



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Earl Ray Tomblin , Governor
Randy C. Huffman , Cabinet Secretary
www.dep.wv.gov

Tuesday, August 30, 2016
WELL WORK PERMIT
Horizontal 6A / Horizontal 6A Well - 1

EQT PRODUCTION COMPANY
120 PROFESSIONAL PLACE
BUILDING II
BRIDGEPORT, WV 26330

Re: Permit approval for 516232
47-017-06742-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 516232
Farm Name: WETZEL, CATHY
U.S. WELL NUMBER: 47-017-06742-00-00
Horizontal 6A / Horizontal 6A Well - 1
Date Issued: 8/30/2016

Promoting a healthy environment.

09/02/2016

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
9. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company 306686 Doddridge SouthWest/Cove Oxford
Operator ID County District Quadrangle

2) Operator's Well Number: 516232 Well Pad Name: OXF43

3) Farm Name/Surface Owner: Cathy Wetzel Public Road Access: Rt 20

4) Elevation, current ground: 1254' Elevation, proposed post-construction: 1229'

5) Well Type (a) Gas Oil Underground Storage
Other

(b) If Gas Shallow Deep
Horizontal

*SDW
3/30/2016
DAF*

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 6666' TVD, 57', 2951 PSI, top of Marcellus 6631'

8) Proposed Total Vertical Depth: 6666'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 11481

11) Proposed Horizontal Leg Length: 4057

12) Approximate Fresh Water Strata Depths: 70,221,307,382

13) Method to Determine Fresh Water Depths: By offset wells

14) Approximate Saltwater Depths: None found

15) Approximate Coal Seam Depths: 321'

16) Approximate Depth to Possible Void (coal mine, karst, other): None

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20	New	A-500	78.6	40	40	60 ft^3 / CTS
Fresh Water	13 3/8	New	J-55	54.5	532	532	487 ft^3 / CTS
Coal							
Intermediate	9 5/8	New	A-500	40	2426	2426	960 ft^3 / CTS
Production	5 1/2	New	P-110	20	11481	11481	500' above top producing zone
Tubing	2 3/8		J-55	4.7		May not be run, if run set 40' above top perf or 80° inclination.	
Liners							

SDW
3/30/2016
DAF

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20	26	.375	1378	1102	Class A	1.18
Fresh Water	13 3/8	17 1/2	.38	2700	2160	See Variance	1.19
Coal							
Intermediate	9 5/8	12 3/8	.395	3950	3160	See Variance	1.19
Production	5 1/2	8 1/2	.361	12640	10112	Class H	1.07/1.86
Tubing	2 3/8	NA	.19	7700			
Liners							

PACKERS

Kind:	n/a			
Sizes:	n/a			
Depths Set:	n/a			

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical to an approximate depth of 4831'. Kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.3%) of chemicals (including 15% Hydrochloric acid, gelling agent, gel breaker, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 200,000 barrels of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000 pounds of sand per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): +/- 77.67

22) Area to be disturbed for well pad only, less access road (acres): +/- 23.31

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every joint from production casing shoe to KOP

24) Describe all cement additives associated with each cement type:

Conductor: Class A no additives
Surface (Type 1 Cement): 0-3% Calcium Chloride. Used to speed the setting of cement slurries, .25% Flake. Loss Circulation Material (LCM)
Intermediate (Type 1 Cement): 0-3% Calcium Chloride. Used to speed the setting of cement slurries. 0.25% flake. Loss Circulation Material (LCM)
Production:
Lead (Type H Cement): 0.2% CD-20 (dispersant makes cement easier to mix). .15% SuperFL-300 (fluid loss/lengthens thickening time) .15% SEC-10 (fluid loss) 50:50 POZ (extender)
Tail (Type H Cement): 0.2% Super CR-1 (Retarder). Lengthens thickening time. .3% Super FL-200 (fluid loss) .2% SEC-10 (Fluid loss). .2% SuperFL-350 (fluid loss) Reduces amount of water lost to formation. 60 % Calcium Carbonate. Acid solubility.

25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Production: Pump marker sweep with nut plug to determine actual hole washout. Calculate a gauge holes bottoms up volume. Perform a cleanup cycle by pumping 3-5 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

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*Note: Attach additional sheets as needed.

APR 01 2016
Page 3 of 3
09/02/2016
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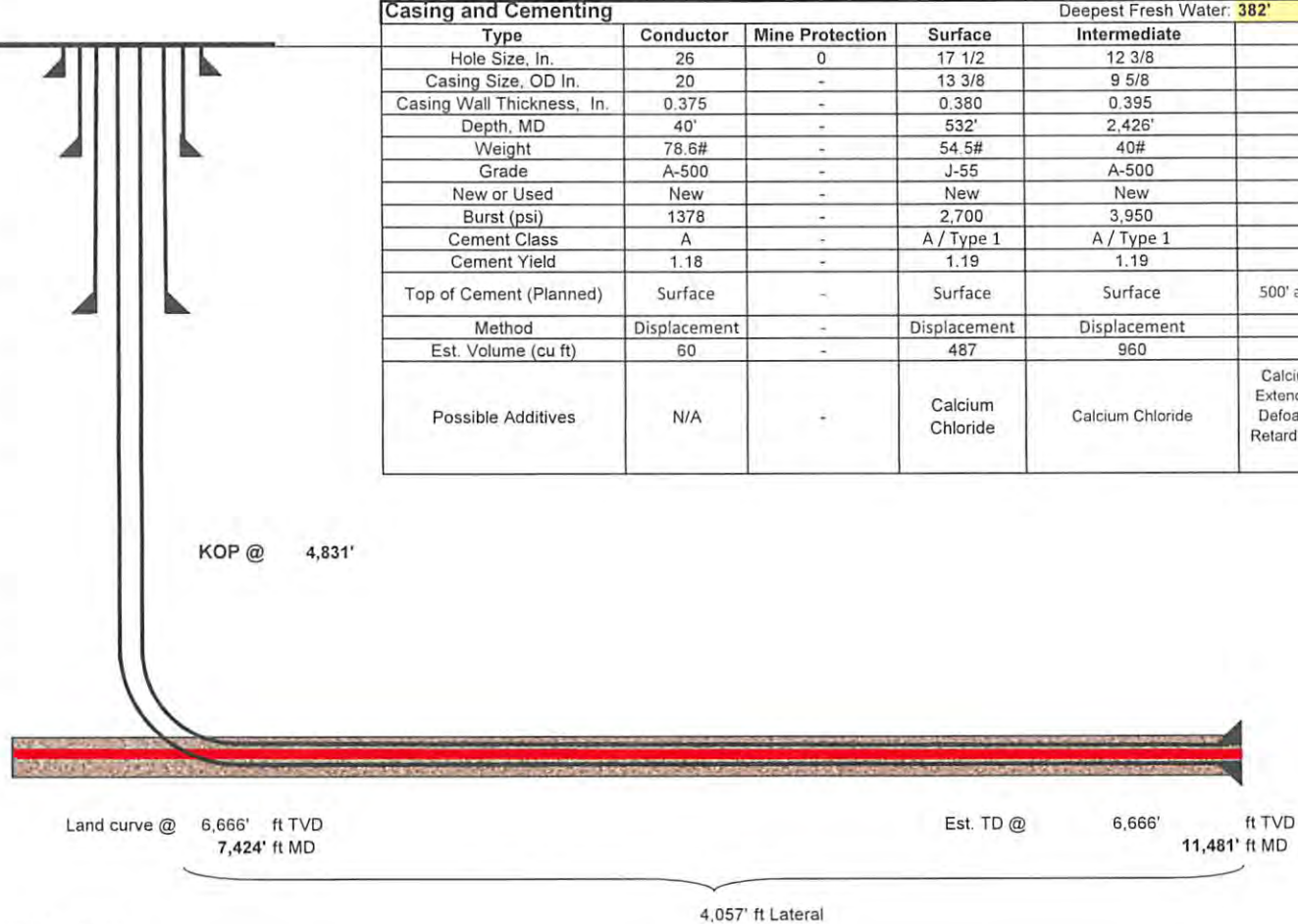
Well 516232(OXF43H24)

EQT Production
 Oxford Quad
 Doddridge County, WV

Azimuth 156.5
 Vertical Section 4186

Note: Diagram is not to scale

Formations	Top TVD	Base TVD
Conductor	40	
Base Fresh Water	382	
Surface Casing	532	
Base Red Rock	1073	
Maxton	1088 - 1128	
Big Lime	1964 - 2032	
Big Injun	2076 - 2108	
Weir	2250 - 2376	
Intermediate Casing	2426	
Gantz	2450 - 2532	
Fifty foot	2532 - 2589	
Thirty foot	2630 - 2666	
Gordon	2672 - 2721	
Forth Sand	2772 - 2839	
Bayard	2952 - 3023	
Warren	3286 - 3352	
Speechley	3352 - 3857	
Balltown A	3857 - 4215	
Riley	4455 - 4831	
Benson	4831 - 4925	
Alexander	5133 - 5226	
Sonyea	6309 - 6459	
Middlesex	6459 - 6449	
Genesee	6449 - 6558	
Geneseo	6558 - 6600	
Tully	6600 - 6613	
Hamilton	6613 - 6631	
Marcellus	6631 - 6687	
Production Casing	11461	MD
Onondaga	6687	



Casing and Cementing				Deepest Fresh Water: 382'	
Type	Conductor	Mine Protection	Surface	Intermediate	Production
Hole Size, In.	26	0	17 1/2	12 3/8	8 7/2
Casing Size, OD In.	20	-	13 3/8	9 5/8	5 1/2
Casing Wall Thickness, In.	0.375	-	0.380	0.395	0.361
Depth, MD	40'	-	532'	2,426'	11,481'
Weight	78.6#	-	54.5#	40#	20#
Grade	A-500	-	J-55	A-500	P-110
New or Used	New	-	New	New	New
Burst (psi)	1378	-	2,700	3,950	12,640
Cement Class	A	-	A / Type 1	A / Type 1	H
Cement Yield	1.18	-	1.19	1.19	1.07/1.86
Top of Cement (Planned)	Surface	-	Surface	Surface	500' above top Producing Zone
Method	Displacement	-	Displacement	Displacement	Displacement
Est. Volume (cu ft)	60	-	487	960	2,388
Possible Additives	N/A	-	Calcium Chloride	Calcium Chloride	Calcium Carbonate, Fluid Loss Extender, Dispersant, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

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Proposed Well Work:
 Drill and complete a new horizontal well in the Marcellus formation.
 Drill the vertical to an approximate depth of 4831'.
 Kick off and drill curve. Drill lateral in the Marcellus. Cement casing.

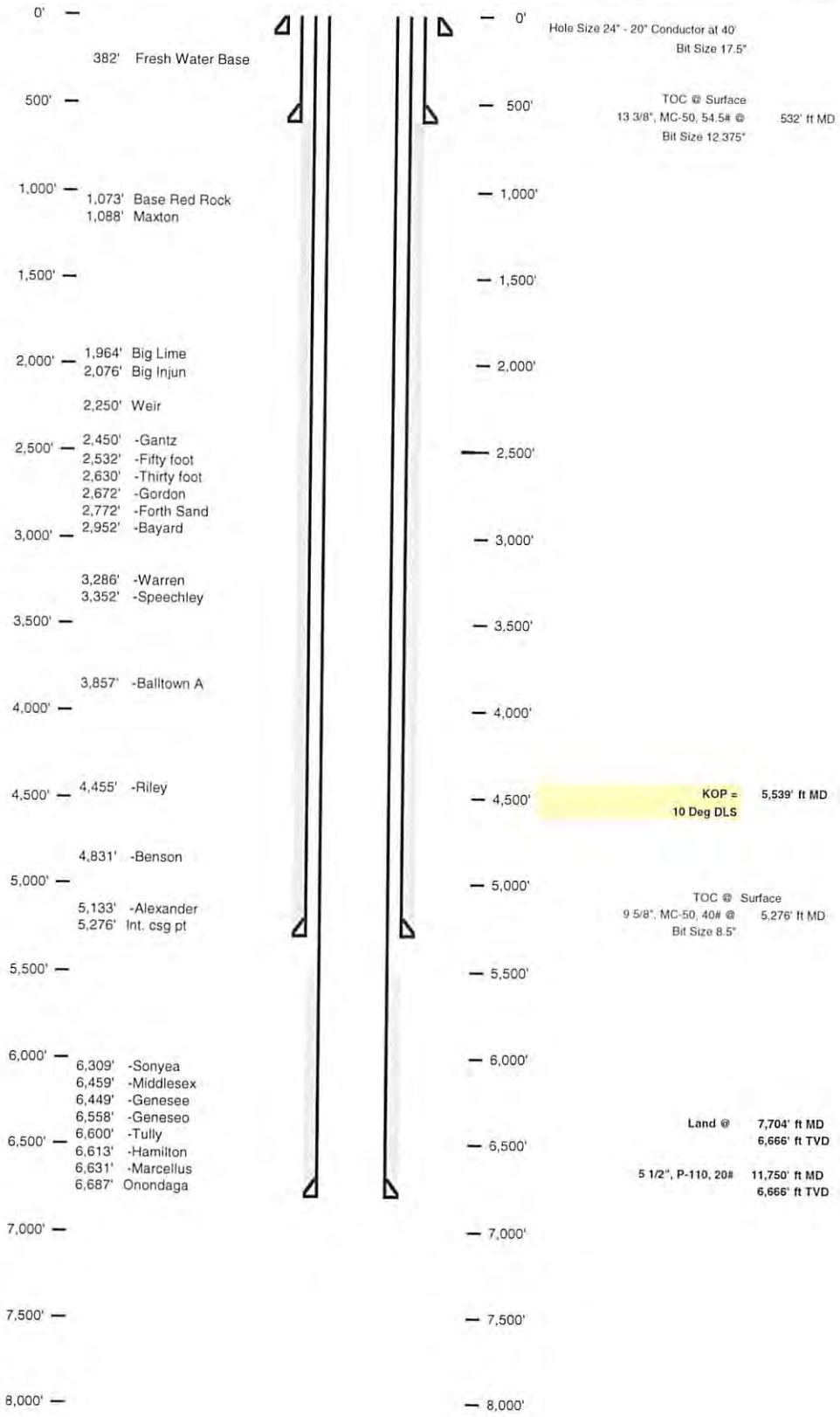
17-06742

Well Schematic
EQT Production

Well Name 516232(OXF43H24)
County Doddridge
State West Virginia

Elevation KB:
Target
Prospect
Azimuth
Vertical Section

1242
Marcellus
156.5
4187



4701706742

EQT Production
Hydraulic Fracturing Monitoring Plan
Pad ID: OXF43
Doddridge County, WV

7/27/16

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Page 1 of 2
09/02/2016

Purpose

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near EQT hydraulic fracturing in Doddridge County, WV prior to hydraulic fracturing at the following EQT wells on the OXF43 pad: 516228, 516229, 516230, 516231, 516232, 516233, 516234, 516235, 516238, 516240.

Due to the apparent presence of unique geological conditions, the potential for communication between deep geologic zones exists in this area. This potential communication, via natural gas, water, or both, may occur between hydraulically fractured wells in the Marcellus formation (approximately 6,600' TVD) and existing conventional natural gas wells in the partially-depleted, relatively high permeability Alexander formation (approximately 5,100' TVD).

The plan is being implemented as an additional safety measure to be utilized in conjunction with existing best management practices and emergency action plans for the site. These additional measures include pre-notification of conventional well operators of the timing and location of the hydraulic fracturing, establishment of measures conventional well operators should implement, and assurance that the OOG is notified of the timeline, as well as any issues that may arise during fracturing.

1. Communications with Conventional Well Operators

EQT, using available data (WV Geological Survey, WVDEP website, and IHS data service), has identified all known conventional wells and well operators within 500 feet of this pad and the lateral sections. A map showing these wells along with a list of the wells and operators is included in **Attachment A**.

Upon approval of this plan, EQT will notify these operators, via letter, of the hydraulic fracturing schedule for these wells. A copy of this letter is included in **Attachment B**.

The letter provides recommendations to these conventional operators to 1) increase their monitoring of their wells during that time period, 2) ensure that their well head equipment is sound, and 3) provide immediate notification to EQT and the OOG in the event of any changes in their well conditions.

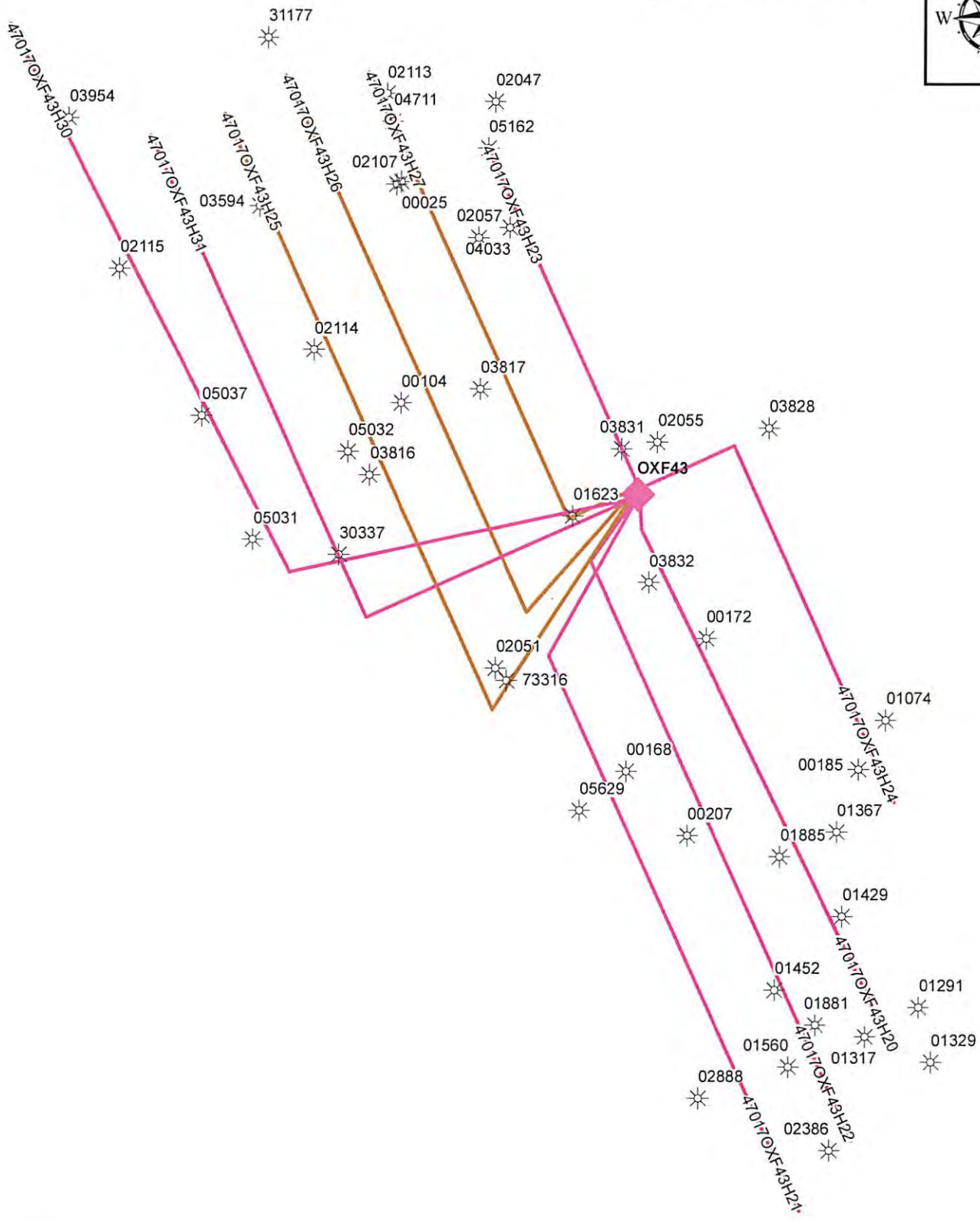
Specifically, the letter recommends that conventional well operators conduct the following activities during and after fracturing operations:

1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure
3. Inspect or install master valves rated to 3,000 psi or other necessary equipment for wellhead integrity
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified

2. Reporting

EQT will provide information relating to the hydraulic fracturing schedule, communication with conventional operators, and ongoing monitoring of the work upon request of OOG or immediately in the event of any noted abnormalities.

4701706742



EQT
 EQT Corporation
 625 Liberty Avenue
 Pittsburgh, PA 15222

Stroke Offset Wells

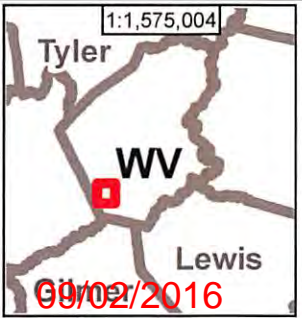
Vertical Offsets and Foreign Laterals within 500'

- Legend
- OXF43 Vertical Offsets
 - GENESEO
 - MARCELLUS
 - MIDDLESEX
 - POINT PLEASANT
 - UTICA



Disclaimer:

This map is confidential and is to be used only for the express informational purposes for which it was created. Unauthorized use, copying, or dissemination is strictly prohibited. EQT does not warrant the accuracy of the location of any items shown on this map, including, but not limited to, any structures, well or pipeline facilities, property boundaries, topography, roadways, or waterways. The items shown on the map may not have been placed on the map using survey lines or GPS coordinates. The specific location of any of the map items should be determined by a field survey performed by a licensed surveyor upon consultation with EQT.



Attachment A (i)

Well ID	Well Status	Comp Date	Permit	Operator	Longitude	Latitude	Target	Datum Eleva	SS Depth	TD
4701700025	UNK	8/13/1930	00025	PGH & WV GAS	-80.8015	39.1659	1012.0000	-1490.0000	2502.0000	
4701700104	GAS	9/21/1939	00104	EPC	-80.8015	39.1596	1095.0000	-1397.0000	2492.0000	
4701700168	GAS	10/15/1946	00168	P & M OIL	-80.7932	39.1491	905.0000	-1416.0000	2321.0000	
4701700172	GAS	12/7/1946	00172	P & M OIL	-80.7903	39.1529	955.0000	-1262.0000	2217.0000	
4701700185	GAS	2/11/1919	00185	EPC	-80.7847	39.1492	1103.0000	-905.0000	2008.0000	
4701700207	GAS	10/5/1954	00207	P & M OIL	-80.7910	39.1473	883.0000	-853.0000	1736.0000	
4701701074	GAS	2/21/1964	01074	WILLIAMS OIL & GAS	-80.7837	39.1506	949.0000	-1510.0000	2459.0000	
4701701291	O&G	9/3/1965	01291	PENNZOIL	-80.7825	39.1424	1027.0000	-994.0000	2021.0000	
4701701317	OIL	2/27/1919	01317	EPC	-80.7845	39.1416	1067.0000	-934.0000	2001.0000	
4701701367	O&G	10/19/1966	01367	EPC	-80.7855	39.1474	1071.0000	-959.0000	2030.0000	
4701701429	O&G	3/31/1967	01429	EPC	-80.7853	39.1450	883.0000	-933.0000	1816.0000	
4701701452	O&G	6/29/1967	01452	EPC	-80.7878	39.1429	1091.0000	-936.0000	2027.0000	
4701701560	O&G	10/8/1969	01560	EPC	-80.7873	39.1407	1022.0000	-921.0000	1943.0000	
4701701623	O&G-P	8/8/1971	01623	WARREN DRILLING	-80.7952	39.1564	1226.0000	-1474.0000	2700.0000	
4701701881	O&G	5/27/1978	01881	EPC	-80.7863	39.1419	918.0000	-975.0000	1893.0000	
4701701885	OIL	5/23/1978	01885	EPC	-80.7876	39.1467	863.0000	-1030.0000	1893.0000	
4701702047	GAS	5/23/1918	02047	EPC	-80.7981	39.1682	0.0000	-1907.0000	1507.0000	
4701702051	GAS	7/5/1918	02051	EPC	-80.7980	39.1521	0.0000	-1801.0000	1801.0000	
4701702055	GAS-P	1/1/1918	02055	EPC	-80.7921	39.1585	1097.0000	-542.0000	1639.0000	
4701702057	P&A	12/13/1918	02057	EQUITRANS	-80.7986	39.1643	985.0000	-530.0000	1515.0000	
4701702107	GAS	7/14/1930	02107	EPC	-80.8017	39.1658	1012.0000	-814.0000	1826.0000	
4701702113	P&A	5/5/1920	02113	EPC	-80.8020	39.1684	0.0000	-2485.0000	2485.0000	
4701702114	P&A	10/15/1920	02114	EPC	-80.8047	39.1611	0.0000	-2400.0000	2400.0000	
4701702115	GAS-P	10/14/1924	02115	EPC	-80.8118	39.1634	1180.0000	-722.0000	1902.0000	
4701702386	GAS	2/19/1914	02386	EPC	-80.7858	39.1383	1000.0000	-1604.0000	2604.0000	
4701703594	GAS	10/10/1987	03594	TERM ENERGY	-80.8067	39.1652	958.0000	-4073.0000	5031.0000	
4701703816	GAS	9/20/1990	03816	ECA	-80.8027	39.1576	1065.0000	-4170.0000	5235.0000	
4701703817	GAS	6/21/1990	03817	ECA	-80.7986	39.1600	1210.0000	-4110.0000	5320.0000	
4701703828	GAS	9/28/1990	03828	ECA	-80.7880	39.1589	920.0000	-4187.0000	5107.0000	
4701703831	GAS	9/18/1990	03831	ECA	-80.7934	39.1583	1250.0000	-4172.0000	5422.0000	
4701703832	GAS	9/20/1990	03832	ECA	-80.7924	39.1545	1092.0000	-4191.0000	5283.0000	
4701703954	GAS	6/30/1992	03954	TERM ENERGY	-80.8137	39.1677	895.0000	-4065.0000	4960.0000	
4701704033	GAS	9/15/1993	04033	TERM ENERGY	-80.7975	39.1646	970.0000	-4030.0000	5000.0000	
4701704711	GAS	1/20/2003	04711	KEY OIL	-80.8018	39.1676	1215.0000	-4126.0000	5341.0000	
4701705031	GAS	6/24/2004	05031	SPENCER ENTERPRISES	-80.8070	39.1557	0.0000	-2070.0000	2070.0000	
4701705032	GAS	6/22/2004	05032	SPENCER ENTERPRISES	-80.8035	39.1582	0.0000	-2730.0000	2730.0000	
4701705037	GAS	6/30/2004	05037	SPENCER ENTERPRISES	-80.8088	39.1592	0.0000	-1950.0000	1950.0000	
4701705162	GAS	6/28/2006	05162	KEY OIL	-80.7983	39.1668	1201.0000	-1554.0000	2755.0000	
4701705629	GAS	9/4/2008	05629	EPC	-80.7950	39.1480	866.0000	-5466.0000	6332.0000	
4701730337	GAS	6/24/1917	30337	PGH & WV GAS	-80.8038	39.1553	1084.0000	-874.0000	1958.0000	
4701731177	GAS	5/17/1919	31177	EPC	-80.8064	39.1700	1064.0000	-933.0000	1997.0000	
4701773316	UNK		73316	UNKNOWN	-80.7976	39.1517	0.0000	-9999.0000	9999.0000	
4701701329	GAS	10/1/1965	01329	PENNZOIL COMPANY	-80.7820	39.1408		2170.0000	2170.0000	
4701702888	D&A	2/8/1981	02888	DORAN ASSOC	-80.7906	39.1398	BENSON	2250.0000	2250.0000	

*All reported data reported is correct to the best our knowledge with the resources available.

UWI	Name	PERFORATED FORMATION	NON-PERFORATED POTENTIAL FORMATION
47017050370000	BIG LIME		
47017050370000	BIG INJUN		
47017047110000	LITTLE LIME		
47017047110000	BIG LIME		
47017047110000	BIG INJUN		
47017047110000	WEIR /SD/		
47017047110000	BEREA		
47017047110000	GORDON		
47017047110000	WARREN /SD/		
47017047110000	SPEECHLEY		
47017047110000	BALLTOWN /SD/		
47017047110000	RILEY /SD/		
47017047110000	RILEY 3		
47017047110000	BENSON /SD/		
47017047110000	ELK /SD/		
47017047110000	ALEXANDER		
47017039540000	BIG LIME		
47017039540000	BIG INJUN /SD/		
47017039540000	WEIR /SD/		
47017039540000	BEREA		
47017039540000	GORDON /SD/		
47017039540000	WARREN /SD/		
47017039540000	SPEECHLEY		
47017039540000	BALLTOWN /SD/		
47017039540000	BRADFORD /SD/		
47017039540000	BENSON /SD/		
47017039540000	LEOPOLD		
47017039540000	ALEXANDER		
47017018810000	MAXTON		
47017018810000	LITTLE LIME		
47017018810000	BIG LIME		
47017018810000	BIG INJUN /SD/		
47017035940000	BIG LIME		
47017035940000	BIG INJUN /SD/		
47017035940000	WEIR /SD/		
47017035940000	GORDON /SD/		
47017035940000	WARREN /SD/		
47017035940000	BALLTOWN /SD/		
47017035940000	RILEY /SD/		
47017035940000	BENSON /SD/		
47017035940000	ALEXANDER		
47017040330000	BIG LIME		
47017040330000	BIG INJUN /SD/		
47017040330000	WEIR /SD/		
47017040330000	BEREA		
47017040330000	GORDON /SD/		
47017040330000	WARREN /SD/		
47017040330000	SPEECHLEY		
47017040330000	BALLTOWN /SD/		
47017040330000	BRADFORD /SD/		
47017040330000	BENSON /SD/		
47017040330000	LEOPOLD		

47017040330000 ALEXANDER
47017050310000 BIG LIME
47017050310000 BIG INJUN
47017038280000 LITTLE LIME
47017038280000 BIG LIME
47017038280000 BIG INJUN /SD/
47017038280000 WEIR /SD/
47017038280000 BERE A
47017038280000 WARREN /SD/
47017038280000 RILEY /SD/
47017038280000 BENSON /SD/
47017038280000 ALEXANDER
47017021140000 COW RUN 2 /SD/
47017021140000 SALT SD 2
47017021140000 SALT SD 3
47017021140000 MAXON/SD/
47017021140000 BIG LIME
47017021140000 BIG INJUN
47017021140000 GANTZ /SD/
47017021140000 GORDON STRAY /SD/
47017021140000 GORDON /SD/
47017038310000 LITTLE LIME
47017038310000 BIG LIME
47017038310000 BIG INJUN /SD/
47017038310000 WEIR /SD/
47017038310000 BERE A
47017038310000 WARREN /SD/
47017038310000 RILEY /SD/
47017038310000 BENSON /SD/
47017038310000 ALEXANDER
47017038160000 BIG LIME
47017038160000 BIG INJUN /SD/
47017038160000 WEIR /SD/
47017038160000 BENSON /SD/
47017038320000 BIG LIME
47017038320000 BIG INJUN /SD/
47017038320000 WEIR /SD/
47017038320000 BERE A
47017038320000 WARREN /SD/
47017038320000 RILEY /SD/
47017038320000 BENSON /SD/
47017038320000 ALEXANDER
47017050320000 BIG LIME
47017050320000 BIG INJUN
47017050320000 GORDON
47017016230000 SALT SD 2
47017016230000 MAXTON
47017016230000 LITTLE LIME
47017016230000 BIG LIME
47017016230000 BIG INJUN /SD/
47017016230000 GANTZ /SD/
47017016230000 GORDON /SD/
47017051620000 LITTLE LIME
47017051620000 BIG LIME

47017051620000 KEENER /SD/
47017051620000 BIG INJUN /SD/
47017051620000 WEIR /SD/
47017051620000 BERA
47017051620000 GORDON /SD/
47017021130000 COW RUN 1 /SD/
47017021130000 COW RUN 2 /SD/
47017021130000 SALT SD 1
47017021130000 SALT SD 2
47017021130000 SALT SD 3
47017021130000 MAXON/SD/
47017021130000 LITTLE LIME
47017021130000 PENCIL CAVE
47017021130000 BIG LIME
47017021130000 BIG INJUN
47017021130000 GANTZ /SD/
47017021130000 FIFTY FOOT SD
47017021130000 GORDON STRAY /SD/
47017021130000 GORDON
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47017056290000 WEIR /SD/
47017056290000 GANTZ /SD/
47017056290000 GORDON
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47017056290000 WARREN /SD/
47017056290000 SPEECHLEY
47017056290000 BALLTOWN
47017056290000 RILEY /SD/
47017056290000 BENSON /SD/
47017056290000 ALEXANDER
47017056290000 GENESEE /SH/
47017056290000 GENESEO /SH/
47017056290000 TULLY /LM/
47017056290000 MARCELLUS /SH/
47017056290000 ONONDAGA /LM/
47017038170000 LITTLE LIME
47017038170000 BIG LIME
47017038170000 BIG INJUN /SD/
47017038170000 WEIR /SD/
47017038170000 BERA
47017038170000 WARREN /SD/
47017038170000 RILEY /SD/
47017038170000 BENSON /SD/
47017038170000 ALEXANDER



(date)

[Conventional Well Operator]
[address]
[state]

RE: Doddridge County Hydraulic Fracturing Notice

Dear Sir/Madam,

EQT has developed a Marcellus pad (Oxford 43 pad) located in Doddridge County, WV. As an owner or operator of conventional natural gas wells in this area, we are requesting your assistance in this matter.

Due to the apparent presence of unique geological conditions, the potential for communication between deep geologic zones exists in this area. This potential communication, via natural gas, water, or both, may occur between hydraulically fractured wells in the Marcellus formation (approximately 6,600' TVD) and existing conventional natural gas wells in the partially-depleted, relatively high permeability, Alexander formation (approximately 5,100' TVD).

EQT anticipates conducting hydraulic fracturing at the Oxford 43 pad during the [first,second, third,fourth] quarter of [year]. We have identified conventional natural gas wells operated by your company within 500' (lateral distance) of our new/planned laterals. Plats for each well on this pad are attached.

We recommend that conventional well operators conduct the following activities before, during, and after fracturing operations:

1. Inspect surface equipment, prior to fracturing, to establish integrity and establish well conditions.
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas, or pressure.
3. Inspect or install master valves rated to 3,000 psi or other necessary equipment for wellhead integrity.
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified.

Please feel free to contact me at 412-395-3305 with any questions or comments. You may also contact the West Virginia Office of Oil and Gas at 304-926-0440.

Sincerely,
EQT Production

John Centofanti
Corporate Director, Environmental Affairs

cc: James Martin, WV Office of Oil and Gas

09/02/2016
Attachment B

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EQT Production Company OP Code 306686

Watershed (HUC 10) Middle Fork Hughes River Quadrangle Oxford

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: n/a

Will a synthetic liner be used in the pit? Yes No If so, what ml.? n/a

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 0014, 8462, 4037)
- Reuse (at API Number Various)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

*SDW 3/30/2016
DAF*

Will closed loop system be used? If so, describe: Yes, The closed loop system will remove drill cuttings from the drilling fluid. The drill cuttings are then prepared for transportation to an off-site disposal facility.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. See Attached

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Mud

Additives to be used in drilling medium? See Attached

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? See Attached List

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

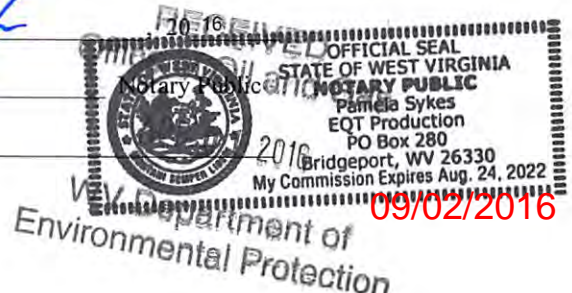
Company Official Signature *Victoria J. Roark*

Company Official (Typed Name) Victoria J. Roark

Company Official Title Permitting Supervisor

Subscribed and sworn before me this 23 day of March

My commission expires 8-24-22



Proposed Revegetation Treatment: Acres Disturbed +/- 77.67 Prevegetation pH 6.1

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type Granular 10-20-20

Fertilizer amount 1/3 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
KY-31	40	Orchard Grass	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature] [Signature]

Comments: Maintain and upgrade E+S controls as needed. No rig is to be brought on location until seeding and mulching is completed

Title: OOG Inspector

Date: 3/30/2016

Field Reviewed? Yes No

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WW-9

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

- Air is used to drill the top-hole sections of the wellbore (surface, intermediate, and pilot). Water based mud may be necessary depending on hole conditions to stabilize and drill the intermediate section. The pilot hole, curve, and lateral sections will be drilled with either air, water based mud, or oil based mud.

Additives to be used in drilling medium?

- Air - biodegradable oil lubricant, detergent, defoaming, water. Water based mud – Barite, viscosifier, alkalinity control, lime, filtration control, deflocculates, biodegradable oil lubricant, defoaming, walnut shell, salt, x-cide, carbonates. Oil based mud – synthetic base oil, emulsifier, salt, lime, viscosifier, alkalinity control, filtration control, deflocculates, biodegradable oil lubricant, defoaming, carbonates.



Where energy meets innovation.™

Site Specific Safety Plan

EQT OXF43 Pad

Oxford

Doddridge County, WV

For Wells:

516228 516229 516230 516231 516232 516233 516234
516235 516238 516240 _____

Vicki J. H.
EQT Production
Permitting Supervisor
Title
3-23-16
Date

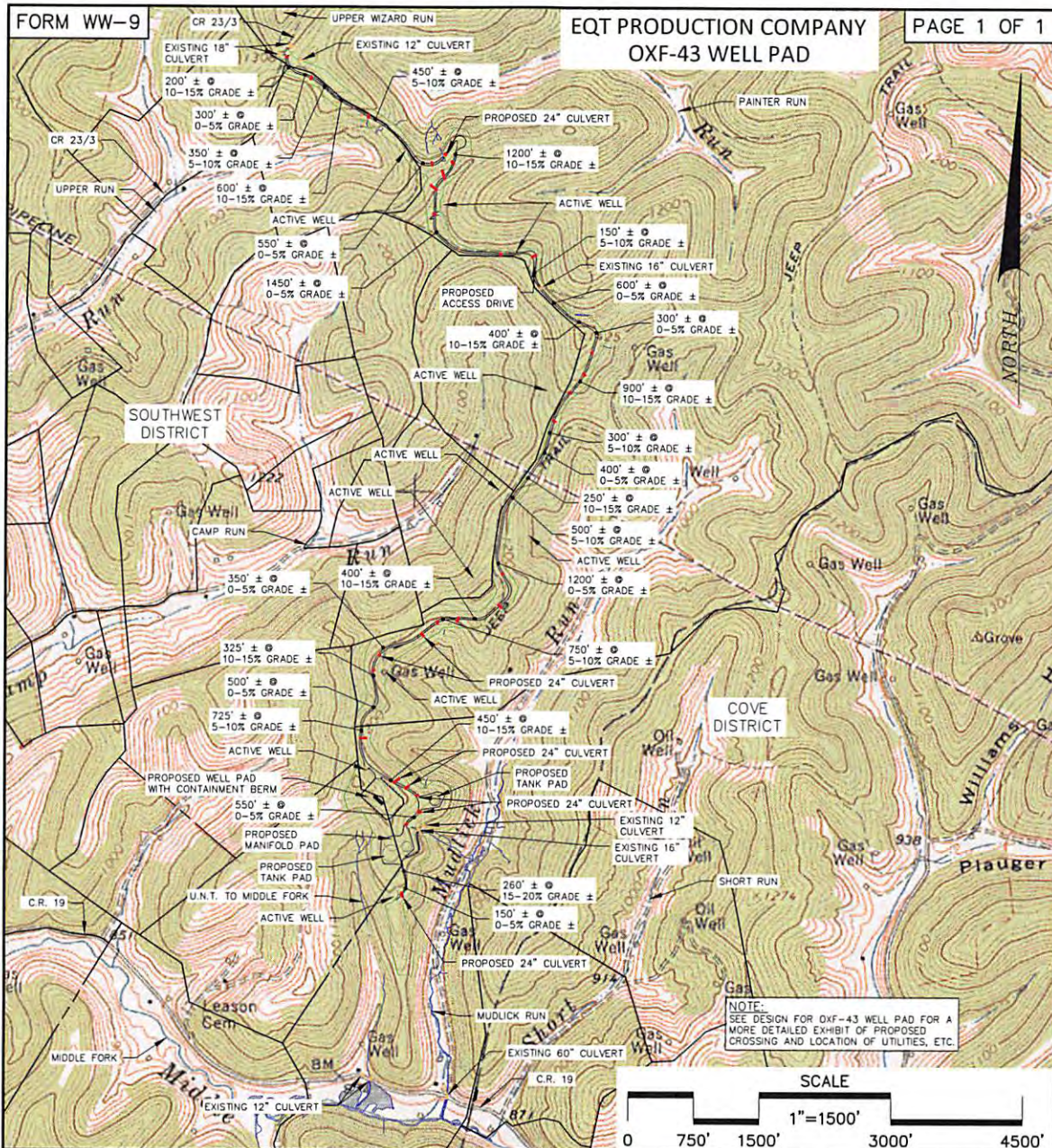
Date Prepared:

January 11, 2016

DAF *SDW*
WV Oil and Gas Inspector
Title

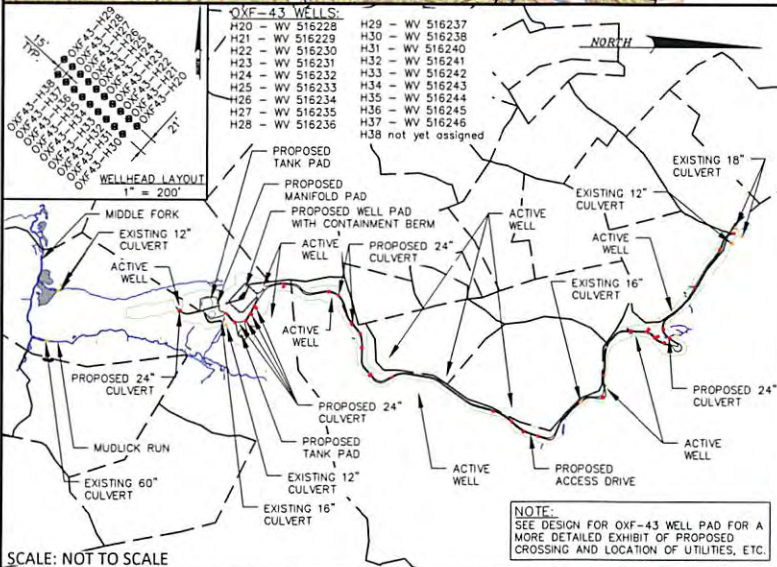
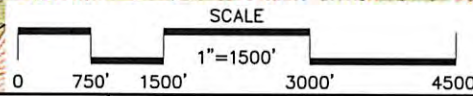
3/30/2016
Date

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SDW
3/30/2016
DAF

NOTE:
SEE DESIGN FOR OXF-43 WELL PAD FOR A MORE DETAILED EXHIBIT OF PROPOSED CROSSING AND LOCATION OF UTILITIES, ETC.



ALL ROADS SHOWN ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV DEP OIL AND GAS BMP MANUAL. ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV DOT REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY DOT.

APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV DEP OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED AND MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT AND STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).

— = PROPOSED CULVERT 18" MIN UNLESS OTHERWISE NOTED
 — = EXISTING CULVERT
 - - - - - APPROXIMATE LIMIT OF DISTURBANCE

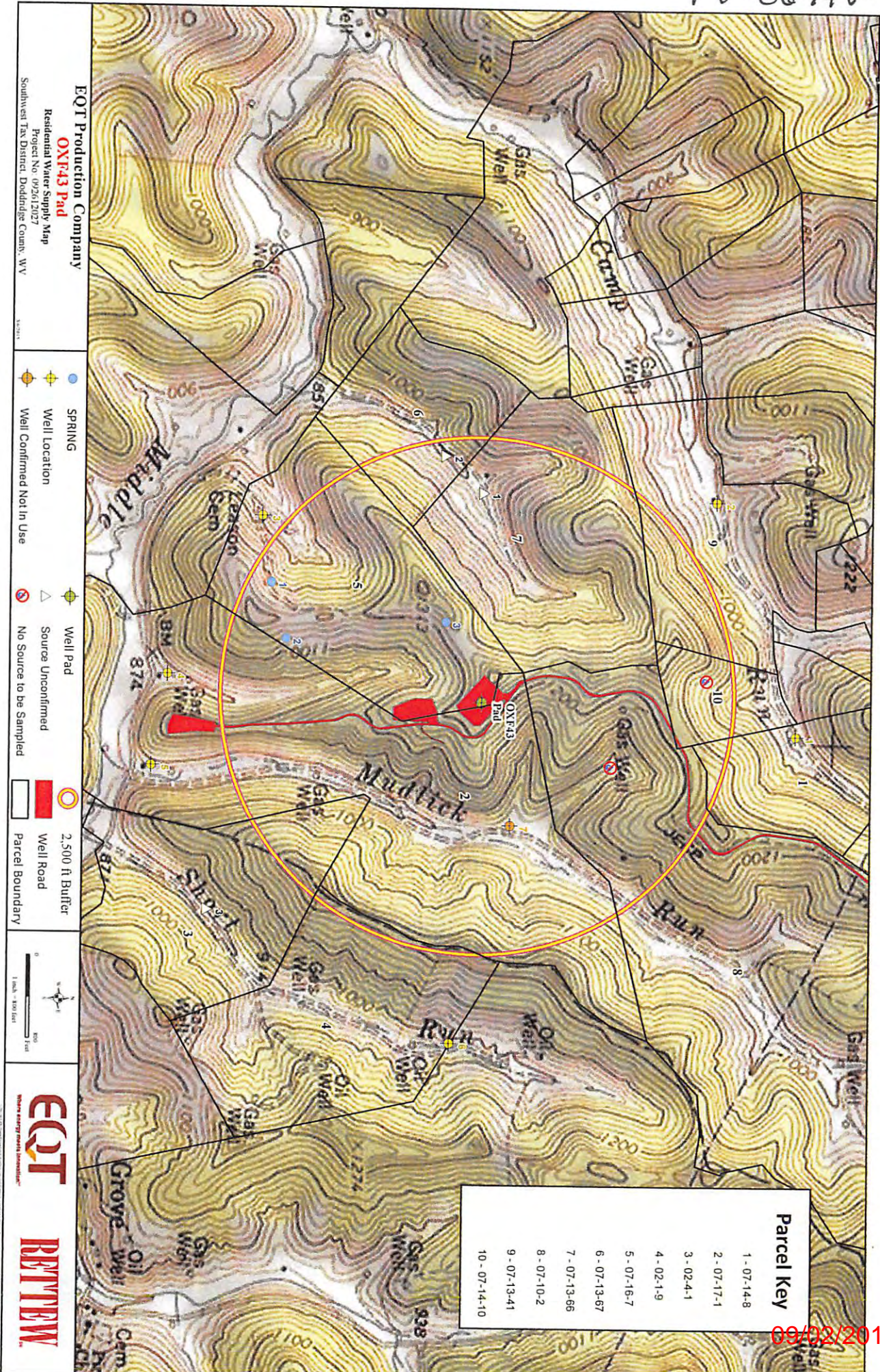
NOTE:
SEE DESIGN FOR OXF-43 WELL PAD FOR A MORE DETAILED EXHIBIT OF PROPOSED CROSSING AND LOCATION OF UTILITIES, ETC.

CONSTRUCTION AND RECLAMATION PLAN
OXF-43 WELL PAD

EQT RETTEW
 RETTEW Associates, Inc.
 One Robinson Plaza,
 Suite 200
 6800 Steubenville Pike,
 Pittsburgh, PA 15206

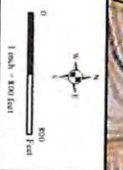
DRAWN BY: DAW
 DATE: 9-25-2016
 SCALE: AS SHOWN
 APPROVED BY: [Signature]

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 WV DEP AS NOTED
 Environmental Protection
 09/02/2016



EQT Production Company
OXF43 Pad
 Residential Water Supply Map
 Project No. 092612027
 Southwest Tax District, Doddridge County, WV

- SPRING
- Well Location
- Well Confirmed Not In Use
- Well Pad
- Source Unconfirmed
- No Source to be Sampled
- 2,500 ft Buffer
- Well Road
- Parcel Boundary



EQT
 Where Energy meets Innovation™

BETHEM

Parcel Key	
1	07-14-8
2	07-17-1
3	02-4-1
4	02-1-9
5	07-16-7
6	07-13-67
7	07-13-66
8	07-10-2
9	07-13-41
10	07-14-10

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:


Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
see attached				

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company
 By: Victoria J. Roark 
 Its: Permitting Supervisor

Lease No.	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
107429	<u>Franklin Maxwell Heirs L.P. (current royalty owner)</u>			
	W. Brent Maxwell, et al (original lessor)	Fisher Oil Co.		LB23/337
	Fisher Oil Co.	The Philadelphia Oil Co.		LB24/64
	The Philadelphia Oil Co.	The Philadelphia Co. of West Virginia		DB87/90
	The Philadelphia Co. of West Virginia	Equitable Gas Co.		LB95/88
	Equitable Gas Co.	Equitrans, Inc.		LB154/475
	Equitrans, Inc.	Equitable Production-Eastern States, Inc.		LB 192/19
	Equitable Production-Eastern States, Inc.	Equitable Production Company		CB281/346
	Equitable Production Company	EQT Production Co.		CB281/346
109481	<u>Adele McDougal et al (current royalty owner)</u>			
	Jackson Leeson, et al (original lessor)	The Philadelphia Co. of West Virginia		LB21/76
	The Philadelphia Co. of West Virginia	Pittsburgh & West Virginia Gas Co.		DB87/90
	Pittsburgh & West Virginia Gas Co.	Equitable Gas Company		DB121/303
	Equitable Gas Company	Equitrans, Inc.		DB154/475
	Equitrans, Inc.	Equitable Production-Eastern States, Inc.		LB192/19
	Equitable Production-Eastern States, Inc.	Equitable Production Company		CB281/346
	Equitable Production Company	EQT Production Company		CB281/346
107437	<u>Mansfield Leeson, et al (current royalty owner)</u>			
	F. L. Lodge (original lessor)	Fisher Oil Co.		LB22/277
	Fisher Oil Co.	The Philadelphia Oil Co.		LB24/64
	The Philadelphia Oil Co.	Pittsburgh and West Virginia Gas Company		DB87/90
	Pittsburgh and West Virginia Gas Company	Equitable Gas Co.		DB121/303
	Equitable Gas Co.	Equitrans, Inc.		LB154/475
	Equitrans, Inc.	Equitable Production-Eastern States, Inc.		LB192/19
	Equitable Production-Eastern States, Inc.	Equitable Production Company		CB281/346
	Equitable Production Company	EQT Production Co.		CB281/346

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WV Department of
Environmental Protection



March 21, 2016

Mr. James Martin
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: OXF43, 516232
South West/Cove District, Doddridge County

Dear Mr. Martin,

EQT Production Company is submitting an application for a new well work permit for the above well number. Upon information and belief, Operator's lease and/ or other real property rights permit it to conduct drilling operations for the subject well in the location shown on the plat, including under any public roads that the well lateral crosses.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Vicki Roark'.

Vicki Roark
Permitting Supervisor-WV

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12,114' LATITUDE: 39°10'00" TH

9,472' LATITUDE: 39°10'00" BH

WV 516232
EQT Production Company
Franklin Maxwell Heirs L. P.
255 Acres ±

NO.	ADJACENT OWNER	NO.	SURFACE OWNER
4	MORRIS I L IKE	1	CHARLES R & EVELYN GREATHOUSE GAPN
7	HUFF WILLIAM LEE	2	JAMES P GREATHOUSE
8	JAMES H & JENNIE FOSTER	3	CATHY JEAN WETZEL ETAL
10	TERRY E LEESON	5	HUFF RANDY E DECEDENT'S
11	BROOKS D YEATER	6	MANSFIELD LEESON
15	JERRY L HOSAFLOOK & WILLIAM J SHINGLETON	12	HUFF FAMILY TRUST
16	ARMSTRONG TELEPHONE CO.	13	COASTAL FOREST RESOURCES CO
		14	BETTY M. RYAN
		39	WLMA LEE LEESON

WV 516232 Well Point Coordinates

Top Hole Coordinates		
NAD 27 S.P.C. (Ft.)	N: 241,953.095	E: 1,633,377.125
NAD 27 GEO	LAT: 39.157060	LONG: 80.792894
NAD 83 UTM 17N (M)	N 4,334,236.0	E: 517,908.9
NAD 83 S.P.C. (Ft.)	N 241,988.4	E: 1,601,936.3
Landing Point Coordinates		
NAD 27 S.P.C. (Ft.)	N: 242,389.916	E: 1,634,359.729
NAD 27 GEO	LAT: 39.158384	LONG: 80.789278
NAD 83 UTM 17N (M)	N 4,334,374.0	E: 518,206.1
NAD 83 S.P.C. (Ft.)	N 242,425.3	E: 1,602,918.9
Bottom Hole Coordinates		
NAD 27 S.P.C. (Ft.)	N: 238,668.470	E: 1,635,972.950
NAD 27 GEO	LAT: 39.148231	LONG: 80.783402
NAD 83 UTM 17N (M)	N 4,333,248.5	E: 518,716.4
NAD 83 S.P.C. (Ft.)	N 238,703.9	E: 1,604,532.2

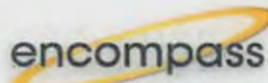
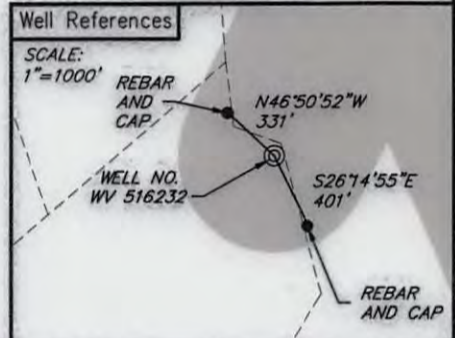
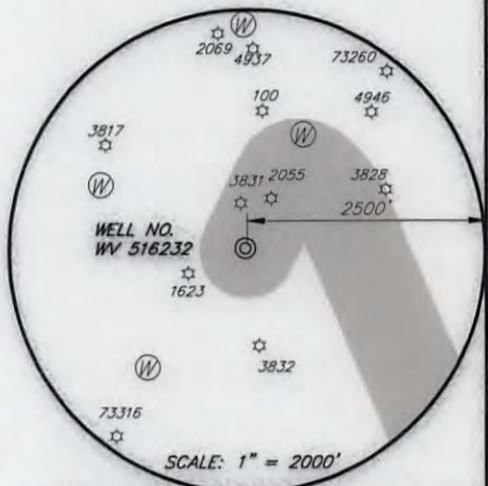
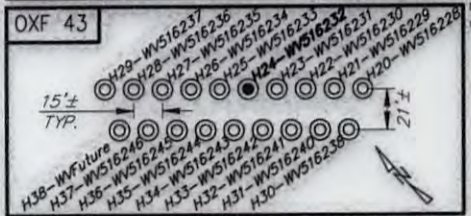
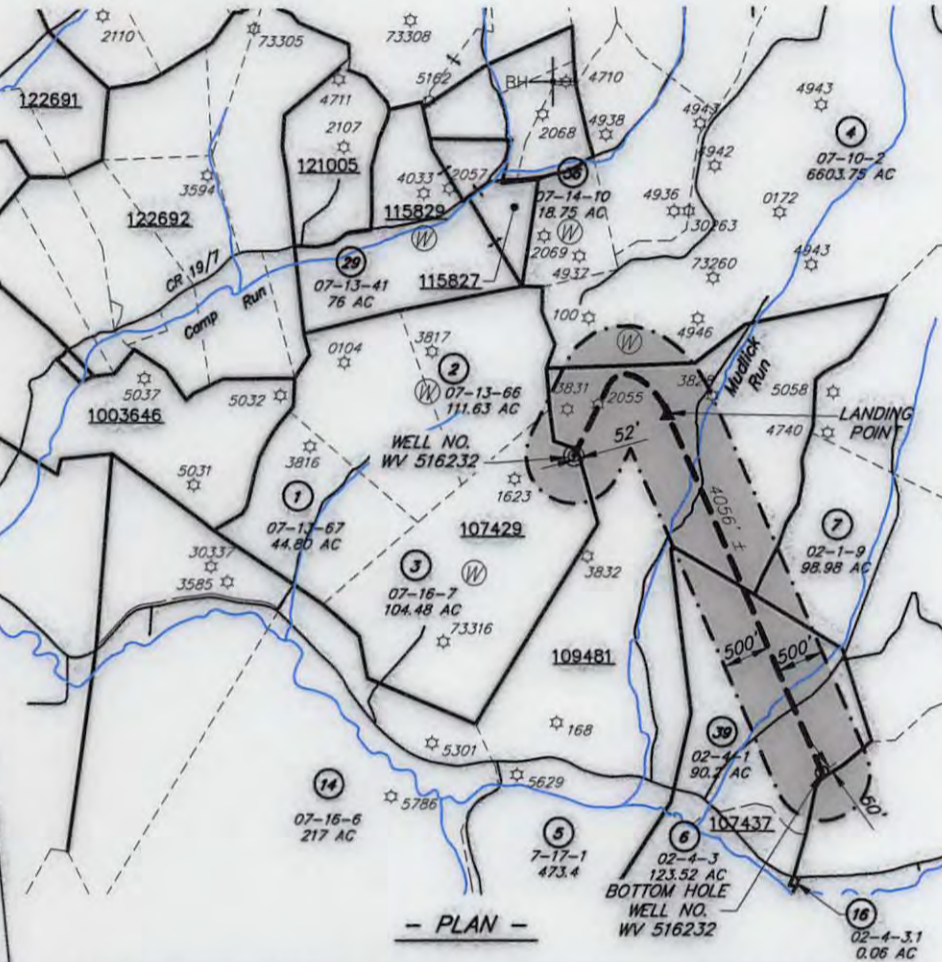
Coordinate Notes

West Virginia Coordinate System of 1927 (North Zone) Based upon Differential GPS Measurements. Plat orientation, Corner and well ties are based upon the grid north meridian. Well location references are based upon the grid north meridian. UTM Coordinates are NAD83, Zone 17 Meters.

LEGEND

- ☆ EXISTING OIL/GAS WELL
- ⊙ WATER FEATURE
- ⊙ WELL HEAD TOP HOLE
- ⊙ WELL LANDING POINT
- ⊙ WELL BOTTOM HOLE
- REBAR FOUND
- WELL LATERAL LINE
- LEASE BOUNDARY
- PROPERTY LINE
- STREAM
- 500' LATERAL COLLECTION BUFFER

Lease No.	Acres	Owner
109481	2,000	Adele McDougal, et al
107437	277	Mansfield Leeson et al



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

[Signature]



FILE NO.: EES-60635
 DRAWING NO.: OXF43_Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: ±3'
 PROVEN SOURCE OF ELEVATION: GPS

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

DATE JULY 19, 20 16
 OPERATORS WELL NO. WV 516232
 API WELL NO. HUA
 STATE 47 COUNTY 017 PERMIT 06742

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW LOCATION,
 ELEVATION: 1254' (Ground) 1229' (Prop.) WATERSHED: Middle Fork Hughes River QUADRANGLE: OXF43
 DISTRICT: SOUTH WEST / COVE COUNTY: DODDRIDGE
 SURFACE OWNER: Cathy Wetzel ACREAGE: 104.48± AC
 ROYALTY OWNER: Franklin Maxwell Heirs L. P. LEASE NO.: 107429 ACREAGE: 255± AC
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 6631'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Rex. C. Roy
 ADDRESS: 115 Professional Pl. P.O. Box 280 ADDRESS: 115 Professional Pl. P.O. Box 280
Bridgeport, WV 26330 Bridgeport, WV 26330

WWW.ENCOMPASSSERVICES.COM PLOT DATE: 7/19/2016 CAD FILE: OXF 43_WELL PLAT-2016-07-14.DWG

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION**

Date of Notice Certification: 6-25-15

API No. 47 - 017 - 0
Operator's Well No. 516232
Well Pad Name: OXF43

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>WV</u>	UTM NAD 83 Easting: <u>517,908.90</u>
County: <u>Doddridge</u>	UTM NAD 83 Northing: <u>4,334,236.00</u>
District: <u>South West / Cove</u>	Public Road Access: <u>RT20</u>
Quadrangle: <u>Oxford</u>	Generally used farm name: <u>Cathy Wetzel</u>
Watershed: <u>Middle Fork Hughes River</u>	

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED OR</p> <p><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> NOTICE OF APPLICATION</p>	<p>OOG OFFICE USE ONLY</p> <p><input type="checkbox"/> RECEIVED/NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
---	---

Required Attachments:

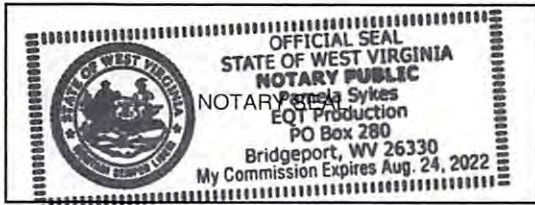
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Certification of Notice is hereby given:

THEREFORE, I *V. J. Roark*, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: EQT Production Company
By: Victoria J. Roark
Its: Permitting Supervisor
Telephone: 304-848-0076

Address: P.O. Box 280
Bridgeport, WV 26330
Facsimile: 304-848-0040
Email: vroark@eqt.com



Subscribed and sworn before me this 24 day of June, 2015
Pamela Sykes Notary Public

My Commission Expires 8.24.22

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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JUN 26 2015

09/02/2016

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 6-25-15 Date Permit Application Filed: 6-25-15

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

- Application Notice
- WSSP Notice
- E&S Plan Notice
- Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
Name: Cathy Jean Wetzel et al
Address: 322 Zacks Run Road
Mount Clare WV 26408
0

Name: 0
Address: 0
0
0

COAL OWNER OR LESSEE
Name: Franklin Maxwell Heirs
Address: LTD Partnership #1
PO Box 2395
Buckhannon WV 26201

COAL OPERATOR
Name: 0
Address: 0
0
0

SURFACE OWNERS(s) (Road and/or Other Disturbance)
Name: The Randy E Huff Decedent's Trust B
Address: C/O Joye E Huff Trustee
826 Orange Ave
Coronado CA 92118
Name: William Lee Huff
Address: 1108 W County Road 130
Midland TX 79706
see attached

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: Randy E Huff Decedent's Trust B
Address: 826 Orange Ave
Coronado CA 92118
0

SURFACE OWNER(s) (Impoundments/Pits)
Name: Randy E Huff Decedent's Trust B
Address: C/O Joye E Huff Trustee
826 Orange Ave #205
Coronado CA 92118
see attached

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____
JUN 26 2015

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JUN 26 2015

*Please attach additional forms if necessary

17-06742

WW6-A

Additional Surface Owners (Access Roads or other Disturbances):

I.L. Morris ✓
PO Box 397
Glenville WV 26351

Mathew Copeland ✓
3 Earl Dr
Cape May NJ 08204

Sandra Matheny Armentrout & ✓
William A. Armentrout
851 Mace St.
Elkview WV 25071

Additional Surface Owners (Pit or Impoundments):

William Lee Huff ✓
1108 W County Rd. 130
Midland TX 79706

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JUN 26 2015

09/02/2016

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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Office of Oil & Gas
JUN 26 2015

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Received
Office of Oil & Gas
JUN 26 2015

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.
NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

09/02/2016

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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JUN 26 2015

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JUN 26 2015

Notice is hereby given by:

Well Operator: EQT Production Company Address: 115 Professional Place P.O. Box 280
 Telephone: 304-848-0082 Bridgeport, WV 26330
 Email: Vroark@eqt.com Facsimile: 304-848-0041

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

Victoria Roark

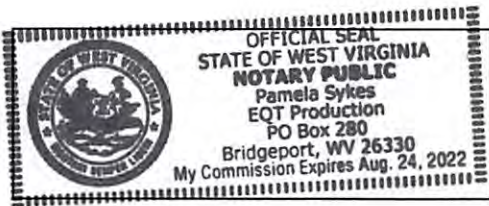
By: Victoria Roark

Its: Permitting Supervisor

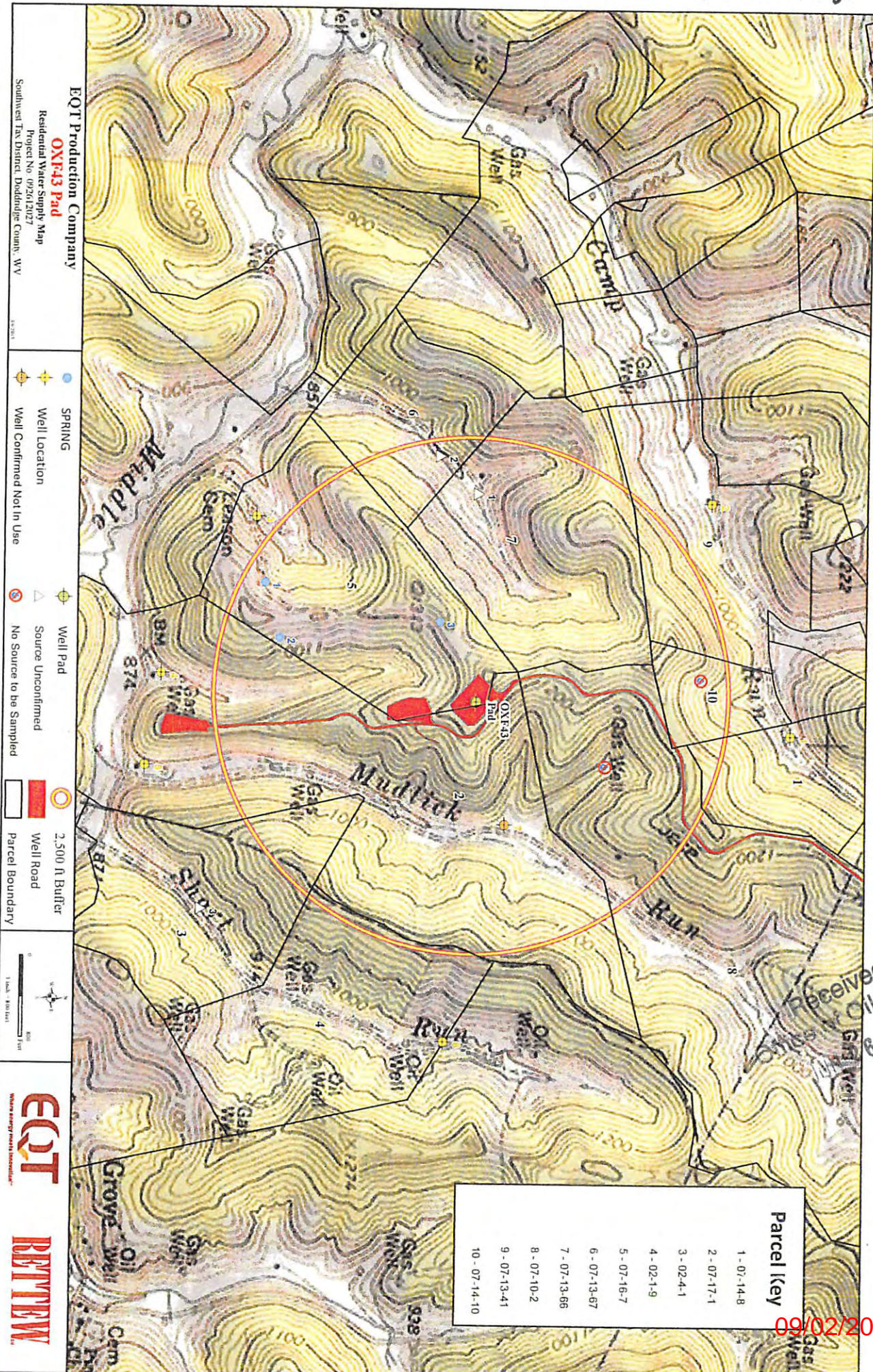
Subscribed and sworn before on 24 day of June, 2015

Pamela Sykes Notary Public

My Commission Expires 9-24-22



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 JUN 26 2015



EOT Production Company
OXF43 Pad
 Residential Water Supply Map
 Project No 09/20/2027
 Southwest Tax District, Doddridge County, WV

- SPRING
- Well Location
- Well Confirmed Not In Use
- Well Pad
- Source Unconfirmed
- No Source to be Sampled
- 2,500 ft Buffer
- Well Road
- Parcel Boundary



Parcel Key
1 - 07-14-8
2 - 07-17-1
3 - 02-4-1
4 - 02-1-9
5 - 07-16-7
6 - 07-13-67
7 - 07-13-66
8 - 07-10-2
9 - 07-13-41
10 - 07-14-10

Received
 Oil & Gas
 6 2015

09/02/2016

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least TEN (10) days prior to filing a permit application.

Date of Notice: JUN 04 2015 **Date Permit Application Filed:** JUN 14 2015

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

<input type="checkbox"/> HAND DELIVERY	<input checked="" type="checkbox"/> CERTIFIED MAIL RETURN RECEIPT REQUESTED
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Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: Provided, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: Provided, however, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: William Lee Huff
Address: 1108 W. County Road 130
Midland TX 79706

Name: I.L. Morris
Address: PO Box 397
Glennville WV 26351

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>WV</u>	UTM NAD 83	Easting <u>517,908.90</u>	
County: <u>Doddridge</u>		Northing <u>4,334,236.00</u>	
District: <u>South West / Cove</u>		Public Road Access: <u>RT20</u>	
Quadrangle: <u>Oxford</u>		Generally used farm name: <u>Cathy Wetzel</u>	
Watershed: <u>Middle Fork Hughes River</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx

Notice is hereby given by:

Well Operator: EQT Production Company
Address: 115 Professional Place, P.O Box 280
Bridgeport, WV 26330
Telephone: 304-848-0076
Email: vroark@eqt.com
Facsimile: 304-848-0041

Authorized Representative: Victoria Roark
Address: 115 Professional Place, P.O Box 280
Bridgeport, WV 26330
Telephone: 304-848-0076
Email: vroark@eqt.com
Facsimile: 304-848-0041

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/02/2016

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least TEN (10) days prior to filing a permit application.

Date of Notice: JUN 04 2015 **Date Permit Application Filed:** JUN 14 2015

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: Provided, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: Provided, however, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Cathy Jean Wetzel et al
Address: 322 Zacks Run Road
Mount Clare WV 26408

Name: Randy E Huff Decedent's Trust B
Address: c/o Joye E Huff
826 Orange Ave
Coronado CA 92118

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: WV
County: Doddridge
District: South West / Cove
Quadrangle: Oxford
Watershed: Middle Fork Hughes River

UTM NAD 83 **Easting:** 517,908.90
 Northing: 4,334,236.00
Public Road Access: RT20
Generally used farm name: Cathy Wetzel

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: EQT Production Company
Address: 115 Professional Place, P.O Box 280
Bridgeport, WV 26330
Telephone: 304-848-0076
Email: vroark@eqt.com
Facsimile: 304-848-0041

Authorized Representative: Victoria Roark
Address: 115 Professional Place, P.O Box 280
Bridgeport, WV 26330
Telephone: 304-848-0076
Email: vroark@eqt.com
Facsimile: 304-848-0041

received
Office of Oil & Gas
JUN 26 2015

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/02/2016

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least TEN (10) days prior to filing a permit application.

Date of Notice: JUN 04 2015 **Date Permit Application Filed:** JUN 14 2015

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

<input type="checkbox"/> HAND DELIVERY	<input checked="" type="checkbox"/> CERTIFIED MAIL RETURN RECEIPT REQUESTED
--	---

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: Provided, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: Provided, however, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Mathew Copeland
Address: 3 Earl Drive
Cape May NJ 08204

Name: Sandra Matheny Armentrout & William A Armentrout
Address: 851 Mace St
Elkview WV 25071

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>WV</u>	UTM NAD 83	Easting: <u>517,908.90</u>	Northing: <u>4,334,236.00</u>
County: <u>Doddridge</u>		Public Road Access: <u>RT20</u>	
District: <u>South West / Cove</u>		Generally used farm name: <u>Cathy Wetzel</u>	
Quadrangle: <u>Oxford</u>			
Watershed: <u>Middle Fork Hughes River</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx

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Authorized Representative: Victoria Roark
Address: 115 Professional Place, P.O Box 280
Bridgeport, WV 26330
Telephone: 304-848-0076
Email: vroark@eqt.com
Facsimile: 304-848-0041

Received
Office of Oil & Gas
JUN 28 2015

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The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

06/02/2016

WW-6A5
(1/12)

Operator Well No. 516232

17-06742

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 6-25-15 Date Permit Application Filed: 6-25-15

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL RETURN RECEIPT REQUESTED HAND DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: Cathy Jean Wetzel et al
Address: 322 Zacks Run Road
Mount Clare WV 26408

Name: Randy E Huff Decedents's Trust B
Address: C/O Joye E Huff
826 Orange Ave
Coronado CA 92118

Notice is hereby given:

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State: WV UTM NAD 83 Easting: 517,908.900000
County: Doddridge Northing: 4,334,236.000000
District: South West / Cove Public Road Access: RT20
Quadrangle: Oxford Generally used farm name: Cathy Wetzel
Watershed: Middle Fork Hughes River

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: EQT Production Company
Telephone: 304-848-0082
Email: vroark@eqt.com

Address: 115 Professional Place, P.O. Box 280
Bridgeport, WV 26330
Facsimile: 304-848-0040

Received
Office of Oil & Gas
JUN 26 2015

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The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/02/2016

17-06742

WW-6A5
(1/12)

Operator Well No. 516232

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.
Date of Notice: 6-25-15 Date Permit Application Filed: 6-25-15

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL RETURN RECEIPT REQUESTED HAND DELIVERY

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Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: William Lee Huff
Address: 1108 W County Rd 130
Midland TX 79706

Name: I L Morris
Address: PO Box 397
Glennville WV 26351

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: WV UTM NAD 83 Easting: 517,908.900000
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This Notice Shall Include:

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Well Operator: EQT Production Company Address: 115 Professional Place, P.O. Box 280
Telephone: 304-848-0082 Bridgeport, WV 26330
Email: vroark@eqt.com Facsimile: 304-848-0040

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09/02/2016

17-06742

WW-6A5
(1/12)

Operator Well No. 516232

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DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 6-25-15 Date Permit Application Filed: 6-25-15

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

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Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: Mathew Copeland
Address: 3 Earl Dr
Cape May NJ 08204

Name: Sandra Mathany Armentrout
Address: William A Armentrout
851 Mace St
Elkview WV 25071

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

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Telephone: 304-848-0082
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Address: 115 Professional Place, P.O. Box 280
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Received
Office of Oil & Gas
JUN 26 2015

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09/02/2016

17-06742



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Earl Ray Tomblin
Governor

Paul A. Mattox, Jr., P. E.
Secretary of Transportation/
Commissioner of Highways

April 15, 2015

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the OXF43 Well Site, Doddridge County

516228 OXF43H20	516229 OXF43H21	516230 OXF43H22
516231 OXF43H23	<u>516232 OXF43H24</u>	516233 OXF43H25
516234 OXF43H26	516235 OXF43H27	516236 OXF43H28
516237 OXF43H29	516238 OXF43H30	516240 OXF43H31
516241 OXF43H32	516242 OXF43H33	516243 OXF43H34
516244 OXF43H35	516245 OXF43H36	516246 OXF43H37
516247 OXF43H38		

Dear Mr. Martin,

This well site will be accessed from Permit # 04-2015-0394 has been issued to EQT Production Company for access to the State Road for a well pad located off of County Rt. 23/3 SLS in Doddridge County.

The operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Received
Office of Oil & Gas
JUN 26 2015

Cc: Nick Bumgardner
EQT Production Company
CH, OM, D-4
File

09/02/2016

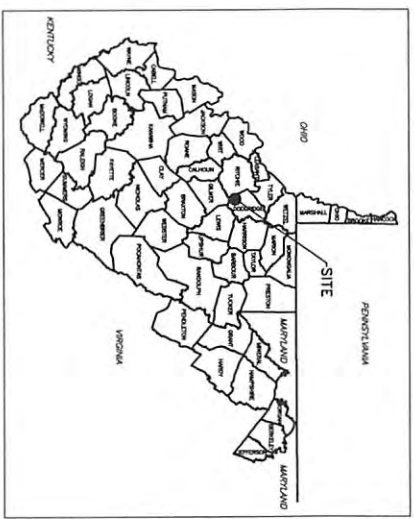
Anticipated Frac Additives
Chemical Names and CAS numbers

<u>Material</u>	<u>Ingredient</u>	<u>CAS Number</u>
Water		
Sand	Hydrotreated light petroleum distillate	14808-60-7
Friction Reducer	Tributyl tetradecyl phosphonium chloride	64742-47-8
Biocide	Ammonium chloride	81741-28-8
Scale Inhibitor	Hydrochloric Acid	12125-02-9
15% Hydrochloric Acid	Propargyl Alcohol	7647-01-0
Corrosion Inhibitor	Methanol	107-19-7
Corrosion Inhibitor	Guar Gum	67-56-1
Gelling Agent	Sodium Persulfate	9000-30-0
Oxidizing Breaker	Potassium Carbonate	7775-27-1
Buffering Agent		584-08-7

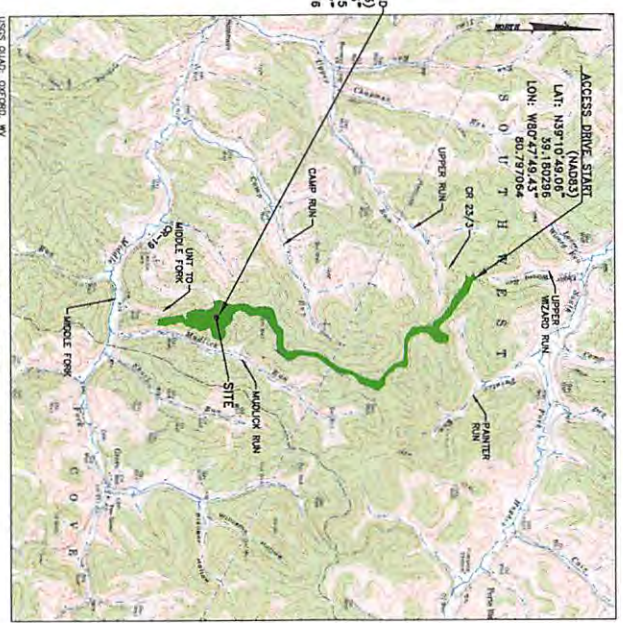
Received
Office of Oil & Gas
JUN 26 2015



SITE CONSTRUCTION, RECLAMATION, AND EROSION & SEDIMENT CONTROL PLANS FOR **OXF-43 WELL PAD** SOUTHWEST TAX DISTRICT, DODDRIDGE COUNTY, WV



COUNTY MAP
NOT TO SCALE



VICINITY MAP
SCALE = 1"=2000'

CENTER OF WELL PAD
LAT: N39°09'22.75"
LON: W80°47'13.27"
W80.792576

AFFECTED TAX PARCELS:
RANDY L. HART DECEDENT'S TRUST B, ET AL.
LOT 4-17-1
DB: 247 P. 286
WETZEL, CATHY EANN, ET AL.
APR: 07-18-7
HOPKINS, L. L.
APR: 07-10-2
CORLEAND, MATTHEW H.
APR: 07-10-1

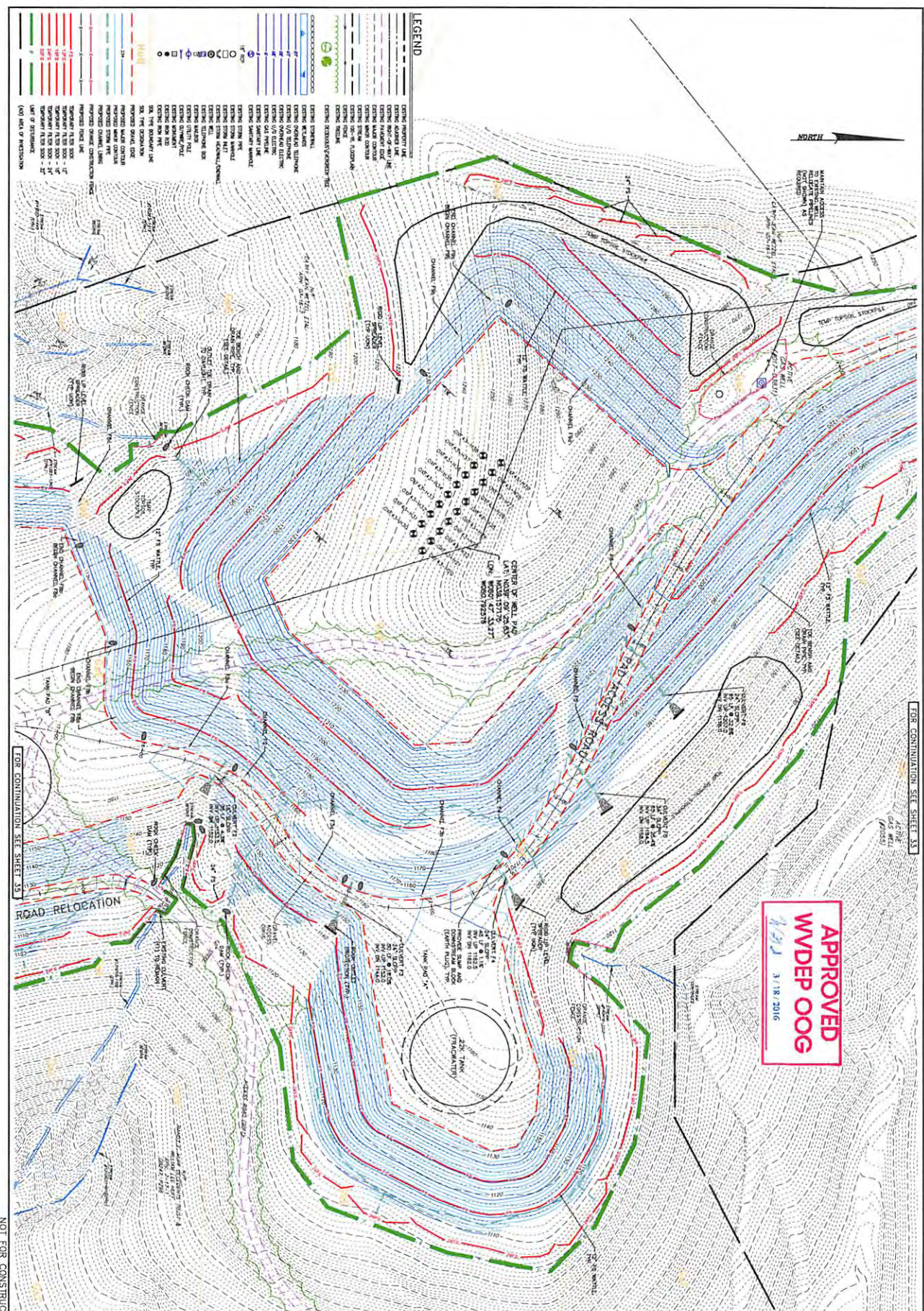
- LIST OF DRAWINGS**
- 1 COVER SHEET
 - 2-7 GENERAL NOTES AND DETAILS
 - 8-9 OVERALL SITE PLAN
 - 10-23 EROSION AND SEDIMENT CONTROL PLAN
 - 24-27 SITE CONSTRUCTION PLAN
 - 28-31 REFILES AND CROSS SECTIONS
 - 32-70 RECLAMATION PLAN
 - 71-73 RECLAMATION PLAN

WEST VIRGINIA 811
CALL BEFORE YOU DIG!
Dial 811 or 800.245.4848
Main: 800.245.4848
Toll Free: 800.245.4848
Design Phase Ticket #1602098887, DATE: 1/20/2016.

NOT FOR CONSTRUCTION/NOT FOR BIDDING

<p>COVER SHEET FOR OXF-43 WELL PAD</p> <p>SOUTHWEST TAX DISTRICT DODDRIDGE COUNTY, WV</p>	<p>RETTEW Associates, Inc. One Robinson Plaza, Suite 200 4600 Steadenville Pike Pittsburgh, PA 15205 Phone: (412) 412-4400 FAX: 412-440-1728 Email: retted@rettew.com, Website: www.rettew.com</p>	<p>CLIENT EQT EQT CORPORATION 115 PROFESSIONAL PLACE PROFESSIONAL BUILDING ONE BRIDGEPORT, WEST VIRGINIA 26330</p> <p>SCALE AS NOTED</p>	<p>MANAGER: BRIAN D. SPRAY, PE DESIGN BY: CHOD BY: BDS DRAWN BY: BMS SURV. CHECK: FIELDBOOK NO.</p> <p>DRAWING REFERENCE:</p>	<p>FOR RETTEW ASSOCIATES BY:</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>NO.</th> <th>DATE</th> <th>REVISION</th> </tr> </thead> <tbody> <tr> <td>2</td> <td>9-25-15</td> <td>REPLACE 10/1/15</td> </tr> <tr> <td>1</td> <td>8-05-15</td> <td>PER DEP 6/25/15</td> </tr> </tbody> </table>	NO.	DATE	REVISION	2	9-25-15	REPLACE 10/1/15	1	8-05-15	PER DEP 6/25/15
NO.	DATE	REVISION												
2	9-25-15	REPLACE 10/1/15												
1	8-05-15	PER DEP 6/25/15												

09/02/2016



NOT FOR CONSTRUCTION/NOT FOR BIDDING

EROSION AND SEDIMENT CONTROL PLAN
FOR
OXF-43 WELL PAD
SOUTHWEST TAX DISTRICT DODDORGE COUNTY, WV

RETTEW
RETTEW Associates, Inc.
One Robinson Plaza, Suite 200
8600 Shakerelle Pike
Pittsburgh, PA 15205
Phone (412) 446-1728
Email: retted@rettew.com Website: www.rettew.com
Engineers • Planners • Surveyors • Landscape Architects
Geotechnical Consultants

CLIENT
EQT
EQT CORPORATION
115 PROFESSIONAL PLACE
BRIDGEPORT, WEST VIRGINIA 26330

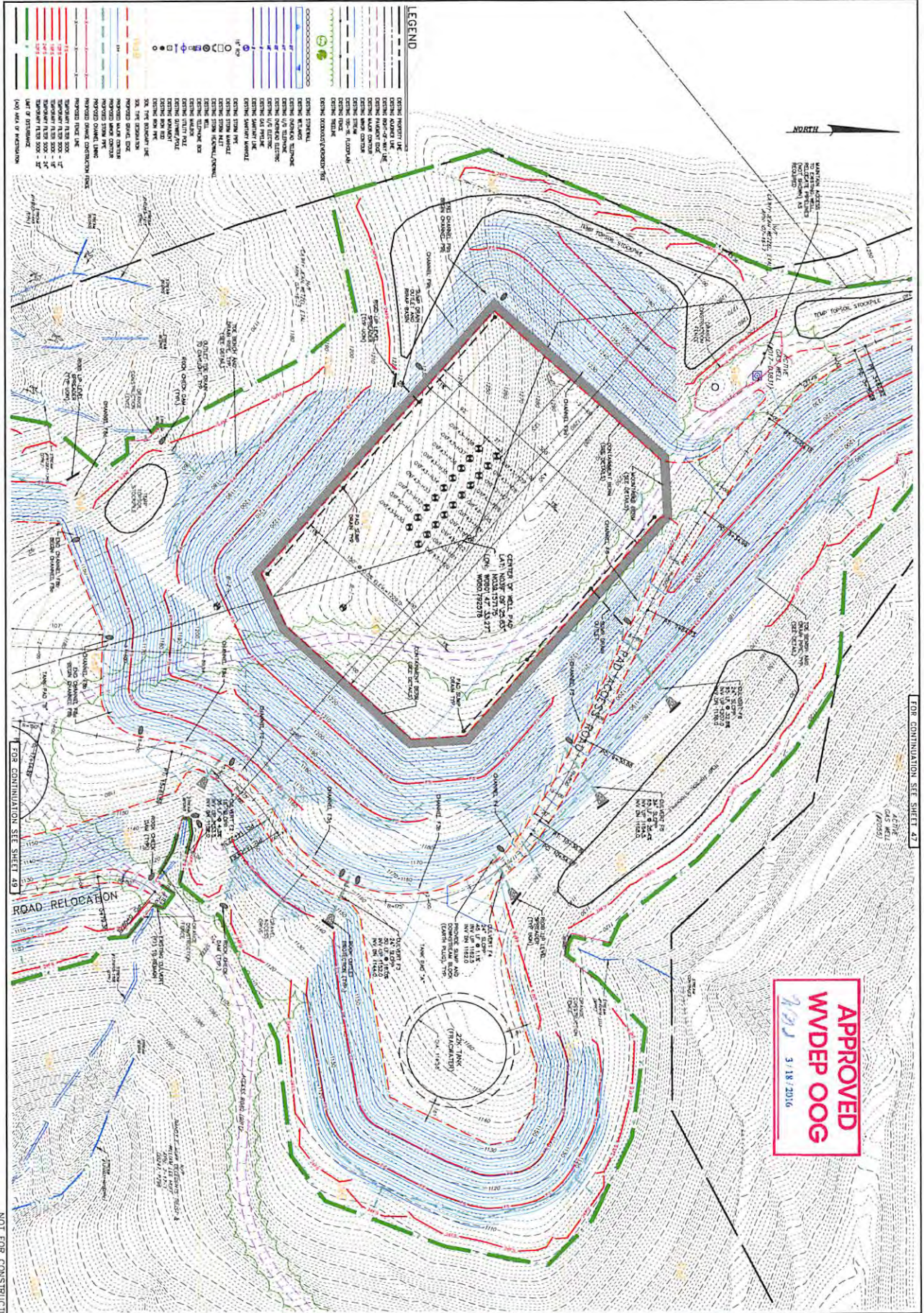
MANAGER: BRIAN D. SPRAY, PE
DESIGN BY: DAW
DRAWN BY: BJS
SURV. CHET FELDROCK MS
DRAWING REFERENCE:

SCALE
0 25 50 100 150'

FOR RETTEW ASSOCIATES BY:

BRIAN D. SPRAY
REGISTERED PROFESSIONAL ENGINEER
20995
STATE OF WEST VIRGINIA
EXPIRES 12/31/2016

NO.	DATE	REVISION
2	9-25-15	REPLACED BY 09/02/2016
1	8-05-15	PER DEP COMMENTS



NOT FOR CONSTRUCTION/NOT FOR BIDDING

SITE CONSTRUCTION PLAN
FOR
OXF-43 WELL PAD
SOUTHWEST TAX DISTRICT DODDRIDGE COUNTY, WV

RETTEW
RETTEW Associates, Inc.
One Robinson Plaza, Suite 200
8600 Stearnsville Pike
Pittsburgh, PA 15226
Phone (412) 446-1728
Email: rettew@rettew.com, Website: www.rettew.com
Engineers • Planners • Surveyors • Landscape Architects
Environmental Consultants

CLIENT
EQT
EQT CORPORATION
115 PROFESSIONAL PLACE
PROFESSIONAL BUILDING ONE
BRIDGEPORT, WEST VIRGINIA 26330
SCALE
0 25' 50' 100' 150'

MANAGER:
BRIAN D. SPRAY, PE
DESIGN BY: CHD BY: BDS
DAW
DRAWN BY: CHD BY: BDS
DAW
SURV. CHECK: RELEBORN NO.
DRAWING REFERENCE:

NO.	DATE	REVISION
2	9-25-15	REPLACED 09/02/2016
1	8-00-15	PER DEP
NO.	DATE	REVISION

