API WELL NO.
47 017 06741
STATE COUNTY PERMIT

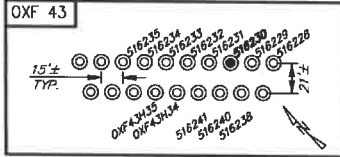
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LOCATION, ELEVATION: 1229' (As-Built Pad) WATERSHED: Middle Fork Hughes River QUADRANGLE: OXFORD
DISTRICT: SOUTH WEST / COVE COUNTY: DODDRIDGE
SURFACE OWNER: Cathy Jean Wetzel, ET AL ACREAGE: 104.48± AC
ROYALTY OWNER: Franklin Maxwell Heirs L. P. LEASE NO.: 107429 ACREAGE: 255± AC
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 6,708'
WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 115 Professional Pl., P.O. Box 280
Canonsburg, PA 15317 Bridgeport, WV 26330

WWW.ENCOMPASSSERVICES.COM PLOT DATE: 9/15/2020 CAD FILE: OXF 43 WELL PLAT-2020-09-14.DWG

12/24/2021

516230 (OXF43H22)
OXF43
EQT Production Company

AS-DRILLED



516230 (OXF43H22) Well Point Coordinates

Top Hole Coordinates

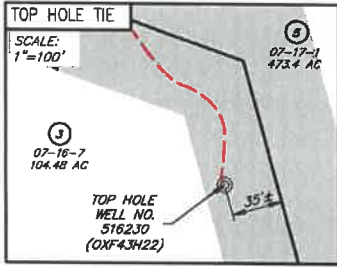
NAD 27 S.P.C. (Pt.)	N. 241,933.050	E. 1,634,399.440
NAD 27 GEO	LAT. 39.157006	LONG. 80.792815
NAD 83 UTM 17N (M)	N. 4,334,230.0	E. 517,915.8
NAD 83 S.P.C. (Pt.)	N. 241,968.4	E. 1,601,958.6

Landing Point Coordinates

NAD 27 S.P.C. (Pt.)	N. 242,845.320	E. 1,634,651.210
NAD 27 GEO	LAT. 39.155971	LONG. 80.789447
NAD 83 UTM 17N (M)	N. 4,334,515.5	E. 518,292.5
NAD 83 S.P.C. (Pt.)	N. 242,894.7	E. 1,603,210.4

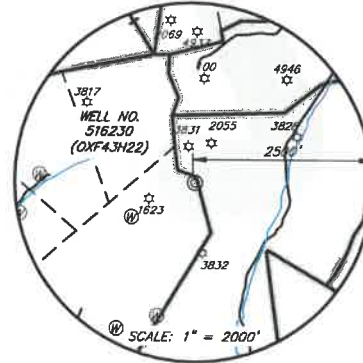
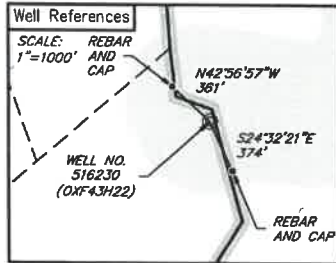
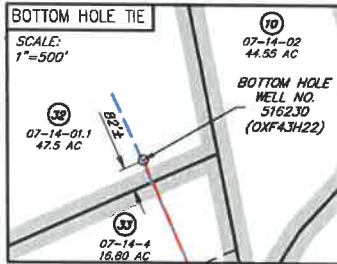
Bottom Hole Coordinates

NAD 27 S.P.C. (Pt.)	N. 246,365.390	E. 1,633,066.340
NAD 27 GEO	LAT. 39.169161	LONG. 80.794214
NAD 83 UTM 17N (M)	N. 4,335,578.6	E. 517,791.8
NAD 83 S.P.C. (Pt.)	N. 246,400.7	E. 1,601,625.5



NO.	SURFACE OWNER
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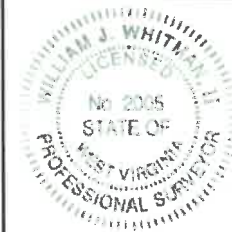
LEGEND

- ☆ EXISTING OIL/GAS WELL
- ⊙ WATER FEATURE
- ⊙ WELL HEAD TOP HOLE
- WELL LANDING POINT
- WELL BOTTOM HOLE
- REBAR FOUND
- DRILLED LATERAL LINE
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[Signature]



FILE NO.: EES-60635
DRAWING NO.: OXF43_Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: ±3'
PROVEN SOURCE OF ELEVATION: GPS

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

DATE SEPTEMBER 14, 20 20
OPERATORS WELL NO. 516230 (OXF43H22)
API WELL NO. 47 017 06741
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION, ELEVATION: 1229' (As-Built Pad) WATERSHED: Middle Fork Hughes River QUADRANGLE: OXFORD
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 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 6,708'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 115 Professional Pl., P.O. Box 280
Canonsburg, PA 15317 Bridgeport, WV 26330

WWW.ENCOMPASSSERVICES.COM PLOT DATE: 9/15/2020 CAD FILE: OXF_43_WELL_PLAT_2020-09-14.DWG

12/24/2021

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	2/3/2021
Job End Date:	5/30/2021
State:	West Virginia
County:	Doddridge
API Number:	47-017-06741-00-00
Operator Name:	EQT Production
Well Name and Number:	OXF43 22H
Latitude:	39.15709210
Longitude:	-80.79264080
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,666
Total Base Water Volume (gal):	8,371,146
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid	Water	7732-18-5	100.00000	88.45700	None
Sand (Proppant)	EQT	Proppant	Silica Substrate	14808-60-7	100.00000	11.37800	None
Clearal 268	ChemStream	Biocide	Non-hazardous substances	Proprietary	90.00000	0.01200	None
StimSTREAM SC-398	ChemStream	Scale Inhibitor	Non-hazardous substances	Proprietary	90.00000	0.00800	None
FR-9800	ChemStream	Friction Reducer	Copolymer of 2-propenamamide	Proprietary	30.00000	0.00500	None
FR-9800	ChemStream	Friction Reducer	Petroleum Distillate	64742-47-8	20.00000	0.00200	None
HCl	US Well Services LLC	Acid	Hydrogen Chloride	7647-01-0	15.00000	0.00200	None
Clearal 268	ChemStream	Biocide	Glutaraldehyde	111-30-8	20.00000	0.00100	None
FR-9800	ChemStream	Friction Reducer	Alcohols, C12-16, ethoxylated	68551-12-2	2.00000		None

US Well No. (API No.): 47-017-06741

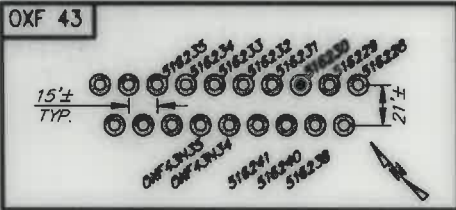
PERFORATION RECORD					
Stage No.	Perforation Date	Stage Perforated From TMD Ft.	Stage Perforated To TMD Ft.	# of Perforations/Stage	Formation(s)
2	05/01/2021	11,781	11,600	40	Marcellus
3	05/01/2021	11,581	11,400	40	Marcellus
4	05/01/2021	11,381	11,200	40	Marcellus
5	05/02/2021	11,181	11,000	40	Marcellus
6	05/02/2021	10,981	10,800	40	Marcellus
7	05/02/2021	10,779	10,600	40	Marcellus
8	05/02/2021	10,581	10,400	40	Marcellus
9	05/02/2021	10,381	10,200	40	Marcellus
10	05/02/2021	10,181	10,000	40	Marcellus
11	05/02/2021	9,981	9,800	40	Marcellus
12	05/03/2021	9,781	9,600	40	Marcellus
13	05/03/2021	9,581	9,400	40	Marcellus
14	05/03/2021	9,381	9,200	40	Marcellus
15	05/03/2021	9,181	9,000	40	Marcellus
16	05/03/2021	8,981	8,800	40	Marcellus
17	05/04/2021	8,781	8,600	40	Marcellus
18	05/04/2021	8,579	8,400	40	Marcellus
19	05/04/2021	8,381	8,200	40	Marcellus
20	05/04/2021	8,181	8,000	40	Marcellus
21	05/04/2021	7,981	7,800	40	Marcellus

Please insert additional copies of this page if additional rows/stages are needed.

12/24/2021

516230 (OXF43H22)
OXF43
EQT Production Company

AS-DRILLED



516230 (OXF43H22) Well Point

Coordinates

Top Hole Coordinates

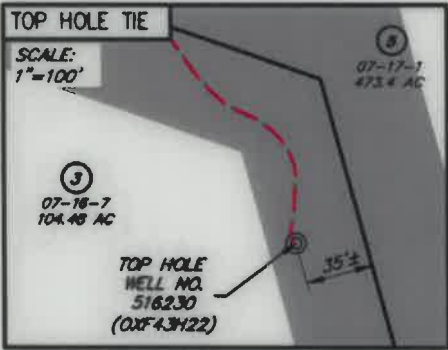
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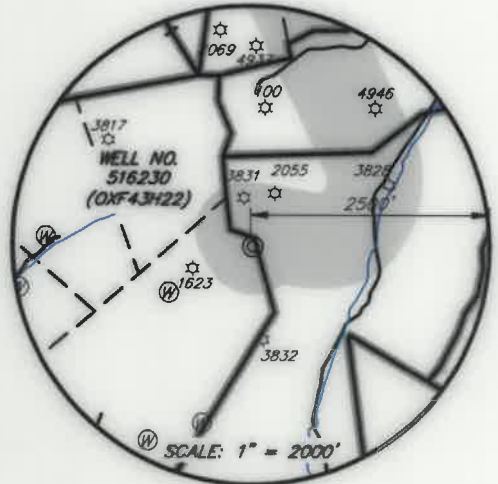
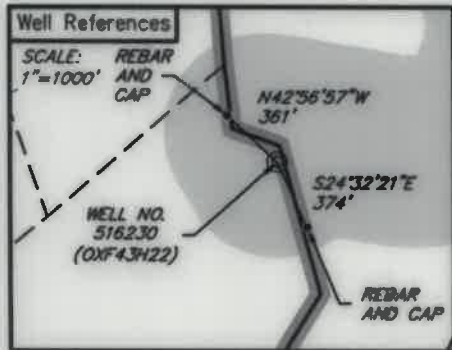
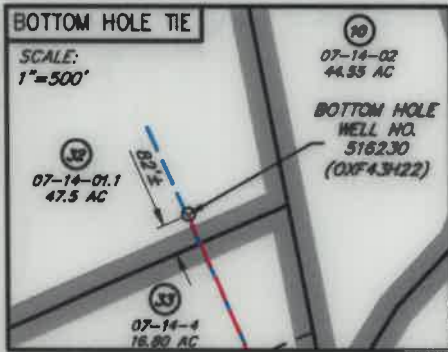
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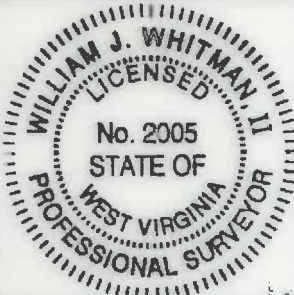


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 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 6,708'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 115 Professional Pl., P.O. Box 280
Canonsburg, PA 15317 Bridgeport, WV 26330

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