



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Earl Ray Tomblin , Governor  
Randy C. Huffman , Cabinet Secretary  
www.dep.wv.gov

Friday, January 13, 2017  
WELL WORK PERMIT  
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION (A)  
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit approval for JIMMY UNIT 2H  
47-017-06790-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin  
Chief

Operator's Well Number: JIMMY UNIT 2H  
Farm Name: STRICKLING, JOHN PAUL, ET AL  
U.S. WELL NUMBER: 47-017-06790-00-00  
Horizontal 6A / New Drill  
Date Issued: 1/13/2017

Promoting a healthy environment.

01/13/2017

# PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number: \_\_\_\_\_

# PERMIT CONDITIONS 4701700700

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.



**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**VOLUNTARY STATEMENT OF NO OBJECTION**

**Instructions to Persons Named on Page WW-6A**

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

**Comment and Waiver Provisions**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I, \_\_\_\_\_, hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated provisions listed above, and that I have received copies of a Notice of Application, an Application for a Well Work Permit on Form WW-6A and attachments consisting of pages one (1) through \_\_\_\_\_, including the erosion and sediment control plan, if required, and the well plat, all for proposed well work on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83 Easting:	<u>518639.988m</u>
County:	<u>Doddridge</u>	Northing:	<u>4353670.167m</u>
District:	<u>West Union</u>	Public Road Access:	<u>CR 28 (Nutter Fork)</u>
Quadrangle:	<u>West Union 7.5'</u>	Generally used farm name:	<u>Strickling, John Paul, et al</u>
Watershed:	<u>Headwaters Middle Island Creek</u>		

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

\*Please check the box that applies

- SURFACE OWNER
- SURFACE OWNER (Road and/or Other Disturbance)
- SURFACE OWNER (Impoundments/Pits)
- COAL OWNER OR LESSEE
- COAL OPERATOR
- WATER PURVEYOR
- OPERATOR OF ANY NATURAL GAS STORAGE FIELD

**FOR EXECUTION BY A NATURAL PERSON**

Signature: \_\_\_\_\_  
 Print Name: \_\_\_\_\_  
 Date: \_\_\_\_\_

**FOR EXECUTION BY A CORPORATION, ETC.**

Company: \_\_\_\_\_  
 By: \_\_\_\_\_  
 Its: \_\_\_\_\_

Signature: \_\_\_\_\_  
 Date: \_\_\_\_\_

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**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

10/20/16

WW-6B  
(04/15)

API NO. 47-017 - 06790  
OPERATOR WELL NO. Jimmy Unit 2H  
Well Pad Name: Strickling

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494507062 017 - Dodd West Uni West Union 7.5'  
Operator ID County District Quadrangle

2) Operator's Well Number: Jimmy Unit 2H Well Pad Name: Strickling

3) Farm Name/Surface Owner: Strickling, John Paul, et al Public Road Access: CR 28 (Nutter Fork)

4) Elevation, current ground: ~1075' Elevation, proposed post-construction: 1065'

5) Well Type (a) Gas  Oil  Underground Storage   
Other

(b) If Gas Shallow  Deep   
Horizontal

6) Existing Pad: Yes or No No

4701706790

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus Shale: 7100' TVD, Anticipated Thickness- 60 feet, Associated Pressure- 3100#

8) Proposed Total Vertical Depth: 7100' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 17100' MD

11) Proposed Horizontal Leg Length: 8845'

12) Approximate Fresh Water Strata Depths: 60', 110', 258'

13) Method to Determine Fresh Water Depths: Offset well records. Depths have been adjusted according to surface elevation.

14) Approximate Saltwater Depths: 1479', 1780'

15) Approximate Coal Seam Depths: 327', 341'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes  No

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

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WW-6B  
(04/15)

API NO. 47- 017  
OPERATOR WELL NO. Jimmy Unit 2H  
Well Pad Name: Strickling

18)

**CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	40'	40'	CTS, 38 Cu. Ft.
Fresh Water	13-3/8"	New	J-55/H-40	54.5#/48#	310' *see #19	310' *see #19	CTS, 431 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2500'	2500'	CTS, 1018 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	20#	17100'	17100'	CTS, 4295 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#		7100'	
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	30"	24"	0.438"	1530	50	Class A	1.18
Fresh Water	13-3/8"	17-1/2"	0.38"/0.33"	2730/1730	1000	Class A	1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A	1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.361"	12,630	2500	Class H-POZ & Tel-H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

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**PACKERS**

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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Page 2 of 3

01/13/2017

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new horizontal shallow well and complete Marcellus Shale.

\*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

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Anticipated Max Pressure - 9300 lbs  
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 19.64 acres

22) Area to be disturbed for well pad only, less access road (acres): 4.41 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers  
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.  
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.  
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in Intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.  
Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake  
Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat  
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51  
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

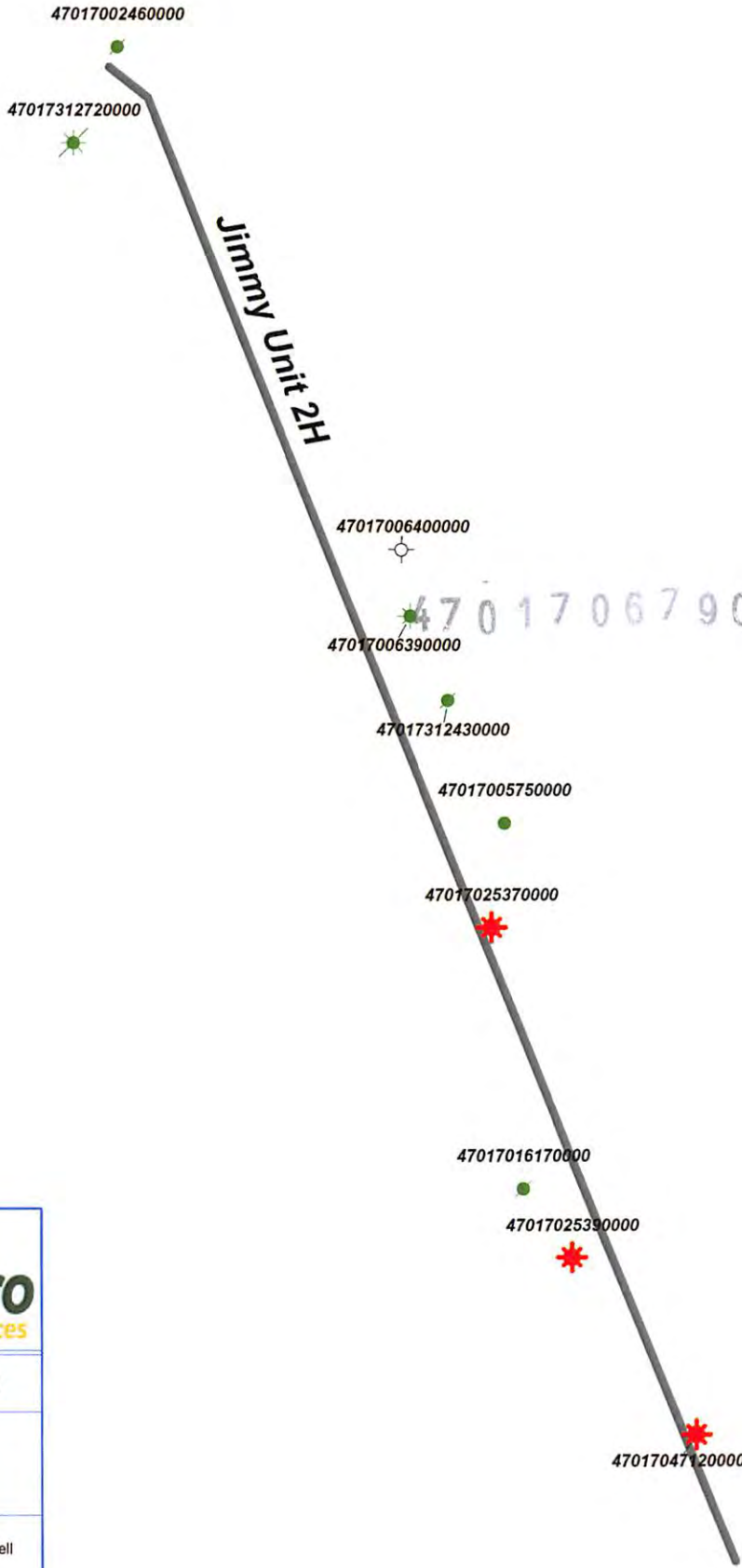
Conductor: blowhole clean with air, run casing, 10 bbls fresh water.  
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.  
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.  
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

\*Note: Attach additional sheets as needed.

*Handwritten initials: n/n/n*

WV Department of Environmental Protection  
Page 3 of 3  
JAS  
NOV 18 2016





Jimmy Unit 2H AOR



- WELL SYMBOLS**
- Abandoned Oil and Gas Well
  - Dry Hole
  - Gas Well
  - Oil & Gas Well
  - Oil Well
  - Plugged Oil Well

October 19, 2016

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Office of Oil & Gas  
OCT 24 2016

01/13/2017





WW-9  
(2/15)

API Number 47 - 017 - \_\_\_\_\_  
Operator's Well No. Jimmy Unit 2H

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS**

**FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN**

Operator Name Antero Resources Corporation OP Code 494507062

Watershed (HUC 10) Headwaters Middle Island Creek Quadrangle West Union 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: No pit will be used at this site (Drilling and Flowback Fluids will be stored in tanks. Cuttings will be landed and hauled off site.)

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number 4701706790 \*UIC Permit # will be provided on Form WR-34 )
- Reuse (at API Number Future permitted well locations when applicable. API# will be provided on Form WR-34 )
- Off Site Disposal (Supply form WW-9 for disposal location) (Meadowfill Landfill Permit #SWF-1032-98)
- Other (Explain Northwestern Landfill Permit #SWF-1025/WV0109410)

Will closed loop system be used? If so, describe: Yes

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Surface - Air/Freshwater, Intermediate - Just/Sol<sup>ns</sup> Spem, Production - Water Based Mud

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? Please See Attachment

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Stored in tanks, removed offsite and taken to landfill.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Meadowfill Landfill (Permit #SWF-1032-98), Northwestern Landfill (Permit # SWF-1025/WV0109410)

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

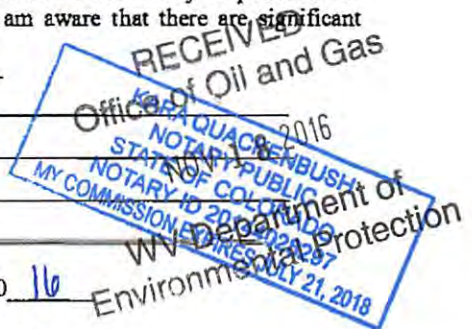
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Cole Kilstrom

Company Official Title Environmental & Regulatory Manager



Subscribed and sworn before me this 20 day of October, 20 16

[Signature] Notary Public

My commission expires July 21, 2018

DAF 11/17/16

**01/13/2017**

**Antero Resources Corporation**

Proposed Revegetation Treatment: Acres Disturbed 19.64 Prevegetation pH \_\_\_\_\_

Lime 2-4 Tons/acre or to correct to pH 6.5

Fertilizer type Hay or straw or Wood Fiber (will be used where needed)

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Access Road "A" (6.36) + Access Road "B" (0.30) + Access Road "C" (1.73) + Staging Area (0.24) + Well Pad (4.41) - Water Containment Pad (3.37) + Excess/Topsoil Materials Stockpile (3.23) = 19.64 Acres

**Seed Mixtures**

**Temporary**

**Permanent**

Seed Type	lbs/acre
<u>Annual Ryegrass</u>	<u>40</u>

Seed Type	lbs/acre
<u>Crown Vetch</u>	<u>10-15</u>

\*See attached Table 3 for additional seed type (Strickling Pad Design Page 29)

\*See attached Table 4A for additional seed type (Strickling Pad Design Page 29)

\*or type of grass seed requested by surface owner

\*or type of grass seed requested by surface owner

**Attach:**

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Daniel Flack

Comments: \_\_\_\_\_

Title: [Signature]

Date: 11/17/16

Field Reviewed?

Yes

No

4701706790

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## ***Form WW-9 Additives Attachment***

### **SURFACE INTERVAL**

1. Fresh Water
2. Soap –Foamer AC
3. Air

### **INTERMEDIATE INTERVAL**

#### ***STIFF FOAM RECIPE:***

- 1) 1 ppb Soda Ash / Sodium Carbonate-Alkalinity Control Agent
- 2) 1 ppb Conqor 404 ( 11.76 ppg) / Corrosion Inhibitor
- 3) 4 ppb KLA-Gard ( 9.17 ppg) / Amine Acid Complex-Shale Stabilizer
- 4) 1ppb Mil Pac R / Sodium Carboxymethylcellulose-Filtration Control Agent
- 5) 12 ppb KCL / Potassium Chloride-inorganic Salt
- 6) Fresh Water 80 bbls
- 7) Air

### **PRODUCTION INTERVAL**

1. Alpha 1655  
Salt Inhibitor
2. Mil-Carb  
Calcium Carbonate
3. Cottonseed Hulls  
Cellulose-Cottonseed Pellets – LCM
4. Mil-Seal  
Vegetable, Cotton & Cellulose-Based Fiber Blend – LCM
5. Clay-Trol  
Amine Acid Complex – Shale Stabilizer
6. Xan-Plex  
Viscosifier For Water Based Muds
7. Mil-Pac (All Grades)  
Sodium Carboxymethylcellulose – Filtration Control Agent
8. New Drill  
Anionic Polyacrylamide Copolymer Emulsion – Shale Stabilizer
9. Caustic Soda  
Sodium Hydroxide – Alkalinity Control
10. Mil-Lime  
Calcium Hydroxide – Lime
11. LD-9  
Polyether Polyol – Drilling Fluid Defoamer
12. Mil Mica  
Hydro-Biotite Mica – LCM

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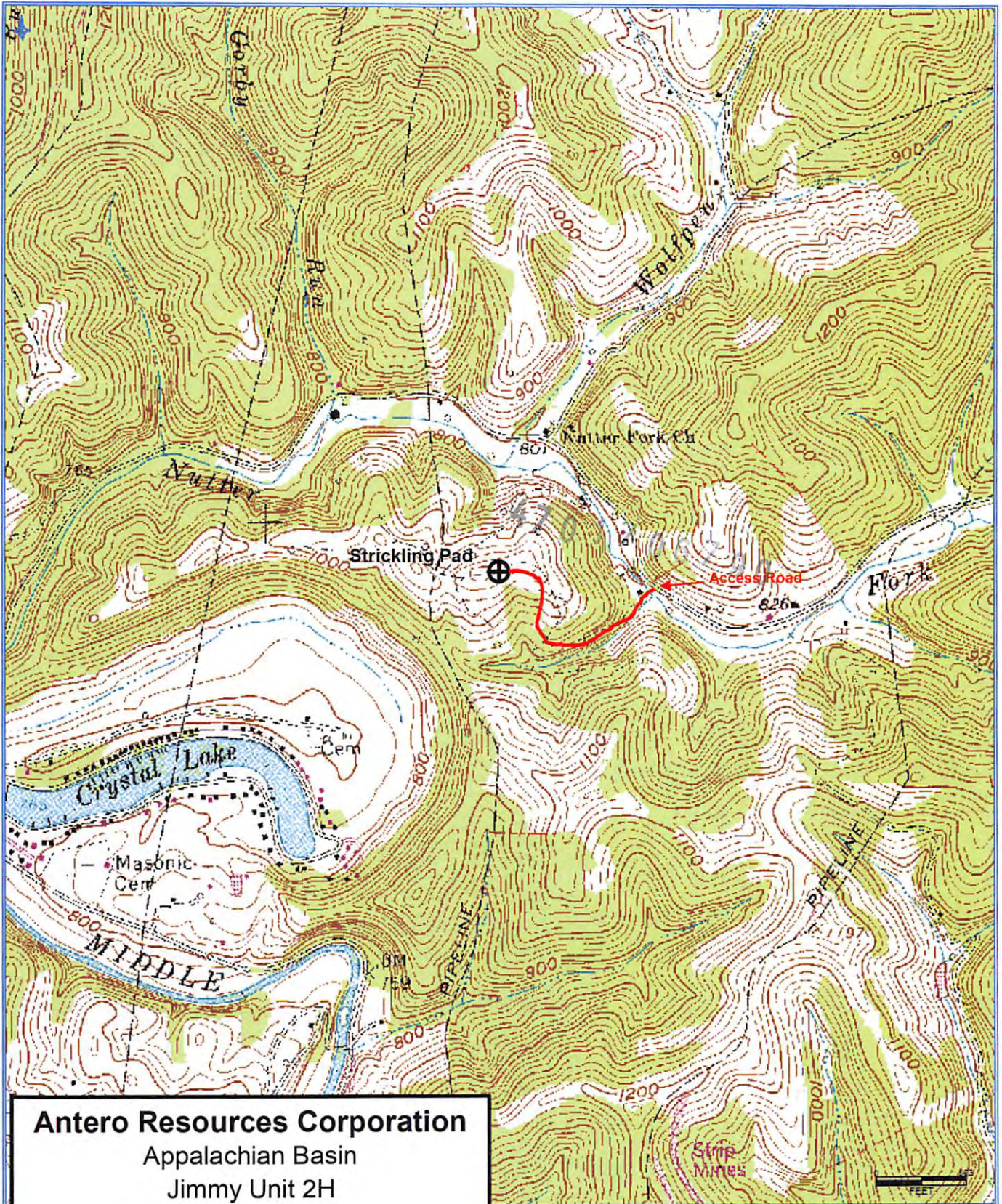
13. Escaid 110  
Drilling Fluid Solvent – Aliphatic Hydrocarbon
14. Ligco  
Highly Oxidized Leonardite – Filtration Control Agent
15. Super Sweep  
Polypropylene – Hole Cleaning Agent
16. Sulfatrol K  
Drilling Fluid Additive – Sulfonated Asphalt Residuum
17. Sodium Chloride, Anhydrous  
Inorganic Salt
18. D-D  
Drilling Detergent – Surfactant
19. Terra-Rate  
Organic Surfactant Blend
20. W.O. Defoam  
Alcohol-Based Defoamer
21. Perma-Lose HT  
Fluid Loss Reducer For Water-Based Muds
22. Xan-Plex D  
Polysaccharide Polymer – Drilling Fluid Viscosifier
23. Walnut Shells  
Ground Cellulosic Material – Ground Walnut Shells – LCM
24. Mil-Graphite  
Natural Graphite – LCM
25. Mil Bar  
Barite – Weighting Agent
26. X-Cide 102  
Biocide
27. Soda Ash  
Sodium Carbonate – Alkalinity Control Agent 4701700790
28. Clay Trol  
Amine Acid complex – Shale Stabilizer
29. Sulfatrol  
Sulfonated Asphalt – Shale Control Additive
30. Xanvis  
Viscosifier For Water-Based Muds
31. Milstarch  
Starch – Fluid Loss Reducer For Water Based Muds
32. Mil-Lube  
Drilling Fluid Lubricant

Everland  
Office of W&E Ops

OCT 24 2016

01/13/2017





**Antero Resources Corporation**  
Appalachian Basin  
Jimmy Unit 2H  
Doddridge County

Quadrangle: West Union  
Watershed: Headwaters Middle Island Creek  
District: West Union  
Date: 9-09-2014

Received  
Office of Oil & Gas  
OCT 24 2016

01/13/2017





**911 Address**  
**2110 Nutter Fork**  
**West Union, WV 26456**

## **Well Site Safety Plan**

### **Antero Resources**

**Well Name:** Taunus Unit 1H, Taunus Unit 2H, Taunus Unit 3H, Smithers Unit 1H, Smithers Unit 2H, Jimmy Unit 1H, Jimmy Unit 2H, Jimmy Unit 3H, Buffett Unit 1H, Buffett Unit 2H

**Pad Location:** STRICKLING PAD 4701706790  
Doddridge County/West Union District

**GPS Coordinates:** Lat 39°19'56.09"/Long -80°47'1.01" (NAD83)

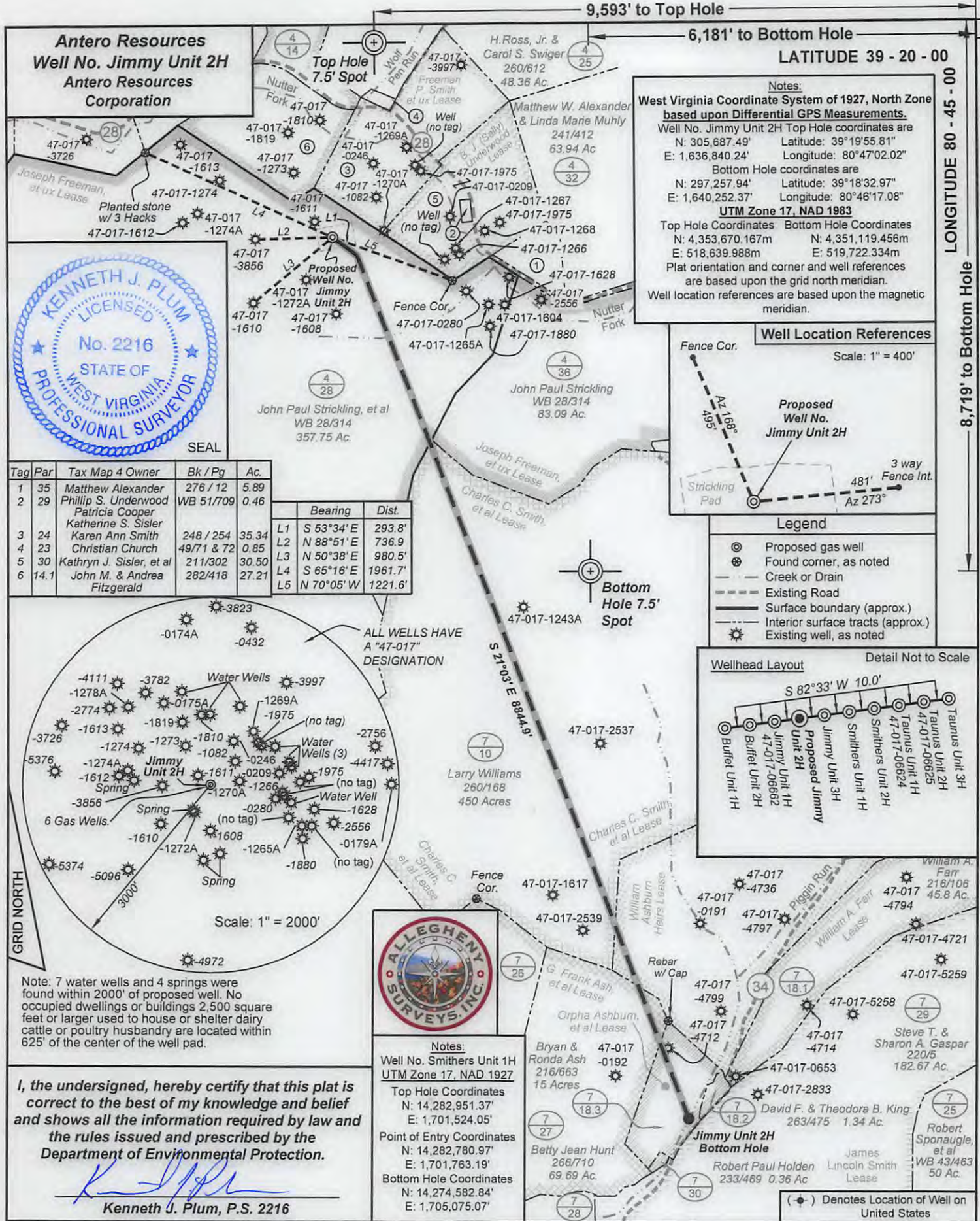
#### **Driving Directions:**

From the intersection of I-79 and Hwy 50 near Clarksburg, head west on Hwy 50 for ~29.9 miles, then turn RIGHT at WV-18N (town of West Union ahead). In ~0.6 miles, turn left onto Davis St/Old US 50 W and follow for ~0.4 miles. Take the second right onto WV 18N/Sistersville Pike and follow for ~5.1 miles. Turn right onto Nutter Fork and follow for ~2.1 miles. Look for rig signs and lease road on the RIGHT. Follow lease road to location.

**EMERGENCY (24 HOUR) CONTACT 1-800-878-1373**

*Handwritten signature and date: 11/17/14*





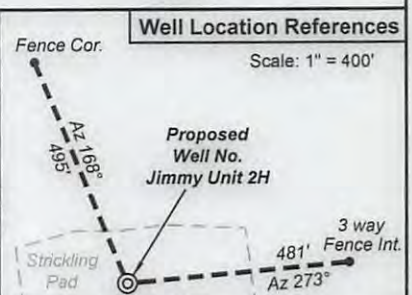
**Antero Resources**  
Well No. Jimmy Unit 2H  
Antero Resources Corporation



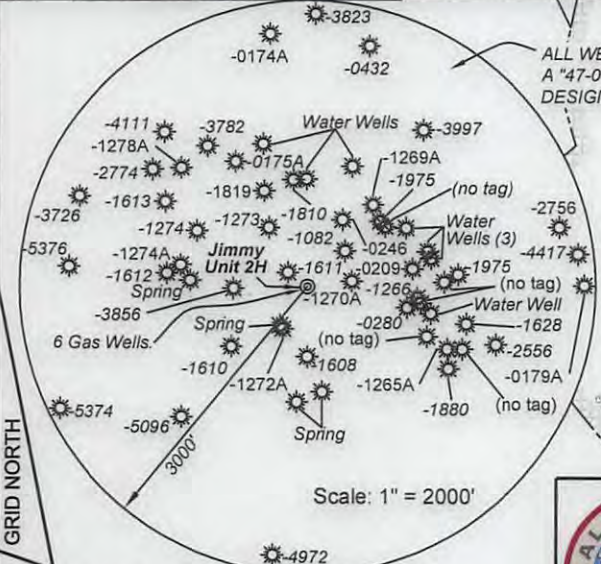
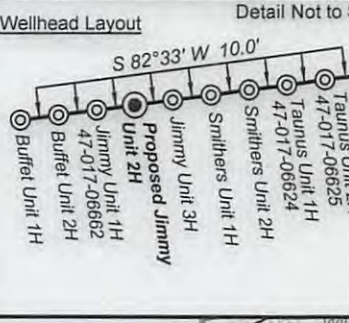
Tag	Par	Tax Map 4 Owner	Bk / Pg	Ac.
1	35	Matthew Alexander	276 / 12	5.89
2	29	Phillip S. Underwood	WB 51/709	0.46
3	24	Patricia Cooper		
4	23	Katherine S. Sisler	248 / 254	35.34
5	30	Karen Ann Smith	49/71 & 72	0.85
6	14.1	Christian Church	211/302	30.50
		Kathryn J. Sisler, et al	282/418	27.21
		John M. & Andrea Fitzgerald		

	Bearing	Dist.
L1	S 53°34'E	293.8'
L2	N 88°51'E	736.9
L3	N 50°38'E	980.5'
L4	S 65°16'E	1961.7'
L5	N 70°05'W	1221.6'

**Notes:**  
West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.  
Well No. Jimmy Unit 2H Top Hole coordinates are  
N: 305,687.49' Longitude: 80°47'02.02"  
E: 1,636,840.24' Longitude: 80°47'02.02"  
Bottom Hole coordinates are  
N: 297,257.94' Longitude: 39°18'32.97"  
E: 1,640,252.37' Longitude: 80°46'17.08"  
**UTM Zone 17, NAD 1983**  
Top Hole Coordinates Bottom Hole Coordinates  
N: 4,353,670.167m N: 4,351,119.456m  
E: 518,639.988m E: 519,722.334m  
Plat orientation and corner and well references are based upon the grid north meridian.  
Well location references are based upon the magnetic meridian.



- Legend**
- ⊙ Proposed gas well
  - ⊙ Found corner, as noted
  - Creek or Drain
  - - - Existing Road
  - Surface boundary (approx.)
  - - - Interior surface tracts (approx.)
  - ⊙ Existing well, as noted



Note: 7 water wells and 4 springs were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

*Kenneth J. Plum*  
Kenneth J. Plum, P.S. 2216



**Notes:**  
Well No. Smithers Unit 1H  
UTM Zone 17, NAD 1927  
Top Hole Coordinates  
N: 14,282,951.37'  
E: 1,701,524.05'  
Point of Entry Coordinates  
N: 14,282,780.97'  
E: 1,701,763.19'  
Bottom Hole Coordinates  
N: 14,274,582.84'  
E: 1,705,075.07'

FILE NO: 50-30-WU-14  
DRAWING NO: Jimmy 2H Well Plat 6-16  
SCALE: 1" = 1200'  
MINIMUM DEGREE OF ACCURACY: Submeter  
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

**STATE OF WEST VIRGINIA**  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
**OIL AND GAS DIVISION**

DATE: October 11 20 16  
OPERATOR'S WELL NO. Jimmy Unit 2H  
API WELL NO  
47 - 017 - 06790

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
(IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW  
LOCATION: ELEVATION: Existing Grade - 1075' Proposed Grade - 1065' WATERSHED: Headwaters Middle Island Creek QUADRANGLE: West Union  
DISTRICT: West Union COUNTY: Doddridge  
SURFACE OWNER: John Paul Strickling, et al Joseph Freeman, et ux ACREAGE: 357.75  
ROYALTY OWNER: Charles C. Smith, et al; William Ashburn Heirs; G. Frank Ash, et al LEASE NO: ACREAGE: 120; 140; 22  
PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,100' TVD 17,100 MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System  
ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road  
Denver, CO 80202 Charleston, WV 25313

01/13/2017



9,593' to Top Hole

6,181' to Bottom Hole

LATITUDE 39 - 20 - 00

LONGITUDE 80 - 45 - 00

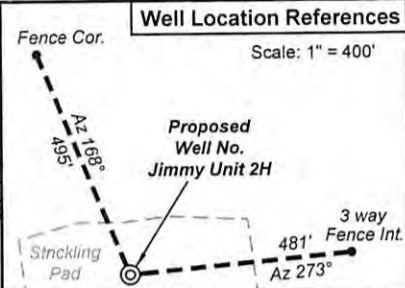
289' to Top Hole

8,719' to Bottom Hole

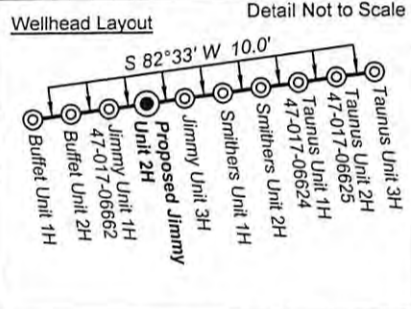
Antero Resources  
Well No. Jimmy Unit 2H  
Antero Resources  
Corporation



**Notes:**  
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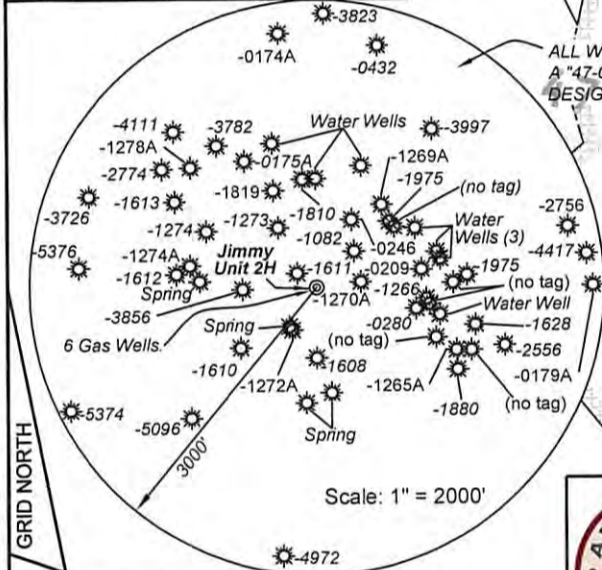


- Legend**
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  - Found corner, as noted
  - Creek or Drain
  - Existing Road
  - Surface boundary (approx.)
  - Interior surface tracts (approx.)
  - Existing well, as noted



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N: 14,282,780.97'  
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Bottom Hole Coordinates  
N: 14,274,582.84'  
E: 1,705,075.07'

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*Kenneth J. Plum*  
Kenneth J. Plum, P.S. 2216

FILE NO: 50-30-WU-14  
DRAWING NO: Jimmy 2H Well Plat 6-16  
SCALE: 1" = 1200'  
MINIMUM DEGREE OF ACCURACY: Submeter  
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OIL AND GAS DIVISION

DATE: October 11 20 16  
OPERATOR'S WELL NO. Jimmy Unit 2H  
API WELL NO  
47 - 017 - 06790  
STATE COUNTY PERMIT

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(IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW  
LOCATION: ELEVATION: Existing Grade - 1075' Proposed Grade - 1065' WATERSHED: Headwaters Middle Island Creek QUADRANGLE: West Union  
DISTRICT: West Union COUNTY: Doddridge ACREAGE: 357.75 450; 600  
SURFACE OWNER: John Paul Strickling, et al Joseph Freeman, et ux Orpha Ashburn, et al LEASE NO: ACREAGE: 120; 140; 22  
ROYALTY OWNER: Charles C. Smith, et al; William Ashburn Heirs; G. Frank Ash, et al  
PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
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WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System  
ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road  
Denver, CO 80202 Charleston, WV 25313



INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<b><u>Joseph Freeman, et ux Lease</u></b>			
Joseph Freeman, et ux	G.W. & J.E. Trainer	1/8	0027/0233
G.H. & J.E. Trainer	W.W. Hepburn	Assignment	0034/0244
W.W. Hepburn	Eastern Petroleum Company	Assignment	0034/0256
Eastern Petroleum Company	Clifton Oil & Gas Company	Assignment	0081/0114
Clifton Oil & Gas Company	Quaker State Oil Refining Corporation	Assignment	0056/0165
Quaker State Oil Refining Corporation	Williston Oil Development	Assignment	0165/0502
Williston Oil Development	Gerald W. Lauderman DBA Lauderman Oil & Gas Drilling Company	Assignment	0100/0003
Gerald W. Lauderman DBA Lauderman Oil & Gas Drilling Company	Michael E. Heitz	Assignment	0140/0677
Michael E. Heitz	HND Oil & Gas Company	Assignment	0141/0379
HND Oil & Gas Company	Quaker State Oil Refining Company	Assignment	0145/0492
Quaker State Oil Refining Corporation	QSE&P, Inc.	Assignment	0159/0474
QSE&P, Inc.	Belden & Blake Corporation	Assignment	0175/0466
Belden & Blake Corporation	Peake Energy, Inc.	Assignment	0181/0114
Peake Energy, Inc.	North Coast Energy Eastern, Inc.	Name Change	0249/0343
North Coast Energy Eastern, Inc.	EXCO-North Coast Energy Eastern, Inc.	Name Change	0277/0068
EXCO-North Coast Energy Eastern, Inc.	EXCO Resources (WV), Inc.	Name Change	Exhibit 2
EXCO Resources (WV), Inc.	EXCO Resources (WV), LLC	Name Change	0285/0083
EXCO Resources (WV), LLC	EXCO Production Company (WV), LLC	Name Change	Exhibit 3
EXCO Production Company (WV), LLC	Antero Resources Appalachian Corporation	Assignment	0285/0084
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<b><u>Charles C. Smith, et al Lease</u></b>			
Charles C. Smith, et al	Duncan Sartain	1/8	0068/0463
Duncan Sartain	Louie Condry & James E. Robinson	Partial Assignment	0069/0483
Louie Condry & James E. Robinson	Louie Condry, Trustee	Partial Assignment	0069/0485
Louie Condry, Trustee	A.W. Bailey	Partial Assignment	0093/0690
A.W. Bailey	Thomas Bailey	Partial Assignment	0102/0696
Thomas Bailey	Ralph L. Leaderbrand	Assignment	0102/0710
Ralph L. Leaderbrand	J & J Enterprises, Inc.	Assignment	0111/0540
J & J Enterprises, Inc.	Eastern American Energy Corporation	Assignment	0220/0602
Eastern American Energy Corporation	Energy Corporation of America	Assignment	0240/0498
Energy Corporation of America	Antero Resources Appalachian Corporation	Assignment	0272/0307
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1

4601700790

Received  
Office of Oil & Gas

OCT 24 2016

\*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
 Chapter 22, Article 6A, Section 5(a)(5)  
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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<b><u>William Ashburn Heirs Lease</u></b>			
William Ashburn Heirs	J.C. Smith	1/8	0056/0249
J.C. Smith	John W. Casto, et al	Fiduciary	SF 0008/0071
John W. Casto, et al	Antero Resources Corporation	Assignment	0333/0509
<b><u>G. Frank Ash, et al Lease</u></b>			
G. Frank Ash, et ux	Hugh K. Spencer	1/8	0062/0212
Ronald B. Spencer & Rhonda A. Rossetti as Co-Executors of the Estate of Hugh K. Spencer	Ronald B. Spencer & Rhonda A. Rossetti as Co-Trustees of the Hugh K. Spencer Marital Trust B.	Assignment	0199/0282
Ronald B. Spencer & Rhonda A. Rossetti as Co-Trustees of the Hugh K. Spencer Marital Trust B	Spencer Enterprises, LLC.	Assignment	0199/0534
Spencer Enterprises, LLC.	Antero Resources Appalachian Corporation	Assignment	0266/0716
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1

4701301900

REC'D  
 Office of the Register  
 OCT 24 2016

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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>Orpha Ashburn, et al Lease</u>	Orpha Ashburn, et al J.C. Smith John W. Casto	J.C. Smith John W. Casto, et al Antero Resources Corporation	1/8 List of Heirs Assignment	0056/0249 SF 0008/0071 0333/0509

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**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

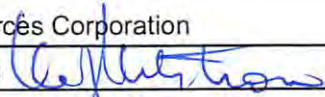
The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

Received  
Office of Oil and Gas  
OCT 24 2016

4701706700

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation  
 By: Kevin Kilstrom   
 Its: Senior Vice President of Production

FILED

JUN 10 2013

Natalie E. Tennant,  
Secretary of State  
1900 Kanawha Blvd E  
Bldg 1, Suite 157-K  
Charleston, WV 25305



Penney Barker, Manager  
Corporations Division  
Tel: (304)558-8000  
Fax: (304)558-8381  
Website: [www.wvsos.com](http://www.wvsos.com)  
E-mail: [business@wvsos.com](mailto:business@wvsos.com)

APPLICATION FOR  
AMENDED CERTIFICATE  
OF AUTHORITY

Office Hours: Monday - Friday  
8:30 a.m. - 5:00 p.m. ET

FILE ONE ORIGINAL  
(Two if you want a filed  
stamped copy returned to you)  
FEE: \$25.00

\*\*\*\* In accordance with the provisions of the West Virginia Code, the undersigned corporation hereby \*\*\*\*  
applies for an Amended Certificate of Authority and submits the following statement:

- Name under which the corporation was authorized to transact business in WV: Antero Resources Appalachian Corporation
- Date Certificate of Authority was issued in West Virginia: 6/25/2008
- Corporate name has been changed to: Antero Resources Corporation  
(Attach one Certified Copy of Name Change as filed in home State of incorporation.)
- Name the corporation elects to use in WV: Antero Resources Corporation  
(due to home state name not being available)
- Other amendments: \_\_\_\_\_  
(attach additional pages if necessary)
- Name and phone number of contact person. (This is optional, however, if there is a problem with the filing, listing a contact person and phone number may avoid having to return or reject the document.)  
Alvyn A. Schopp (303) 367-7310  
Contact Name Phone Number
- Signature information (See below \*Important Legal Notice Regarding Signature\*):  
Print Name of Signer: Alvyn A. Schopp Title/Capacity: Authorized Person  
Signature: [Handwritten Signature] Date: June 10, 2013

**\*Important Legal Notice Regarding Signature:** Per West Virginia Code §31D-1-129. Penalty for signing false document. Any person who signs a document he or she knows is false in any material respect and knows that the document is to be delivered to the secretary of state for filing is guilty of a misdemeanor and, upon conviction thereof, shall be fined not more than one thousand dollars or confined in the county or regional jail not more than one year, or both.

Received  
Office of Oil & Gas  
Revised 4/13

OCT 24 2016





## Certificate

*I, Natalie E. Tennant, Secretary of State of the  
State of West Virginia, hereby certify that*

an Amended Certificate of Authority of

**EXCO - NORTH COAST ENERGY EASTERN, INC.**

was filed in my office as required by the provisions of the West Virginia Code and was found to conform to law.

Therefore I issue this

### CERTIFICATE OF AMENDMENT TO THE CERTIFICATE OF AUTHORITY

changing the name of the corporation to

**EXCO RESOURCES (WV), INC.**

Received  
47 0 1 700 6 7 9 0 3 Gas  
OCT 24 2016



*Given under my hand and the  
Great Seal of the State of  
West Virginia on this day of  
December 2, 2009*

*Natalie E. Tennant*

Secretary of State

# State of West Virginia



## Certificate

*I, Natalie E. Tennant, Secretary of State of the State of West Virginia, hereby certify that*

by the provisions of the West Virginia Code, Articles of Merger were received and filed

MERGING EXCO RSOUCES (PA), LLC, A QUALIFIED TX ORGANIZATION WITH EXCO RESOURCES (WV), LLC, A QUALIFIED TX ORGANIZATION, AS SURVIVORS AND CREATING THE FOLLOWING NON-QUALIFIED TX ORGANIZATIONS: BG NATURAL GAS PRODUCTION COMPANY (PA), LLC, APPALACHIA MIDSTREAM, LLC, EXCO RSOUCES (XA), LLC, BG NATURAL GAS PRODUCTION COMPANY (WV), LLC AND EXCO PRODUCTION COMPANY (PA), LLC. IN THE MERGER EXCO RESOURCES (WV), LLC CHANGED ITS NAME TO EXCO PRODUCTION COMPANY (WV), LLC.

Therefore, I hereby issue this

### CERTIFICATE OF MERGER

4701706790



*Given under my hand and the Great Seal of the State of West Virginia on*

OCT 24 2016

July 1, 2010

*Natalie E. Tennant*

Secretary of State

01/13/2017





Antero Resources  
1615 Wynkoop Street  
Denver, CO 80202  
Office 303.357.7310  
Fax 303.357.7315

October 20, 2016

West Virginia Department of Environmental Protection  
Chief, Office of Oil and Gas  
Attn: Mr. James Martin  
601 57<sup>th</sup> Street SE  
Charleston, WV 25304

RE: Jimmy Unit 2H  
Quadrangle: West Union 7.5'  
Doddridge County/West Union District, West Virginia

Mr. Martin:

Antero Resources Corporation (Antero) is submitting the following application for a new well work permit for the Jimmy Unit 2H horizontal shallow well. As an authorized representative, I certify that Antero has the right to extract, produce or market the oil or gas for all leases through which the Jimmy Unit 2H horizontal lateral will drill through including any and all roads crossed under as identified on the attached survey plat.

Sincerely,

A handwritten signature in blue ink, appearing to read "H West", with a long horizontal stroke extending to the right.

Haley West  
Landman

470170679\*

OCT 24 2016

01/13/2017

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE CERTIFICATION**

Date of Notice Certification: 10/20/2016

API No. 47- 017 - \_\_\_\_\_  
Operator's Well No. Jimmy Unit 2H  
Well Pad Name: Strickling

**Notice has been given:**

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>518639.988m</u>
County: <u>Doddridge</u>	Northing: <u>4353670.167m</u>
District: <u>West Union</u>	Public Road Access: <u>CR 28 (Nutter Fork)</u>
Quadrangle: <u>West Union 7.5'</u>	Generally used farm name: <u>Strickling, John Paul, et al</u>
Watershed: <u>Headwaters Middle Island Creek</u>	

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:  *PLEASE CHECK ALL THAT APPLY		<b>OOG OFFICE USE ONLY</b>
<input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED		<input type="checkbox"/> RECEIVED/ NOT REQUIRED
<input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED		<input type="checkbox"/> RECEIVED
<input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or  <input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)		<input type="checkbox"/> RECEIVED/ NOT REQUIRED
<input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION	47 0 17 007 00	<input type="checkbox"/> RECEIVED
<input checked="" type="checkbox"/> 5. PUBLIC NOTICE		<input type="checkbox"/> RECEIVED
<input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION		<input type="checkbox"/> RECEIVED

**Required Attachments:**

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

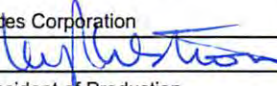
OCT 24 2016

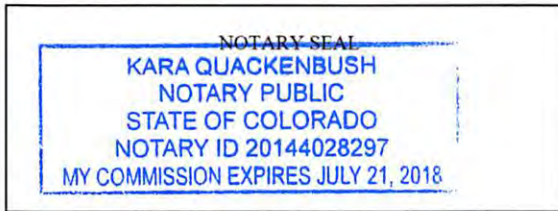
01/13/2017



**Certification of Notice is hereby given:**

THEREFORE, I Kevin Kilstrom, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Antero Resources Corporation</u>	Address:	<u>1615 Wynkoop Street</u>
By:	<u>Kevin Kilstrom</u> 		<u>Denver, CO 80202</u>
Its:	<u>Senior Vice President of Production</u>	Facsimile:	<u>303-357-7315</u>
Telephone:	<u>303-357-7310</u>	Email:	<u>kquackenbush@anteroresources.com</u>



Subscribed and sworn before me this 20 day of October 2016  
Kara Quackenbush Notary Public  
 My Commission Expires July 21, 2018

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [deprivacyofficer@wv.gov](mailto:deprivacyofficer@wv.gov).

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Received  
Office of Oil & Gas

OCT 24 2016

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION**

**Notice Time Requirement:** notice shall be provided no later than the **filing date of permit application.**

**Date of Notice:** 10/21/2016 **Date Permit Application Filed:** 10/21/2016

**Notice of:**

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

**Delivery method pursuant to West Virginia Code § 22-6A-10(b)**

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice  WSSP Notice  E&S Plan Notice  Well Plat Notice is hereby provided to:

SURFACE OWNER(s)  
Name: PLEASE SEE ATTACHMENT  
Address: \_\_\_\_\_

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Road and/or Other Disturbance)  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Impoundments or Pits)  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

COAL OWNER OR LESSEE  
Name: NO DECLARATIONS ON RECORD WITH COUNTY  
Address: \_\_\_\_\_

COAL OPERATOR 470170079  
Name: NO DECLARATIONS ON RECORD WITH COUNTY  
Address: \_\_\_\_\_

WATER PURVEYOR(s)/OWNER(s) OF WATER WELL,  
SPRING OR OTHER WATER SUPPLY SOURCE  
Name: PLEASE SEE ATTACHMENT  
Address: \_\_\_\_\_

OPERATOR OF ANY NATURAL GAS STORAGE FIELD  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

\*Please attach additional forms if necessary  
  
 Director of Oil & Gas

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01/13/2017



**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

**This Notice Shall Include:**

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

**Water Well Testing:**

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

**Water Testing Laboratories:**

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

**Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:**

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

**Written Comment:**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-11(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**



**Time Limits and Methods for Filing Comments.**

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

**Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

**Permit Denial or Condition**

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WW-6A  
(8-13)

API NO. 47- 017 - \_\_\_\_\_  
OPERATOR WELL NO. Jimmy Unit 2H  
Well Pad Name: Strickling

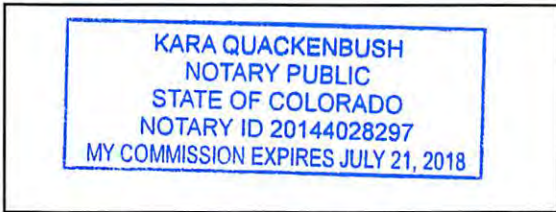
**Notice is hereby given by:**

Well Operator: Antero Resources Corporation  
Telephone: (303) 357-7310  
Email: kquackenbush@anteroresources.com

Address: 1615 Wynkoop Street  
Denver, CO 80202  
Facsimile: 303-357-7315

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [deprivacyofficer@wv.gov](mailto:deprivacyofficer@wv.gov).



Subscribed and sworn before me this 21 day of October 2016.  
Kara Quackenbush Notary Public

My Commission Expires July 21, 2018

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OCT 24 2016



**WW-6A Notice of Application Attachment (STRICKLING PAD):**

**List of Surface Owner(s) with Proposed Disturbance associated with Strickling Well Pad:**

**WELL PAD – These owners were notified of all well work permit applications, and have executed signed Surface Use Agreements with Antero Resources Corporation.**

**TM 4 PCL 28**

**Owner:** John Paul Strickling & Linda L. Strickling  
**Address:** 130 Englands Run Rd.  
West Union, WV 26456



**Owner:** Rebecca R. Strickling  
**Address:** 756 Strickling Farm Lane  
West Union, WV 26456

**Owner:** James E. Strickling  
**Address:** 412 Stealey Ave.  
Clarksburg, WV 26301

**Owner:** John Paul Strickling, et al (2<sup>nd</sup> Address)  
**Address:** 1855 Smithton Rd.  
West Union, WV 26456

**Owner:** Rebecca R. Strickling (2<sup>nd</sup> Address)  
**Address:** 1855 Smithton Rd.  
West Union, WV 26456

**Owner:** James E. Strickling (2<sup>nd</sup> Address)  
**Address:** 1855 Smithton Rd.  
West Union, WV 26456

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Office of the Clerk  
OCT 24 2016

**WW-6A Notice of Application Attachment (STRICKLING PAD):**

**WATER SOURCE OWNERS: Within 1500'**

**\*NOTE: On attached water well map 1 other water source is identified, but is located greater than 1500' from the subject well pad location.**

**TM 4 PCL 14.1**

1 Water Well: 1129'

**Owner:** John & Andrea Fitzgerald  
**Address:** RR 2 Box 316  
West Union, WV 26456

**TM 4 PCL 23**

1 Water Well: 1344'

**Owner:** Church Christian (Nutter Fork)  
c/o Karen A. Smith  
**Address:** 151 Chipps Run  
West Union, WV 26415



**TM 4 PCL 28**

4 springs: 210', 1110', 1210', 1224'

**Owner:** John Paul Strickling, et al  
(2<sup>nd</sup> Address)  
**Address:** 1855 Smithton Rd.  
West Union, WV 26456

**TM 4 PCL 29**

1 Water Well: 1323'

**Owner:** Philip S. Underwood, Patricia Cooper  
& Katherine S. Sisler  
c/o Bonnie J. Underwood  
**Address:** 2018 Nutter Fork  
West Union, WV 26456

**TM 4 PCL 30**

3 Water Wells: 1198', 1306', 1315'

**Owner:** Kathryn J. Sisler  
**Address:** 256 Shawnee Ct.,  
O'Fallon, IL 62269

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Office of the Registrar  
OCT 24 2016

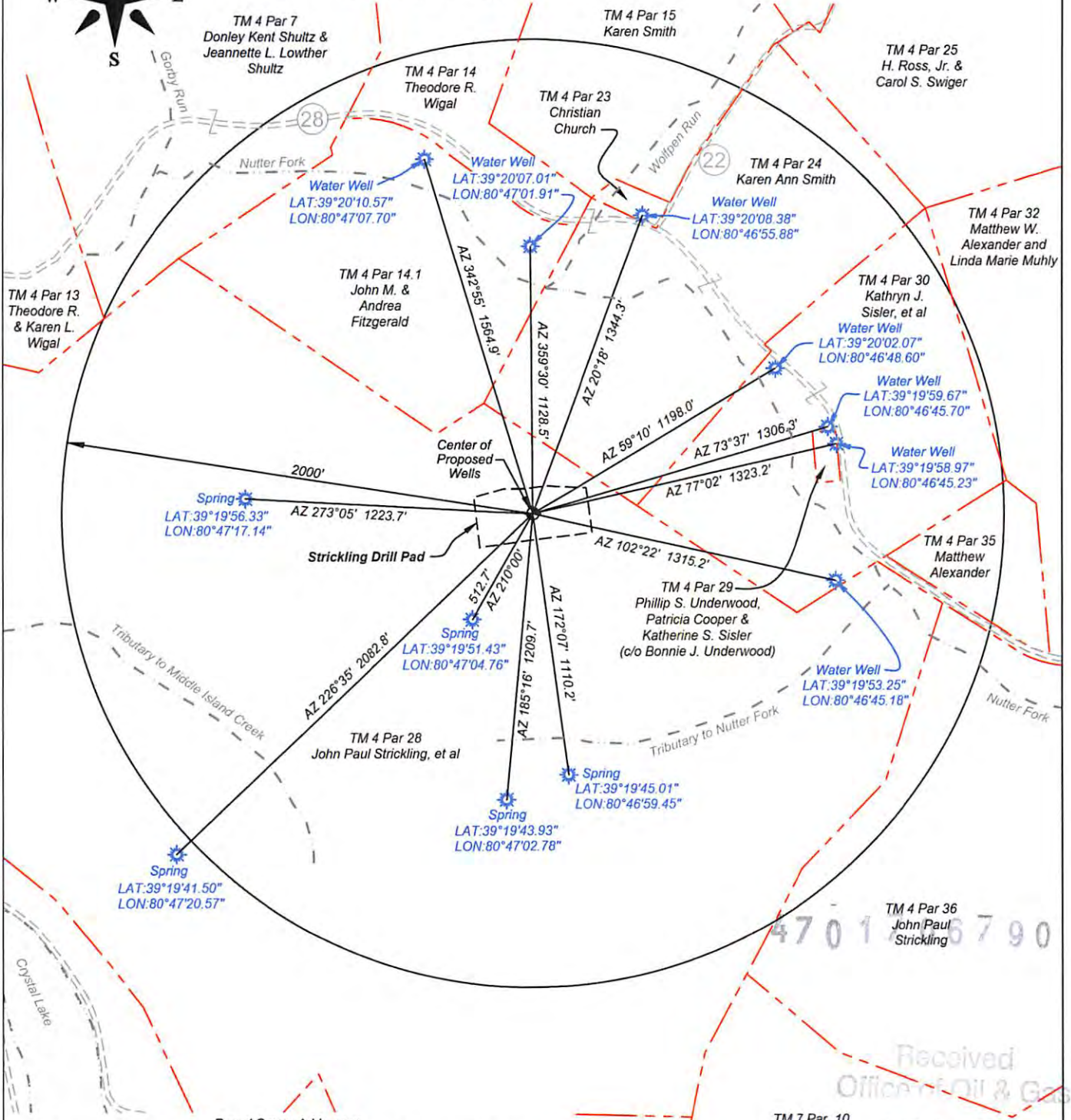


600' 0' 600' 1200'



Scale 1" = 600'

# Strickling Drill Pad Water Well & Spring Map



### Parcel Owner Addresses

Church Christian (Nutters Fork) c/o Karen A. Smith - 151 Chipps Run, West Union, WV 26456  
 John & Andrea Fitzgerald - Rt. 2 Box 316, West Union, WV 26456  
 Kathryn J. Sisler - 256 Shawnee Ct., O'Fallon, IL, 62269  
 Bonnie J. Underwood - 2018 Nutter Fork, West Union, WV 26456  
 John P. Strickling, et al - 1855 Smithton Rd. West Union, WV 26456

TM 7 Par. 10  
 Larry Williams

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 Office of Oil & Gas  
 OCT 24 2016

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

**Notice Time Requirement:** Notice shall be provided at least **TEN (10)** days prior to filing a permit application.  
**Date of Notice:** 05/20/2016      **Date Permit Application Filed:** 10/21/2016

**Delivery method pursuant to West Virginia Code § 22-6A-16(b)**

**HAND DELIVERY**       **CERTIFIED MAIL RETURN RECEIPT REQUESTED**

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

**Notice is hereby provided to the SURFACE OWNER(s):**

Name: PLEASE SEE ATTACHMENT  
Address: \_\_\_\_\_  
\_\_\_\_\_

Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
\_\_\_\_\_

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>518649.09m (Approximate Pad Center)</u>
County:	<u>Doddridge</u>		Northing:	<u>4353671.11m (Approximate Pad Center)</u>
District:	<u>West Union</u>	Public Road Access:	<u>CR 28 (Nutter Fork)</u>	
Quadrangle:	<u>West Union 7.5'</u>	Generally used farm name:	<u>John Paul Strickling, et al</u>	
Watershed:	<u>Headwaters Middle Island Creek</u>			

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Notice is hereby given by:**

Well Operator: Antero Resources Appalachian Corporation  
Address: 1615 Wynkoop St.  
Denver, CO 80202  
Telephone: 303-357-7323  
Email: asteale@anteroresources.com  
Facsimile: 303-357-7315

Authorized Representative: Ashlie Steele  
Address: 1615 Wynkoop St.  
Denver, CO 80202  
Telephone: 303-357-7323  
Email: asteale@anteroresources.com  
Facsimile: 303-357-7315

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

Office of Oil and Gas

OCT 24 2016

01/13/2017



## WW-6A4 Notice of Intent to Drill Attachment:

### Surface Owners:

**Owner:** John Paul Strickling & Linda L. Strickling  
**Address:** 130 Englands Run Rd.  
West Union, WV 26456

**Owner:** Rebecca R. Strickling  
**Address:** 756 Strickling Farm Lane  
West Union, WV 26456

**Owner:** James E. Strickling  
**Address:** 412 Stealey Ave.  
Clarksburg, WV 26301

**Owner:** John Paul Strickling  
**Address:** HC 69 Box 34  
West Union, WV 26456

*\*Please note this address has been updated since WW-6A4s were sent on 5/20/2016.*

**Owner:** Rebecca Ruth Strickling  
**Address:** HC 69 Box 34  
West Union, WV 26456

*\*Please note this address has been updated since WW-6A4s were sent on 5/20/2016.*

**Owner:** James Earl Strickling  
**Address:** HC 69 Box 34  
West Union, WV 26456

*\*Please note this address has been updated since WW-6A4s were sent on 5/20/2016.*

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01/13/2017

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF PLANNED OPERATION**

**Notice Time Requirement:** notice shall be provided no later than the **filing date of permit application.**

**Date of Notice:** 10/21/2016      **Date Permit Application Filed:** 10/21/2016

**Delivery method pursuant to West Virginia Code § 22-6A-16(c)**

**CERTIFIED MAIL**                                       **HAND**  
**RETURN RECEIPT REQUESTED**                                      **DELIVERY**

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

**Notice is hereby provided to the SURFACE OWNER(s)**  
(at the address listed in the records of the sheriff at the time of notice):

Name: PLEASE SEE ATTACHMENT  
Address: \_\_\_\_\_  
\_\_\_\_\_

Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
\_\_\_\_\_

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>518639.988m</u>
County: <u>Doddridge</u>	Northing: <u>4353670.167m</u>
District: <u>West Union</u>	Public Road Access: <u>CR 28 (Nutter Fork)</u>
Quadrangle: <u>West Union 7.5'</u>	Generally used farm name: <u>Strickling, John Paul, et al</u>
Watershed: <u>Headwaters Middle Island Creek</u>	

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

Well Operator: Antero Resources Corporation  
Telephone: (303) 357-7310  
Email: kquackenbush@anteroresources.com

Address: 1615 Wynkoop Street  
Denver, CO 80202  
Facsimile: 303-357-7315

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

Office of Oil and Gas  
OCT 24 2016

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**WW-6A5 Notice of Planned Operations Attachment (STRICKLING PAD):**

**List of Surface Owner(s):**

**Owner:** John Paul Strickling & Linda L. Strickling  
**Address:** 130 Englands Run Rd.  
West Union, WV 26456

**Owner:** Rebecca R. Strickling  
**Address:** 756 Strickling Farm Lane  
West Union, WV 26456

**Owner:** James E. Strickling  
**Address:** 412 Stealey Ave.  
Clarksburg, WV 26301

**Owner:** John Paul Strickling, et al (2<sup>nd</sup> Address)  
**Address:** 1855 Smithton Rd.  
West Union, WV 26456

**Owner:** Rebecca R. Strickling (2<sup>nd</sup> Address)  
**Address:** 1855 Smithton Rd.  
West Union, WV 26456

**Owner:** James E. Strickling (2<sup>nd</sup> Address)  
**Address:** 1855 Smithton Rd.  
West Union, WV 26456



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WEST VIRGINIA DEPARTMENT OF TRANSPORTATION  
**Division of Highways**

1900 Kanawha Boulevard East • Building Five • Room 110  
Charleston, West Virginia 25305-0430 • (304) 558-3505

Earl Ray Tomblin  
Governor

Paul A. Mattox, Jr., P. E.  
Secretary of Transportation/  
Commissioner of Highways

Reissued October 5, 2016

James A. Martin, Chief  
Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

Subject: DOH Permit for the Strickling Pad, Doddridge County  
Jimmy Unit 2H Well site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #04-2014-0846 which has been issued to Antero Resources Corporation for access to the State Road for a well site located off of Doddridge County Route 28 SLS.

The operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours, 4701700790

Gary K. Clayton, P.E.  
Regional Maintenance Engineer  
Central Office O&G Coordinator

Cc: Kara Quackenbush  
Antero Resources Corporation  
CH, OM, D-4  
File

Revised  
Oil and Gas

OCT 24 2016



# List of Anticipated Additives Used for Fracturing or Stimulating Well

Additives	Chemical Abstract Service Number (CAS #)
Fresh Water	7732-18-5
2 Phosphobutane 1,2,4 tricarboxylic acid	37971-36-1
Ammonium Persulfate	7727-54-0
Anionic copolymer	Proprietary
Anionic polymer	Proprietary
BTEX Free Hydrotreated Heavy Naphtha	64742-48-9
Cellulase enzyme	Proprietary
Demulsifier Base	Proprietary
Ethoxylated alcohol blend	Mixture
Ethoxylated Nonylphenol	68412-54-4
Ethoxylated oleylamine	26635-93-8
Ethylene Glycol	107-21-1
Glycol Ethers	111-76-2
Guar gum	9000-30-0
Hydrogen Chloride	7647-01-0
Hydrotreated light distillates, non-aromatic, BTEX free	64742-47-8
Isopropyl alcohol	67-63-0
liquid, 2,2-dibromo-3-nitripropionamide	10222-01-2
Microparticle	Proprietary
Petroleum Distillates (BTEX Below Detect)	64742-47-8
Polyacrylamide	57-55-6
Propargyl Alcohol	107-19-7
Propylene Glycol	57-55-6
Quartz	14808-60-7
Sillica, crystalline quartz	7631-86-9
Sodium Chloride	7647-14-5
Sodium Hydroxide	1310-73-2
Sugar	57-50-1
Surfactant	68439-51-0
Suspending agent (solid)	14808-60-7
Tar bases, quinoline derivs, benzyl chloride-quaternized	72480-70-7
Solvent Naphtha, petroleum, heavy aliph	64742-96-7
Soybean Oil, Me ester	67784-80-9
Copolymer of Maleic and Acrylic Acid	52255-49-9
DETA phosphonate	15827-60-8
Hexamethylene Triamine Penta	34690-00-1
Phosphino Carboxylic acid polymer	71050-62-9
Hexamethylene Diamine Tetra	23605-75-5
2-Propenoic acid, polymer with 2 propenamide	9003-06-9
Hexamethylene diamine penta (methylene phosphonic acid)	23605-74-5
Diethylene Glycol	111-46-6
Methenamine	100-97-0
Polyethylene polyamine	68603-67-8
Coco amine	61791-14-8
2-Propyn-1-olcompound with methyloxirane	38172-91-7

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## Antero Resources Corporation Site Construction Plan for Strickling Well Pad & Water Containment Pad

*Antero Resources Corporation (Antero) is submitting the following Site Construction Plan in compliance with §35-8-5.5. This plan is submitted in conjunction with the Strickling Well Pad & Water Containment Pad Site Design & Construction Plan, Erosion & Sediment Control Plans prepared in accordance with the West Virginia Code of State Rules, Division of Environmental Protection and Office of Oil and Gas, and certified by Navitus Engineering Inc., a West Virginia registered professional engineer.*

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**Requirement §5.5.a.** *The plan should describe the nature and purpose of the construction project and identify the procedures for construction that will be used to achieve site stability. The plan shall be considered conditions of the permit and be enforceable as such.*

### **Antero Response**

The nature and purpose of the subject project is to perforate, fracture, and complete one or more horizontal shallow wells. Procedures to achieve site stability include seeding and mulching of earth disturbed areas and implementation of erosion and sediment best management practices (BMPs). Details of seeding and mulching rates as well as procedures for installation and maintenance of erosion and sediment BMPs are outlined on page 2 of "Strickling Well Pad & Water Containment Pad Site Design & Construction Plan, Erosion & Sediment Control Plans" (Site Design) prepared and certified by Navitus Engineering Inc. of West Virginia.

These procedures will be considered as conditions of the permit and shall be inspected and maintained for continual compliance measures outlined in §35-8-5.5.

**Requirement §5.5.b.1.** *A vicinity map location the site in relation to the surrounding area and roads;*

### **Antero Response**

Please refer to the vicinity map on page 1 for the location the site in relation to the surrounding area and roads.

**Requirement §5.5.b.2.** *A plan view site map at a scale of one inch equal to one hundred feet (1"=100') or greater that shows appropriate detail of all site features and:*

**Requirement §5.5.b.2.A.** *Clearly identifies the limit of disturbance for the project;*

### **Antero Response**

"Overall Plan Sheet Index & Volumes," "Access Road & Water Containment Pad Plan," and "Access Road & Well Pad Plan," maps are included on pages 8-10 of the Site Design.

**Requirement §5.5.b.2.B.** *Provides existing topographic information on a contour interval that affords sufficient detail to illustrate site terrain conditions*

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**Antero Response**

Please refer to the "Existing Conditions" map on page 6 of the Site Design for the current topographic conditions for the constructed pad on a contour interval that affords sufficient detail to illustrate site terrain conditions.

*Requirement §5.5.b.2.C. Identifies proposed cut and fill areas with grading contours at an interval that provides sufficient detail to accurately depict slope ratios, indicating top and bottom of slopes; and*

**Antero Response**

Please refer to "Overall Plan Sheet Index & Volumes," "Access Road & Water Containment Pad Plan," and "Access Road & Well Pad Plan," maps are included on pages 8-10 as well as the "Water Containment Pad Grading Plan," "Well Pad Grading Plan," "Access Road Profiles," "Access Road Sections," "Well Pad Sections," "Water containment Pad Sections," and "Stream Crossing Details" on pages 11-21 of the Site Design for proposed cut and fill areas with grading contours.

*Requirement §5.5.b.2.D. Identifies any existing structures, roads, water bodies, and other critical areas within the area that would most likely be affected by the construction.*

**Antero Response**

Please refer to "Overall Plan Sheet Index & Volumes," "Access Road & Water Containment Pad Plan," "Access Road & Well Pad Plan," and "Stream Crossing Details" on pages 8-10 and 18-21 for the maps identifying any structures, roads, water bodies, and other critical areas within the area of interest that would be most likely affected by construction.

*Requirement §5.5.b.3. A cross-section of the length and width of the location, providing cut and fill volumes; and*

**Antero Response**

Please refer to "Overall Plan Sheet Index & Volumes," "Access Road & Water Containment Pad Plan," and "Access Road & Well Pad Plan," maps are included on pages 8-10 as well as the "Water Containment Pad Grading Plan," "Well Pad Grading Plan," "Access Road Profiles," "Access Road Sections," "Well Pad Sections," "Water containment Pad Sections," and "Stream Crossing Details" on pages 11-21 for a cross-section of the location. The cut and fill volumes can be found in "Material Quantities" on page 4.

*Requirement §5.5.b.4. Any other engineering designs or drawings necessary to construct the project.*

**Antero Response**

All other engineering designs and drawings necessary to construct this project are included in the Site Design.

*Requirement §5.5.c. At a minimum, site construction shall be conducted in accordance with the following criteria:*

**Antero Response**

All Antero contractors shall be notified of and comply with the measures outlined in Section 5.5.c. of §35-8.

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**Requirement §5.5.c.1.** All woody material, brush, and trees shall be cleared from the site area and kept to the minimum necessary for proper construction, including the installation of necessary sediment controls. Trees six inches in diameter and larger shall be cut and logs stacked;

**Antero Response**

The Site Design outlines measures to maintain compliance with Section 201 of the WVDOH Specifications which outlines clearing and grubbing measures. Please refer to Construction and E&S Control Notes on page 2 of the Site Design.

**Requirement §5.5.c.2.** Topsoil shall be removed from construction areas and stockpiled for reuse during reclamation. In woodland areas, tree stumps, large roots, large rocks, tree and leaf debris, and ground vegetation shall be removed prior to actual site constructions;

**Antero Response**

The Site Design outlines procedures for stripping and stocking topsoil. Please refer to Construction and E&S Control Notes on page 2 of the Site Design. In addition, soil for stockpiling and use as fill shall be further compliant with measures outlined in Section 5.5.c.2. of §35-8-5.5.

**Requirement §5.5.c.3.** No embankment fill shall be placed on frozen material;

**Antero Response**

All Antero contractors shall be notified of and comply with measures outlined in Section 5.5.c.3. of §35-8-5.5.

**Requirement §5.5.c.4.** The fill material shall be clean mineral soil, free of roots, woody vegetation, stumps, sod, large rocks, frozen soil or other objectionable material;

**Antero Response**

The Site Design outlines procedures for stripping and stocking topsoil. Please refer to Construction and E&S Control Notes on page 2 of the Site Design. In addition, soil shall be further defined to the measures outlined in Section 5.5.c.4. of §35-8-5.5.

**Requirement §5.5.c.5.** Embankment material shall exhibit adequate soil strength and contain the proper amount of moisture to ensure that compaction will be achieved;

**Antero Response**

All Antero contractors shall be notified of and comply with measures outlined in Section 5.5.c.5. of §35-8-5.5.

**Requirement §5.5.c.6** Earthen fill slopes should be constructed with slopes no steeper than a ratio of two to one (2:1);

**Antero Response**

The Site Design outlines all earthen fill slopes to be constructed with slopes no steeper than a ratio of two to one (2:1).

*Handwritten signature*



**Requirement §5.5.c.7.** *Fill material will be placed in lifts or layers over the length of the fill. Lift thickness of soil shall be as thin as the suitable random excavated material will permit, typically from six to twelve (12) inches; and*

**Antero Response**

Please refer to the Construction and E&S Control Notes on page 2 of the Site Design. Fill shall be placed in horizontal lifts of maximum loose depth of 12 inches. Compaction will be performed with a compactor with a minimum of five ton static drum weight vibratory roller or five ton static drum weight sheeps footed compactor as appropriate for the type of soil material at the site or other compactor approved by the Engineer.

**Requirement §5.5.c.8.** *The size of rock lifts shall not exceed thirty-six (36) inches. The rock shall not be greater in any dimension than thirty-six (36) inches;*

**Antero Response**

All Antero contractors shall be notified of and comply with measures outlined in Section 5.5.c.8. of §35-8-5.5.

**Requirement §5.5.c.9.** *Compaction shall be obtained by compaction equipment or by routing the hauling equipment over the fill so that the entire surface of each fill lift is compacted by at least one wheel or tread track of equipment or by a compactor. Each lift shall be compacted before beginning the next lift;*

**Antero Response**

Compaction compliance measures are outlined in the Construction and E&S Notes on page 2. Compaction is required with a compactor with a minimum of five ton static drum weight vibratory roller or five ton static drum weight sheeps footed compactor as appropriate for the type of soil material at the site or other compactor approved by the Engineer.

**Requirement §5.5.c.10.** *Surface water diversion ditches shall be constructed above the disturbed area to intercept water and to divert surface water runoff around the site; and*

**Antero Response**

Construction and E&S Control Notes on page 2 of the Site Design identifies the surface diversions used to prevent surface water and subsurface water from flowing on to the well pad and coming into contact with the stormwater associated with the well pad. Additional Erosion & Sediment BMPs will be used to prevent sediment discharges from the project.

**Requirement §5.5.c.11.** *In areas of steep terrain, a terraced bench shall be constructed at the base of the slope where fill is to be placed, creating a toe foundation and aid in holding fill material. Additional terracing shall be constructed from each additional fifty (50) vertical feet of slope and shall be a minimum of ten (10) feet wide.*

**Antero Response**

All Antero contractors shall be notified of and comply with the measures outlined in Section 5.5.c.11.. of §35-8-5.5.

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## Antero Resources Corporation Erosion and Sediment Control Plan for Strickling Well Pad & Water Containment Pad

*Antero Resources Corporation (Antero) is submitting the following narrative and set of drawings in compliance with §35-8-5.4. This plan is submitted in conjunction with the Strickling Well Pad & Water Containment Pad Site Design & Construction Plan, Erosion & Sediment Control Plans prepared in accordance with the West Virginia Code of State Rules, Division of Environmental Protection and Office of Oil and Gas, and certified by Navitus Engineering Inc., a West Virginia registered professional engineer.*

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**Requirement §5.4.b.1.** *A general sequence of events that describe in relative terms how and when each construction phase (i.e. clearing and grubbing, mass grading, stabilization) will occur and when each erosion and sediment control best management practice (“BMP”) will be installed;*

### **Antero Response:**

The following includes a general sequence of events that describe in relative terms how and when each construction phase is anticipated to occur and erosion and sediment control BMPs to be installed. Please refer to the Strickling Well Pad & Water Containment Pad Site Design & Construction Plan, Erosion & Sediment Control Plans (Site Design) prepared and certified by Navitus Engineering Inc. for specific construction measures. Compliance with the measures outlined in the Site Construction Plan (§35-8-5.4) submitted in conjunction with this plan will also be maintained.

1. A pre-construction conference with the contractor and the appropriate erosion and sediment control inspector 48 hours prior to beginning work to review the construction drawings and provide any requested guidance.
2. Stake the limits of construction and mark all identified wetlands, streams, and other areas of concern for construction activities. Install signs to designate the areas and orange safety fence to identify important project attributes such as approved access roads, no refueling zones, wetlands/stream bounds, Etc.
3. Construct the rock construction entrance. All vehicles entering and exiting the site shall do so via the rock construction entrance.
4. Construct all BMP's as soon as clearing and grubbing operations allow. Diversions and sediment trap(s)/basin(s) shall be seeded and mulched immediately.
5. If applicable, convey upslope drainage around the Access Road, Well Pad, and Water Containment pad areas by constructing all diversion berm(s) and/or compost filter sock diversion(s) as shown on the plans.
6. Clear and grub the site. All woody material, brush, trees, stumps, large roots, boulders, and debris shall be cleared from the site area and kept to the minimum necessary for proper construction, including the installation of necessary sediment controls. Trees six inches in diameter and larger shall be cut and logs stacked. Smaller trees, brush, & stumps shall be cut and/or grubbed and windrowed in appropriate areas for use as sediment barriers at water drainage outlets (as shown on the plans), windrowed below the well site, used for wildlife habitat, burned (as per WV forest fire laws), removed from site, or disposed of by other methods approved by WV DEP.

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OCT 24 2016

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7. If applicable, install all wetland or stream crossings as shown on the plans.
8. Strip the topsoil from the access road. Prior to placing any fill, the exposed subgrade shall be compacted and proof rolled to produce a stable and unyielding site. All stripped topsoil shall be stockpiled in areas shown in the plans, or re-spread at an approximate depth of 2-4 inches on all proposed 2:1 or flatter slopes, and immediately stabilized. Additional BMP measures shall be constructed around topsoil stockpiles, if necessary.
9. Construct the access road. All fill areas, including excess material stockpiles, shall be "Keyed In" and compacted in horizontal lifts with a maximum loose lift thickness of 12" and maximum particle size as outlines in the geotechnical report. All fill shall be compacted by a vibrating sheepsfoot roller to 95% per the standard proctor test (ASTM – D698). Moisture Content will be controlled in accordance with the standard proctor test (ASTM – D698) Results. It is also recommended that each lift be proof rolled with a loaded haul truck where applicable. Ditch relief culverts shall be installed at a grade of 1-8% to minimize outlet velocities to the extent possible. Install outlet protection once ditch relief culverts are installed, as shown on plans. Stabilize the road with geotextile fabric & stone and side slopes as specified with permanent seeding. Excess material shall be stockpiled (if necessary) in areas shown in the plans and immediately stabilized. Topsoil shall be stripped from all stockpile areas prior to construction of stockpiles. After stockpiles are constructed, topsoil is to be reapplied at a depth of 6". Slopes shall be tracked by running tracked machinery up and down the slope, leaving tread marks parallel to the contour. All ditch lines shall be cleaned prior to installation of lined protection.
10. Strip the topsoil from the well pad and water containment pad. Prior to placing any fill, the exposed subgrade shall be compacted and proof rolled to produce a stable and unyielding site. All stripped topsoil shall be stockpiled in areas shown in the plans, or re-spread at an approximate depth of 2-4 inches on all proposed 2:1 or flatter slopes, and immediately stabilized. Additional BMP measures shall be constructed around topsoil stockpiles, if necessary.
11. Grade the well pad and water containment pad areas as shown on the plans. Install pad sumps (with 4" PVC drain pipe and outlet protection) and containment berm liner system. Immediately stabilize the outer areas of the well pad and water containment pad. The well pad and water containment pad areas shall be stabilized with geotextile fabric & stone and the side slopes with seed and mulch. Apply seed and mulch to all disturbed areas. This shall include all areas that will not be subject to regular traffic activity (to be stabilized with stone), or any disturbed area that will not be re-disturbed before site reclamation begins.
12. Commence well drilling activity.
13. All BMP's must remain in place and functional until all areas within the limit of disturbance are complete and permanently stabilized. Maintenance must include inspection of all erosion and sediment controls after each runoff event in excess of 0.5" and on a biweekly basis.
14. The construction site should be stabilized as soon as possible after completion. Establishment of final cover must be initiated no later than 7 days after reaching final grade. Final stabilization means that all soil-disturbing activities are completed, and that either a permanent vegetative cover with a density of 70% or greater has been established or that the surface had been stabilized by hard cover such as pavement or buildings. It should be noted that the 70% requirement refers to the total area vegetated and not just a percent of the site.
15. All permanent sediment control measures can be removed after the site is permanently stabilized and approval is received from the WVDEP
16. Any areas disturbed by removal of controls shall be repaired, stabilized, and permanently seeded.

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**Requirement §5.4.b.2.** *A description of the stabilization methods to be used, including the application rates for temporary and permanent seeding and mulching, and provide the timeframes for establishing stabilization*

**Antero Response:**

Stabilization methods used include seeding and mulching of disturbed areas as well as the implementation of erosion and sediment control BMPs. Please refer to Construction and E&S Control Notes on page 2 and "Construction Details" on page 22-29, for detailed descriptions of the different stabilization methods to be used. Seeding and mulching is to be in accordance with the WVDOT Standard Specifications unless specified otherwise in the plans or unless specified otherwise by the construction engineer or Antero representative. Please refer to "Erosion and Sediment Control Narrative" under Construction and E&S Control Notes on page 2 as well as "Revegetation" on page 29 of the Site Design for more specific information regarding application, liming, and mulching rates.

Erosion and sediment BMPs will be constructed, stabilized, and functional before site disturbance begins within the tributary areas of those BMPs. In a timely manner after earth disturbance activities cease, Antero shall stabilize any areas disturbed by the activities. During non-germination periods, mulch must be applied at the specified rates. Disturbed areas which are not at finish grade and which will be re-disturbed within 1 year will be stabilized in accordance with the temporary vegetative stabilization and specifications. Disturbed areas which are finished grade or which will not be re-disturbed within 1 year will be stabilized in accordance with the permanent vegetative stabilization specification. Please refer to "Construction and E&S Control Notes" on page 2 for more information regarding timeframes for establishing stabilization and erosion and sediment BMPs.

The site shall be considered to have achieved full stabilization when it has a minimum uniform 70% perennial vegetative cover or other permanent non-vegetative cover with a density sufficient to resist accelerated surface erosion and subsurface characteristics to resist sliding and other movements. Until the site achieves final stabilization, Antero will assure that the best management practices (BMPs) are implemented, inspected, operated, and maintained. As such, Antero will maintain written inspection logs. All maintenance work, including cleaning, repair, replacement, regarding, and re-stabilization shall be performed immediately upon discovery of deficiency. After final stabilization has been achieved, temporary erosion and sediment BMPs controls will be removed. Areas disturbed during removal of the BMPs will be stabilized immediately.

**Requirement §5.4.b.3.** *Details of specifications for the erosion and sediment control BMPs employed on the project.*

**Antero Response:**

Please refer to the "Construction and E&S Control Notes" and "Construction Details," on pages 2 and 22-29 in the Site Design for specifications including instructions for installation, inspection, and maintenance for erosion and sediment control BMPs employed at this site.

**Requirement §5.4.b.3.** *A vicinity map locating the site in relation to the surrounding area and roads;*

**Antero Response:**

A "Vicinity Map" locating the site in relation to the surrounding area and roads is included on page 1 the Site Design.

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**Requirement §5.4.c.2** A plan view site map at a scale of one inch equal to one hundred feet (1"=100') or greater, showing appropriate detail of all site features, including the identification of site access that provides for a stabilized construction entrance and exit to reduce tracking of sediment onto public or private roads; and

**Antero Response:**

"Overall Plan Sheet Index & Volumes," "Access Road & Water Containment Pad Plan," "Access Road & Well Pad Plan," "Water Containment Pad Grading Plan," and "Well Pad Grading Plan," maps are included on pages 8-12 of the Site Design. Specific design and layout and inspection and maintenance notes for a stabilized construction entrance are included in the "Construction and E&S Control Notes" verbiage on page 2.

**Requirement §5.4.c.3.** The location of all proposed erosion and sediment control BMPs

**Antero Response:**

"Overall Plan Sheet Index & Volumes," "Access Road & Water Containment Pad Plan," "Access Road & Well Pad Plan," "Water Containment Pad Grading Plan," and "Well Pad Grading Plan" maps are included on pages 8-12 of the Site Design locate all proposed erosion and sediment control BMPs.

400 1000

10/24/2016  
CITY OF DENVER  
OCT 24 2016

01/13/2017

# CONTAINMENT PAD CONSTRUCTION PLAN, CONTROL PLANS

WEST VIRGINIA  
WATERSHED

MAPS



WEST VIRGINIA STATE PLANE COORDINATE SYSTEM  
NAD 83 ZONE 17  
ELEVATION BASED ON NAVD83  
ESTABLISHED BY SURVEY GRADE GPS & OPUS  
POST-PROCESSING

## SHEET INDEX:

- 01 - COVER SHEET
- 02 - CONSTRUCTION AND E&S CONTROL NOTES
- 03 - LEGEND
- 04 - MATERIAL QUANTITIES
- 05 - STORM DRAINAGE COMPUTATIONS
- 06 - EXISTING CONDITIONS
- 07 - EXISTING STRUCTURES & FEATURES
- 08 - OVERALL PLAN SHEET INDEX & VOLUMES
- 09 - ACCESS ROAD & WATER CONTAINMENT PAD PLAN
- 10 - ACCESS ROAD & WELL PAD PLAN
- 11 - WATER CONTAINMENT PAD GRADING PLAN
- 12 - WELL PAD GRADING PLAN
- 13 - ACCESS ROAD PROFILES
- 14-15 - ACCESS ROAD SECTIONS
- 16 - WELL PAD SECTIONS
- 17 - WATER CONTAINMENT PAD SECTIONS
- 18 - STREAM CROSSING "A" DETAILS
- 19 - STREAM CROSSING "B" DETAILS
- 20 - STREAM CROSSING "C" DETAILS
- 21 - STREAM CROSSING "D" DETAILS
- 22-29 - CONSTRUCTIONS DETAILS
- 30 - ACCESS ROAD & WATER CONTAINMENT PAD RECLAMATION PLAN
- 31 - ACCESS ROAD & WELL PAD RECLAMATION PLAN
- 32 - FIRM EXHIBIT
- GE501-GE517 - GEOTECHNICAL DETAILS
- \*APPENDIX - CONSPAN BRIDGE DESIGN BY CONTECH

STRICKLING LIMITS OF DISTURBANCE AREA (AC)	
Total Site	
Access Road "A" (2,157')	6.36
Access Road "B" (162')	0.30
Access Road "C" (807')	1.73
Staging Area	0.24
Well Pad	4.41
Water Containment Pad	3.37
Excess/Topsoil Material Stockpiles	3.23
<b>Total Affected Area</b>	<b>19.64</b>
Total Wooded Acres Disturbed 13.39	
Impacts to John P. Strickling, Et Al TM 4-36	
Access Road "A" (31')	0.04
Staging Area	0.10
<b>Total Affected Area</b>	<b>0.14</b>
Total Wooded Acres Disturbed 0.02	
Impacts to John P. Strickling, Et Al TM 4-28	
Access Road "A" (2,126')	6.32
Access Road "B" (162')	0.30
Access Road "C" (807')	1.73
Staging Area	0.14
Well Pad	4.41
Water Containment Pad	3.37
Excess/Topsoil Material Stockpiles	3.23
<b>Total Affected Area</b>	<b>19.50</b>
Total Wooded Acres Disturbed 13.37	

## DOH COUNTY ROAD MAP



Utility of West Virginia  
1-800-245-4848  
West Virginia State Law  
Section XIV: Chapter 24-C  
requires that you call two  
business days before you dig in  
the state of West Virginia.  
IT'S THE LAW!!

Proposed Well Name	WV North NAD 27	WV North NAD 83	UTM (METERS) Zone 17	NAD 83 Lat & Long
Taurus Unit 3H	N 305695.27 E 1636899.73	N 305730.61 E 1605458.52	N 4353672.84 E 518658.07	LAT 39-19-56.1880 LONG -80-47-00.6440
Taurus Unit 2H	N 305693.98 E 1636889.82	N 305729.32 E 1605448.60	N 4353672.40 E 518655.06	LAT 39-19-56.1740 LONG -80-47-00.7700
Taurus Unit 1H	N 305692.68 E 1636879.90	N 305728.02 E 1605438.69	N 4353671.95 E 518652.04	LAT 39-19-56.1600 LONG -80-47-00.8960
Smithers Unit 2H	N 305691.38 E 1636869.99	N 305726.72 E 1605428.77	N 4353671.50 E 518649.03	LAT 39-19-56.1460 LONG -80-47-01.0220
Smithers Unit 1H	N 305690.08 E 1636860.07	N 305725.42 E 1605418.86	N 4353671.06 E 518646.02	LAT 39-19-56.1310 LONG -80-47-01.1480
Jimmy Unit 3H	N 305688.79 E 1636850.15	N 305724.13 E 1605408.94	N 4353670.61 E 518643.00	LAT 39-19-56.1170 LONG -80-47-01.2740
Jimmy Unit 2H	N 305687.49 E 1636840.24	N 305722.83 E 1605399.03	N 4353670.17 E 518639.99	LAT 39-19-56.1030 LONG -80-47-01.4000
Jimmy Unit 1H	N 305686.19 E 1636830.32	N 305721.53 E 1605389.11	N 4353669.72 E 518636.97	LAT 39-19-56.0890 LONG -80-47-01.5260
Buffett Unit 2H	N 305684.90 E 1636820.41	N 305720.23 E 1605379.20	N 4353669.28 E 518633.96	LAT 39-19-56.0750 LONG -80-47-01.6520
Buffett Unit 1H	N 305683.60 E 1636810.49	N 305718.93 E 1605369.28	N 4353668.83 E 518630.95	LAT 39-19-56.0600 LONG -80-47-01.7770
Well Pad Elevation	1,065.0			

Stream and Impact Cause	STRICKLING EPHEMERAL STREAM IMPACT (LINEAR FEET)				Total Disturbance (LF)
	Permanent Impacts Culvert / Fill (LF)	Inlets/Outlets Structures (LF)	Temp. Impacts Cofferdam/ E&S Controls (LF)	Temp. Disturb. Distance to L.O.D. (LF)	
Thrasher Stream 148 (Access Road "A")	30	13	9	23	75
Thrasher Stream 149 (Access Road "A")	53	103	6	37	199
Thrasher Stream 150 (Access Road "A")	34	46	10	14	104
Thrasher Stream 153 (Access Road "A")	21	0	23	22	66

Stream and Impact Cause	STRICKLING PERENNIAL STREAM IMPACT (LINEAR FEET)				Total Disturbance (LF)
	Permanent Impacts Culvert / Fill (LF)	Inlets/Outlets Structures (LF)	Temp. Impacts Cofferdam/ E&S Controls (LF)	Temp. Disturb. Distance to L.O.D. (LF)	
Stream 1 (Access Road "A")	34	0	0	59	92.5

**NAVITUS**  
ENERGY ENGINEERING  
Telephone: (888) 662-4185 | www.NavitusEng.com

DATE	REVISION	REVISION PER ALLSTAR COMMENTS	REVISION PER WDEP COMMENTS	REVISION PER DRAINAGE FEATURES	REVISION PER STREAM & WETLAND DELINEATION	REVISION PER SURFACE CONFIG	REVISION PER STREAM & WETLAND DELINEATION
07/07/2014							
11/21/2014							
02/25/2015							
07/13/2015							
05/27/2016							
09/04/2016							

**Antero**  
RESOURCES CORPORATION  
THIS DOCUMENT WAS PREPARED FOR: ANTERO RESOURCES CORPORATION

COVER SHEET  
**STRICKLING**  
WELL PAD & WATER CONTAINMENT PAD  
WEST UNION DISTRICT  
DODDRIIDGE COUNTY, WEST VIRGINIA

Office of Oil and Gas  
RECEIVED  
2016  
Department of Environmental Protection  
08/04/2016

DATE: 06/23/2014  
SCALE: AS SHOWN  
SHEET 1 OF 32

01/13/2017



# STRICKLING WELL PAD & WATER CONTAINMENT PAD SITE DESIGN & CONSTRUCTION EROSION & SEDIMENT CONTROL

WEST UNION DISTRICT, DODDRIDGE COUNTY  
NUTTER FORK - MIDDLE ISLAND CREEK

USGS 7.5 WEST UNION & SMITHBURGH

## LOCATION COORDINATES:

ACCESS ROAD ENTRANCE  
LATITUDE: 39.331693 LONGITUDE: -80.778159 (NAD 83)  
N 4353609.43 E 519119.64 (UTM NAD83, ZONE 17 METERS)

CENTROID OF WELL PAD  
LATITUDE: 39.332246 LONGITUDE: -80.783613 (NAD 83)  
N 4353669.87 E 518649.38 (UTM NAD83, ZONE 17 METERS)

CENTER OF TANK  
LATITUDE: 39.331046 LONGITUDE: -80.781259 (NAD 83)  
N 4353536.91 E 518852.60 (UTM NAD83, ZONE 17 METERS)

## GENERAL DESCRIPTION:

THE ACCESS ROAD(S), WELL PAD, AND WATER CONTAINMENT PAD ARE BEING CONSTRUCTED TO AID IN THE DEVELOPMENT OF INDIVIDUAL MARCELLUS SHALE GAS WELLS.

## FLOODPLAIN NOTES:

THE PROPOSED SITE IS LOCATED IN FLOODZONE "X" PER FEMA FLOOD MAP #54017C0110C.

## MISS UTILITY STATEMENT:

ANTERO RESOURCES CORPORATION WILL NOTIFY MISS UTILITY OF WEST VIRGINIA FOR THE LOCATING OF UTILITIES PRIOR TO THIS PROJECT DESIGN; TICKET #1309921790  
IN ADDITION, MISS UTILITY WILL BE CONTACTED BY THE CONTRACTOR PRIOR TO THE START OF CONSTRUCTION FOR THIS PROJECT.

## ENTRANCE PERMIT:

ANTERO RESOURCES CORPORATION WILL OBTAIN AN ENCROACHMENT PERMIT (FORM MM-109) FROM THE WEST VIRGINIA DEPARTMENT OF TRANSPORTATION DIVISION OF HIGHWAYS, PRIOR TO COMMENCEMENT OF CONSTRUCTION ACTIVITIES.

## ENVIRONMENTAL NOTES:

WETLAND DELINEATIONS WERE PERFORMED BETWEEN APRIL, 2013 & JULY, 2016 BY ALLSTAR ECOLOGY AND THE THRASHER GROUP, INC. TO REVIEW THE SITE FOR WATERS AND WETLANDS THAT ARE MOST LIKELY WITHIN THE REGULATORY PURVIEW OF THE U.S. ARMY CORPS OF ENGINEERS (USACE) AND/OR THE WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION (WVDEP). THE JULY 27, 2016 JURISDICTIONAL STREAMS AND WETLANDS MAP WAS PREPARED BY ALLSTAR ECOLOGY AND SUMMARIZES THE RESULTS OF THE FIELD DELINEATION. THE EXHIBIT DOES NOT, IN ANY WAY, REPRESENT A JURISDICTIONAL DETERMINATION OF THE LANDWARD LIMITS OF WATERS AND WETLANDS WHICH MAY BE REGULATED BY THE USACE OR THE WVDEP. IT IS STRONGLY RECOMMENDED THAT THE AFOREMENTIONED AGENCIES BE CONSULTED IN AN EFFORT TO GAIN WRITTEN CONFIRMATION OF THE DELINEATION SHOWN ON THIS EXHIBIT PRIOR TO ENGAGING CONSTRUCTION ON THE PROPERTY DESCRIBED HEREIN. THE DEVELOPER SHALL OBTAIN THE APPROPRIATE PERMITS FROM THE FEDERAL AND/OR STATE REGULATORY AGENCIES PRIOR TO ANY PROPOSED IMPACTS TO WATERS OF THE U.S., INCLUDING WETLAND FILLS AND STREAM CROSSINGS.

## GEOTECHNICAL NOTES:

THE PROPOSED ACCESS ROAD CUT SLOPE (1.5:1) SHALL BE FIELD VERIFIED BY A CERTIFIED GEOTECHNICAL ENGINEER TO ENSURE THE PROPOSED SLOPES ARE ADEQUATE PRIOR TO CONSTRUCTION. ACCESS ROAD CONSTRUCTION SHALL BE MONITORED BY A REPRESENTATIVE OF THE GEOTECHNICAL ENGINEER OR PROJECT DESIGN ENGINEER DURING CONSTRUCTION.

A SUBSURFACE INVESTIGATION OF THE PROPOSED SITE WAS PERFORMED BY KLEINFELDER SEPTEMBER 23 THROUGH OCTOBER 04, 2013 AND MAY 02 THROUGH MAY 12, 2014. THE REPORT PREPARED BY KLEINFELDER DATED MAY 30, 2014 (INCLUDING AN ADDENDUM DATED JUNE 13, 2014), REFLECTS THE RESULTS OF THE SUBSURFACE INVESTIGATION. THE INFORMATION AND RECOMMENDATIONS CONTAINED IN THIS REPORT WERE USED IN THE PREPARATION OF THESE PLANS. PLEASE REFER TO THE SUBSURFACE INVESTIGATION REPORT BY KLEINFELDER FOR ADDITIONAL INFORMATION, AS NEEDED.

## PROJECT CONTACTS:

### OPERATOR:

ANTERO RESOURCES CORPORATION  
535 WHITE OAKS BLVD.  
BRIDGEPORT, WV 26330  
PHONE: (304) 842-4100  
FAX: (304) 842-4102

ELI WAGONER - ENVIRONMENTAL ENGINEER  
OFFICE: (304) 842-4068 CELL: (304) 476-9770

JON McEVERS - OPERATIONS SUPERINTENDENT  
OFFICE: (303) 357-6799 CELL: (303) 808-2423

AARON KUNZLER - CONSTRUCTION SUPERVISOR  
CELL: (405) 227-8344

ROBERT B. WIRKS - FIELD ENGINEER  
OFFICE: (304) 842-4100 CELL: (304) 627-7405

CHARLES E. COMPTON, III - SURVEYING COORDINATOR  
CELL: (304) 719-6449

RICHARD LYLES - LAND AGENT  
CELL: (770) 378-6833

### ENGINEER/SURVEYOR:

NAVITUS ENGINEERING, INC.  
CYRUS S. KUMP, PE - PROJECT MANAGER/ENGINEER  
OFFICE: (888) 682-4185 CELL: (540) 686-6747

### ENVIRONMENTAL:

ALLSTAR ECOLOGY, LLC  
RYAN L. WARD - ENVIRONMENTAL SCIENTIST  
OFFICE: (866) 213-2668 CELL: (304) 692-7477

### GEOTECHNICAL:

KLEINFELDER  
JOSHUA D. FREGOSI - ENGINEER  
OFFICE: (724) 772-7072 CELL: (704) 400-1103

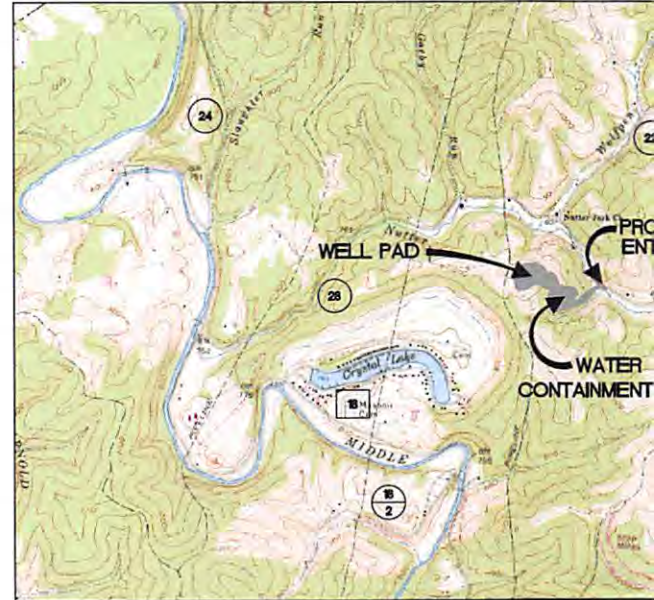
## RESTRICTIONS NOTES:

1. THERE ARE NO LAKES, WETLANDS, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE WELL PAD AND LOD. THERE IS A PERENNIAL STREAM IMPACT THAT WILL NEED TO BE PERMITTED BY THE APPROPRIATE AGENCIES.
2. THERE ARE NO NATURALLY PRODUCING TROUT STREAMS WITHIN 300 FEET OF THE WELL PAD AND LOD.
3. THERE ARE NO GROUNDWATER INTAKE OR PUBLIC WATER SUPPLY FACILITIES WITHIN 1000 FEET OF THE WELL PAD AND LOD.
4. THERE ARE NO APPARENT EXISTING WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF THE WELL(S) BEING DRILLED.
5. THERE ARE NO OCCUPIED DWELLING STRUCTURES WITHIN 625 FEET OF THE CENTER OF THE PROPOSED WELL PAD.
6. THERE ARE NO AGRICULTURAL BUILDINGS LARGER THAN 2,500 SQUARE FEET WITHIN 625 FEET OF THE CENTER OF THE WELL PAD.

## REPRODUCTION NOTE

THESE PLANS WERE CREATED TO BE PLOTTED ON 22"x34" (ANSI D) PAPER. HALF SCALE DRAWINGS ARE ON 11"x17" (ANSI B) PAPER.

THESE PLANS WERE CREATED FOR COLOR PLOTTING AND ANY REPRODUCTIONS IN GRAY SCALE OR COLOR MAY RESULT IN A LOSS OF INFORMATION AND SHOULD NOT BE USED FOR CONSTRUCTION PURPOSES.



2000 0 2000  
SCALE: 1" = 2000'

## WEST VIRGINIA COUNTY MAP



(NOT TO SCALE)

## DESIGN CERTIFICATION:

THE DRAWINGS, CONSTRUCTION NOTES, AND REFERENCE DIAGRAMS ATTACHED HERETO HAVE BEEN PREPARED IN ACCORDANCE WITH THE WEST VIRGINIA CODE OF STATE RULES, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS CRS 35-6.

01/13/2017



**LOCATION COORDINATES:**

ACCESS ROAD ENTRANCE  
 LATITUDE: 39.531693 LONGITUDE: -80.778159 (NAD 83)  
 N 4353609.43 E 519119.64 (UTM NAD83, ZONE 17 METERS)  
 CENTER OF WELL PAD  
 LATITUDE: 39.532446 LONGITUDE: -80.783613 (NAD 83)  
 N 4353699.07 E 516649.38 (UTM NAD83, ZONE 17 METERS)  
 CENTER OF TANK  
 LATITUDE: 39.531046 LONGITUDE: -80.781259 (NAD 83)  
 N 4353536.91 E 516852.60 (UTM NAD83, ZONE 17 METERS)

**GENERAL DESCRIPTION:**

THE ACCESS ROAD(S), WELL PAD, AND WATER CONTAINMENT PAD ARE BEING CONSTRUCTED TO AID IN THE DEVELOPMENT OF INDIVIDUAL MARCELLUS SHALE GAS WELLS.

**FLOODPLAIN NOTES:**

THE PROPOSED SITE IS LOCATED IN FLOODZONE "X" PER FEMA FLOOD MAP #540170010C.

**MISS UTILITY STATEMENT:**

ANTERO RESOURCES CORPORATION WILL NOTIFY MISS UTILITY OF WEST VIRGINIA FOR THE LOCATING OF UTILITIES PRIOR TO THIS PROJECT DESIGN. TICKET #100091790  
 IN ADDITION, MISS UTILITY WILL BE CONTACTED BY THE CONTRACTOR PRIOR TO THE START OF CONSTRUCTION FOR THIS PROJECT.

**ENTRANCE PERMIT:**

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**GEOTECHNICAL NOTES:**

THE PROPOSED ACCESS ROAD CUT SLOPE (1.5:1) SHALL BE FIELD VERIFIED BY A CERTIFIED GEOTECHNICAL ENGINEER TO ENSURE THE PROPOSED SLOPES ARE ADEQUATE PRIOR TO CONSTRUCTION. ACCESS ROAD CONSTRUCTION SHALL BE MONITORED BY A REPRESENTATIVE OF THE GEOTECHNICAL ENGINEER OR PROJECT DESIGN ENGINEER DURING CONSTRUCTION.

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**PROJECT CONTACTS:**

CHARLES E. COMPTON, III - SURVEYING COORDINATOR  
 CELL: (504) 719-6448

**OPERATOR:**  
 ANTERO RESOURCES CORPORATION  
 510 WHITE OAKS BLVD  
 BRIDGEPORT, WV 26300  
 PHONE: (304) 842-4100  
 FAX: (304) 842-4102

RICHARD LYLES - LAND AGENT  
 CELL: (770) 378-6833

ELI WAGNER - ENVIRONMENTAL ENGINEER  
 OFFICE: (304) 842-4058 CELL: (304) 476-9770

**ENGINEER/SURVEYOR:**  
 NAVITUS ENERGY ENGINEERING, INC.  
 CYRUS S. KUMP, PE - PROJECT MANAGER/ENGINEER  
 OFFICE: (888) 662-4185 CELL: (540) 686-6747

JON McEVERS - OPERATIONS SUPERINTENDENT  
 OFFICE: (303) 357-6799 CELL: (303) 608-2423

**ENVIRONMENTAL:**  
 ALLSTAR ECOLOGY, LLC  
 RYAN L. WARD - ENVIRONMENTAL SCIENTIST  
 OFFICE: (866) 213-2666 CELL: (304) 692-7477

AARON KUNZLER - CONSTRUCTION SUPERVISOR  
 CELL: (405) 527-8344

**GEOTECHNICAL:**  
 KLEINFELDER  
 JOSHUA D. PROGGI - ENGINEER  
 OFFICE: (724) 772-7072 CELL: (704) 400-1103

**RESTRICTIONS NOTES:**

- THERE ARE NO LAKES, WETLANDS, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE WELL PAD AND LOD. THERE IS A PERENNIAL STREAM IMPACT THAT WILL NEED TO BE PERMITTED BY THE APPROPRIATE AGENCIES.
- THERE ARE NO NATURALLY PRODUCING TROUT STREAMS WITHIN 300 FEET OF THE WELL PAD AND LOD.
- THERE ARE NO GROUNDWATER INTAKE OR PUBLIC WATER SUPPLY FACILITIES WITHIN 1000 FEET OF THE WELL PAD AND LOD.
- THERE ARE NO APPARENT EXISTING WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF THE WELL(S) BEING DRILLED.
- THERE ARE NO OCCUPIED DWELLING STRUCTURES WITHIN 625 FEET OF THE CENTER OF THE PROPOSED WELL PAD.
- THERE ARE NO AGRICULTURAL BUILDINGS LARGER THAN 2,500 SQUARE FEET WITHIN 625 FEET OF THE CENTER OF THE WELL PAD.

**REPRODUCTION NOTE**

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THESE PLANS WERE CREATED FOR COLOR PLOTTING AND ANY REPRODUCTIONS IN GRAY SCALE OR COLOR LOSS OF INFORMATION AND SHOULD NOT BE USED FOR CONSTRUCTION PURPOSES.

# STRICKLING WELL PAD & WATER CONTAINMENT PAD SITE DESIGN & CONSTRUCTION PLAN, EROSION & SEDIMENT CONTROL PLANS

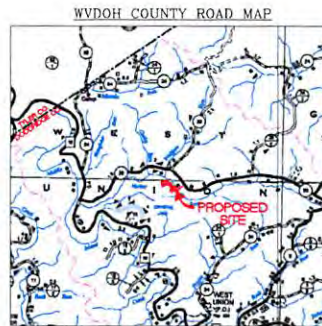
WEST UNION DISTRICT, DODDRIDGE COUNTY, WEST VIRGINIA  
 NUTTER FORK - MIDDLE ISLAND CREEK WATERSHED

USGS 7.5 WEST UNION & SMITHBURG QUAD MAPS



WEST VIRGINIA STATE PLANE COORDINATE SYSTEM  
 ELEVATION BASED ON NAVD83  
 ESTABLISHED BY SURVEY GRADE CIPS & OPUS  
 POST-PROCESSING

API# 1706623  
 API# 1706624  
 API# 1706625  
 API# 1706621  
 API# 1706662  
 API# 1706663  
 API# 1706790



**SHEET INDEX:**

- 01 - COVER SHEET
- 02 - CONSTRUCTION AND E&S CONTROL NOTES
- 03 - LEGEND
- 04 - MATERIAL QUANTITIES
- 05 - STORM DRAINAGE COMPUTATIONS
- 06 - EXISTING CONDITIONS
- 07 - EXISTING STRUCTURES & FEATURES
- 08 - OVERALL PLAN SHEET INDEX & VOLUMES
- 09 - ACCESS ROAD & WATER CONTAINMENT PAD PLAN
- 10 - ACCESS ROAD & WELL PAD PLAN
- 11 - WATER CONTAINMENT PAD GRADING PLAN
- 12 - WELL PAD GRADING PLAN
- 13 - ACCESS ROAD PROFILES
- 14-15 - ACCESS ROAD SECTIONS
- 16 - WELL PAD SECTIONS
- 17 - WATER CONTAINMENT PAD SECTIONS
- 18 - STREAM CROSSING "A" DETAILS
- 19 - STREAM CROSSING "B" DETAILS
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- 31 - ACCESS ROAD & WELL PAD RECLAMATION PLAN
- 32 - FIRM EXHIBIT
- GE501-GE517 - GEOTECHNICAL DETAILS
- \*APPENDIX - CONSTANT BRIDGE DESIGN BY CONTECH

STRICKLING LIMITS OF DISTURBANCE AREA (AC)	
Total Site	
Access Road "A" (2 157')	6.36
Access Road "B" (162')	0.30
Access Road "C" (807')	1.73
Staging Area	0.24
Well Pad	4.41
Water Containment Pad	3.37
Excav/Topsoil Material Stockpiles	3.23
<b>Total Affected Area</b>	<b>18.64</b>
Total Wooded Acres Disturbed	
Impacts to John P. Strickling, Et Al/ITM 4-38	13.36
Access Road "A" (31')	0.04
Staging Area	0.10
<b>Total Affected Area</b>	<b>0.14</b>
Total Wooded Acres Disturbed	
Impacts to John P. Strickling, Et Al/ITM 4-38	0.02
Access Road "A" (2 128')	6.32
Access Road "B" (162')	0.30
Access Road "C" (807')	1.73
Staging Area	0.14
Well Pad	4.41
Water Containment Pad	3.37
Excav/Topsoil Material Stockpiles	3.23
<b>Total Affected Area</b>	<b>19.56</b>
Total Wooded Acres Disturbed	
	13.37

Proposed Well Name	WV North	WV North	UTM (METERS)	NAD 83 Lat. & Long
	NAD 83	Zone 17		
Tausonia Unit 2H	N 309626.27	N 30730.81	N 4353022.84	LAT 30 19 16 1890
Tausonia Unit 2H	E 1002886.73	E 1005454.52	E 6189228.00	LONG -80 47 00 8640
Tausonia Unit 2H	N 309693.56	N 30879.32	N 4352872.40	LAT 30 19 18 1740
Tausonia Unit 2H	E 1002899.52	E 1005484.93	E 6189233.00	LONG -80 47 00 7720
Tausonia Unit 1H	N 309692.08	N 30728.02	N 4353071.00	LAT 30 19 16 1600
Tausonia Unit 1H	E 1002875.00	E 1005438.09	E 6189222.00	LONG -80 47 00 8960
Smithers Unit 2H	N 309691.38	N 30878.72	N 4353071.50	LAT 30 19 16 1400
Smithers Unit 2H	E 1002869.50	E 1005428.77	E 6189249.00	LONG -80 47 01 0200
Smithers Unit 1H	N 309690.08	N 30878.42	N 4353071.00	LAT 30 19 16 12 00
Smithers Unit 1H	E 1002866.00	E 1005418.98	E 6189240.00	LONG -80 47 01 1480
Jenny Unit 2H	N 309698.70	N 30874.13	N 4353070.61	LAT 30 19 16 1170
Jenny Unit 2H	E 1002855.15	E 1005408.84	E 6189243.00	LONG -80 47 01 2740
Jenny Unit 1H	N 309697.49	N 30873.83	N 4353071.17	LAT 30 19 16 1000
Jenny Unit 1H	E 1002840.24	E 1005399.03	E 6189236.00	LONG -80 47 01 4000
Jenny Unit 1H	N 309698.19	N 30871.53	N 4353069.72	LAT 30 19 16 0890
Buttitt Unit 1H	E 1002830.32	E 1005388.11	E 6189237.00	LONG -80 47 01 2960
Buttitt Unit 2H	N 309694.00	N 30872.23	N 4353069.38	LAT 30 19 16 0750
Buttitt Unit 2H	E 1002820.41	E 1005379.20	E 6189233.00	LONG -80 47 01 6020
Buttitt Unit 1H	N 309693.80	N 30871.80	N 4353068.83	LAT 30 19 16 0600
Buttitt Unit 1H	E 1002810.49	E 1005369.28	E 6189230.00	LONG -80 47 01 7770
Well Pad Elevation			1,855.2	

Stream and Impact Cause	STRICKLING EPHERMAL STREAM IMPACT (LINEAR FEET)				Total Disturbance (LF)
	Culvert / Fill (LF)	Inlets/Outlets Structures (LF)	Temp. Impacts Cofferdams/E&S Controls (LF)	Temp. Disturb. Distance to L.O.D. (LF)	
Thrasher Stream 148 (Access Road "A")	30	13	9	23	75
Thrasher Stream 149 (Access Road "A")	53	103	6	37	199
Thrasher Stream 150 (Access Road "A")	34	46	10	14	104
Thrasher Stream 153 (Access Road "A")	21	0	23	22	66

Stream and Impact Cause	STRICKLING PERENNIAL STREAM IMPACT (LINEAR FEET)				Total Disturbance (LF)
	Culvert / Fill (LF)	Inlets/Outlets Structures (LF)	Temp. Impacts Cofferdams/E&S Controls (LF)	Temp. Disturb. Distance to L.O.D. (LF)	
Stream 1 (Access Road "A")	34	0	0	59	92.5

**DESIGN CERTIFICATION:**

THE DRAWINGS, CONSTRUCTION NOTES, AND REFERENCE DIAGRAMS ATTACHED HERETO HAVE BEEN PREPARED IN ACCORDANCE WITH THE WEST VIRGINIA CODE OF STATE RULES, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS CRB 33-8.

MISS Utility of West Virginia  
 1-800-245-4848  
 West Virginia State Law  
 (Section XIV; Chapter 24-C)  
 Requires that you call two  
 business days before you dig in  
 the state of West Virginia.  
**IT'S THE LAW!!!**



DATE	REVISION	REVISION PER ALISTAR COMMENTS
07/07/2014	REVISION PER ALISTAR COMMENTS	
02/04/2015	REVISED PER ALISTAR COMMENTS	
07/13/2015	REVISED PER ALISTAR COMMENTS	
03/27/2016	REVISED PER SURFACE CONFIG	
08/04/2016	REVISED PER STREAM & WETLAND DELINEATION	



THIS DOCUMENT WAS PREPARED FOR ANTERO RESOURCES CORPORATION

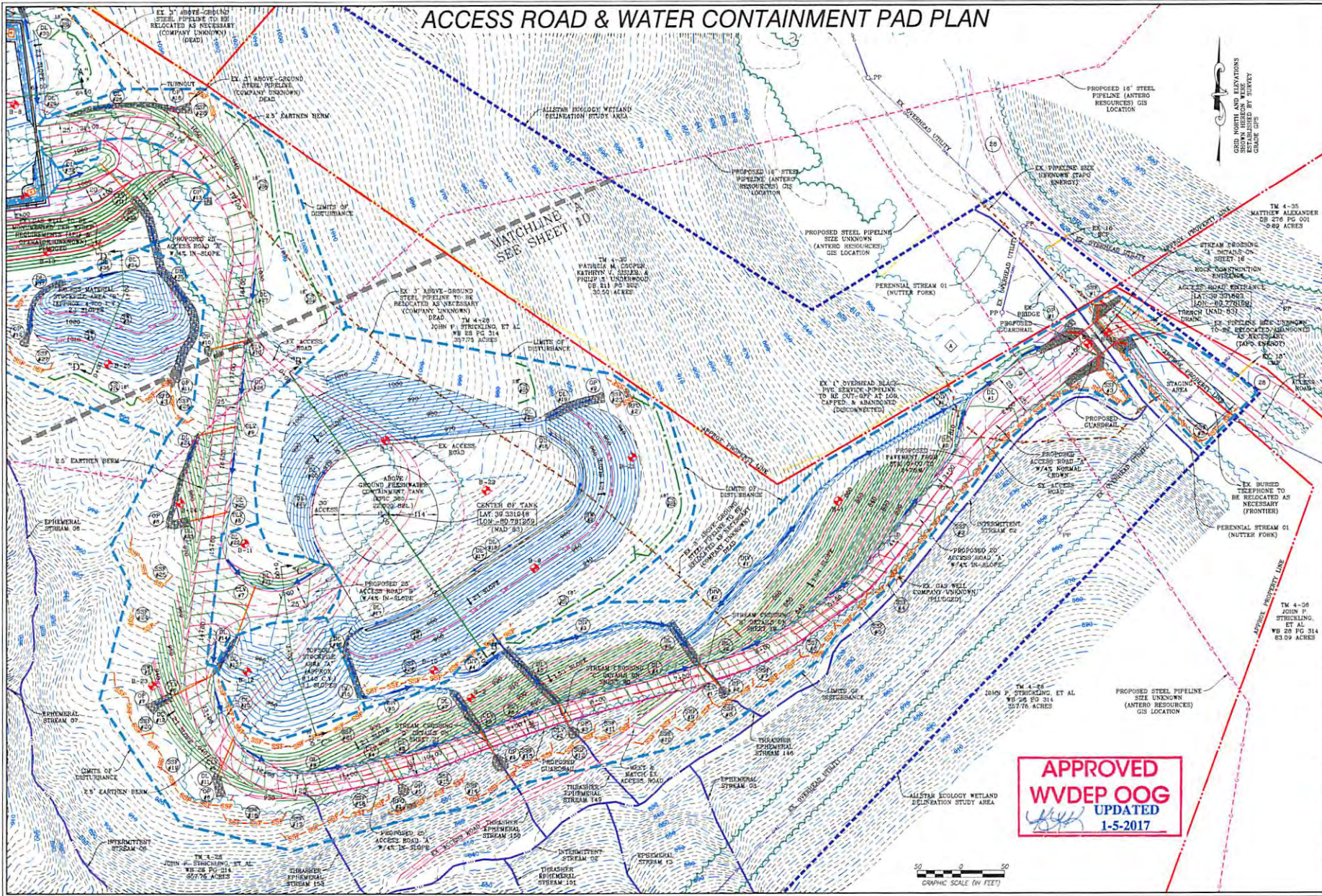
**COVER SHEET**  
**STRICKLING WELL PAD & WATER CONTAINMENT PAD**  
 WEST UNION DISTRICT  
 DODDRIDGE COUNTY, WEST VIRGINIA



DATE: 06/23/2014  
 SCALE: AS SHOWN  
 SHEET 1 OF 32



# ACCESS ROAD & WATER CONTAINMENT PAD PLAN





Telephone: (888) 662-4185 | www.NavitusEng.com

DATE	REVISION
07/07/2014	REVISED PER ALIANT COMMENTS
11/21/2014	REVISED PER WVDEP COMMENTS
02/25/2015	REVISED PER DRAINAGE FEATURES
07/13/2015	REVISED STREAM & WETLAND DELINEATIONS
05/27/2016	REVISED PER SURFACE CONFIG
06/04/2016	REVISED STREAM & WETLAND DELINEATIONS



THIS DOCUMENT WAS PREPARED FOR ANTERO RESOURCES CORPORATION

**ACCESS ROAD & WATER CONTAINMENT PAD PLAN**

**STRICKLING**

**WELL PAD & WATER CONTAINMENT PAD**

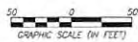
WEST UNION DISTRICT  
DODDRIIDGE COUNTY, WEST VIRGINIA



07/01/2016

DATE:	06/23/2014
SCALE:	1" = 50'
SHEET:	9 OF 32

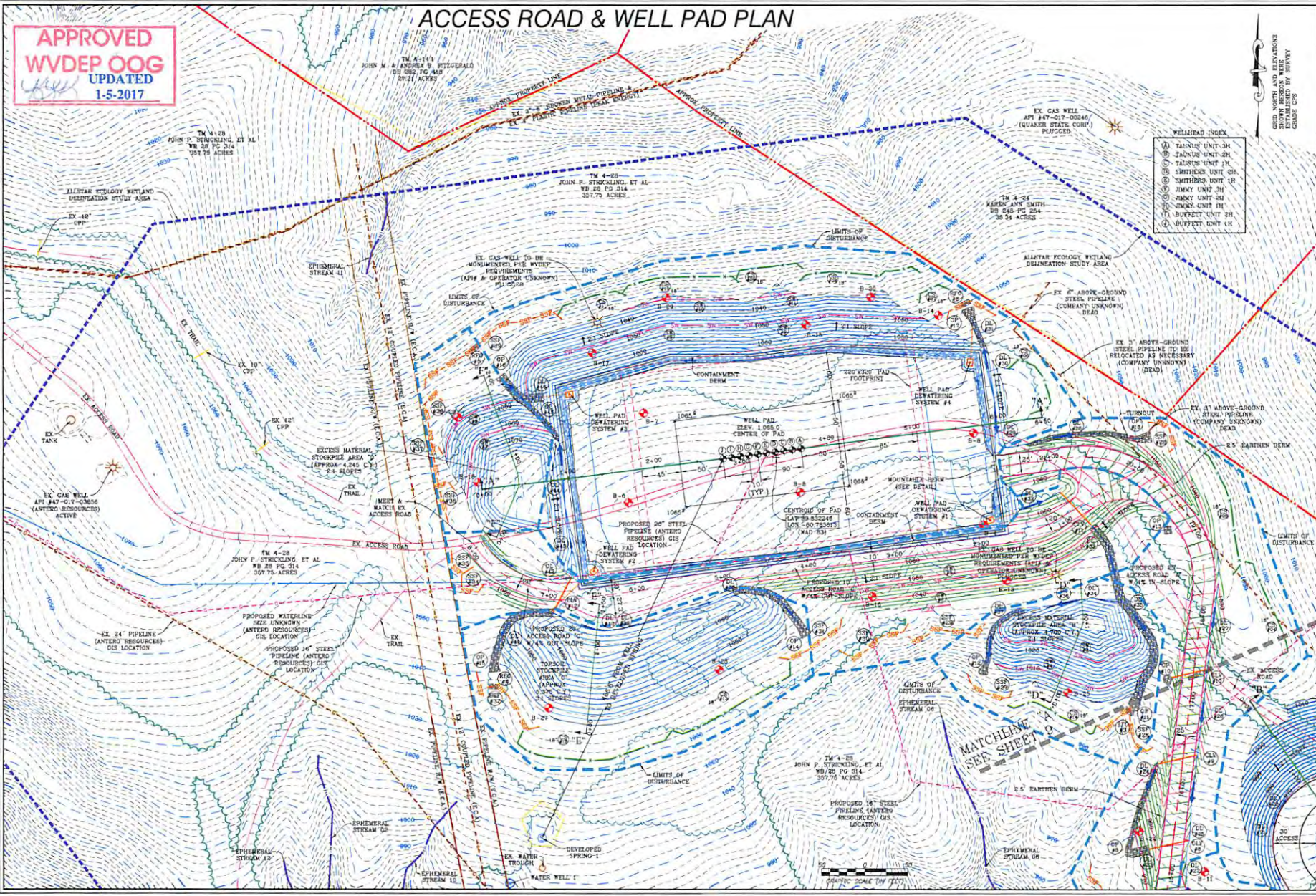
**APPROVED**  
**WVDEP OOG**  
**UPDATED**  
**1-5-2017**





**APPROVED**  
**WVDEP OOG**  
 UPDATED  
 1-5-2017

# ACCESS ROAD & WELL PAD PLAN



- WELLHEAD INDEX**
- ① TAINUS UNIT 3H
  - ② TAINUS UNIT 3H
  - ③ TAINUS UNIT 3H
  - ④ SMITHERS UNIT 6H
  - ⑤ SMITHERS UNIT 1P
  - ⑥ JIMMY UNIT 2H
  - ⑦ JIMMY UNIT 2H
  - ⑧ BUFFETT UNIT 2H
  - ⑨ BUFFETT UNIT 4H

ALL INFORMATION AND DATA SHOWN HEREON IS UNLESS OTHERWISE INDICATED BY SURVEY OR GDS

**NAVITUS**  
 ENERGY ENGINEERING

DATE	REVISION
07/07/2014	REVISED PER ALLSTAR COMMENTS
11/07/2014	REVISED PER WVDEP COMMENTS
02/25/2015	REVISED PER DRAINAGE FEATURES
07/13/2015	REVISED STREAM & WETLAND DELINEATION
05/27/2016	REVISED FOR SURFACE CONFIG.
09/14/2016	REVISED STREAM & WETLAND DELINEATION



THIS DOCUMENT WAS PREPARED FOR ANTERO RESOURCES CORPORATION

**STRICKLING**  
 WELL PAD & WATER CONTAINMENT PAD

WEST UNION DISTRICT  
 DODDRIEGE COUNTY, WEST VIRGINIA



DATE 06/23/2014  
 SCALE 1" = 50'  
 SHEET 10 OF 32