



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Jim Justice , Governor
Austin Caperton , Cabinet Secretary
www.dep.wv.gov

Friday, September 15, 2017
WELL WORK PERMIT
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit approval for CONVAIR UNIT 3H
47-017-06853-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.


James A. Martin
Chief

Operator's Well Number: CONVAIR UNIT 3H
Farm Name: MATTHEW W. ALEXANDER & LINDA MARIE MUHLY
U.S. WELL NUMBER: 47-017-06853-00-00
Horizontal 6A / New Drill
Date Issued: 9/15/2017

Promoting a healthy environment.

09/15/2017

PERMIT CONDITIONS

047-017-06853

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

09/15/2017

PERMIT CONDITIONS

047-017-06853

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

7/10

WW-6B
(04/15)

API NO. 47-017 - 06853
OPERATOR WELL NO. Convair Unit 3H
Well Pad Name: Alexander Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494507062 017-Doddrick West Union West Union 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Convair Unit 3H Well Pad Name: Alexander Pad

3) Farm Name/Surface Owner: Matthew W. Alexander & Linda Marie Muhiy Public Road Access: CR 28 (Nutter Fork)

4) Elevation, current ground: ~1195' Elevation, proposed post-construction: 1181'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b) If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7500' TVD, Anticipated Thickness- 60 feet, Associated Pressure- 3100#

8) Proposed Total Vertical Depth: 7500' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 17600' MD

11) Proposed Horizontal Leg Length: 8439'

12) Approximate Fresh Water Strata Depths: 292', 297', 455'

13) Method to Determine Fresh Water Depths: Offset well records. Depths have been adjusted according to surface elevations.

14) Approximate Saltwater Depths: 1319', 1896', 2061'

15) Approximate Coal Seam Depths: 677', 839'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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WW-6B
(04/15)

API NO. 47- 017

OPERATOR WELL NO. Convair Unit 3HWell Pad Name: Alexander Pad

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	80'	80'	CTS, 77 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	505' *see #19	505' *see #19	CTS, 702 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2500'	2500'	CTS, 1018 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	23#	17600'	17600'	4432 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#		7100'	
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.438"	1530	50	Class A	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	2500	LESH-H/POZ & TH-H	H/POZ~1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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WW-6B
(10/14)

API NO. 47-017

OPERATOR WELL NO. Convair Unit 3HWell Pad Name: Alexander Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new horizontal shallow well and complete Marcellus Shale.

*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs

Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 24.40 acres

22) Area to be disturbed for well pad only, less access road (acres): 6.10 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.

Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

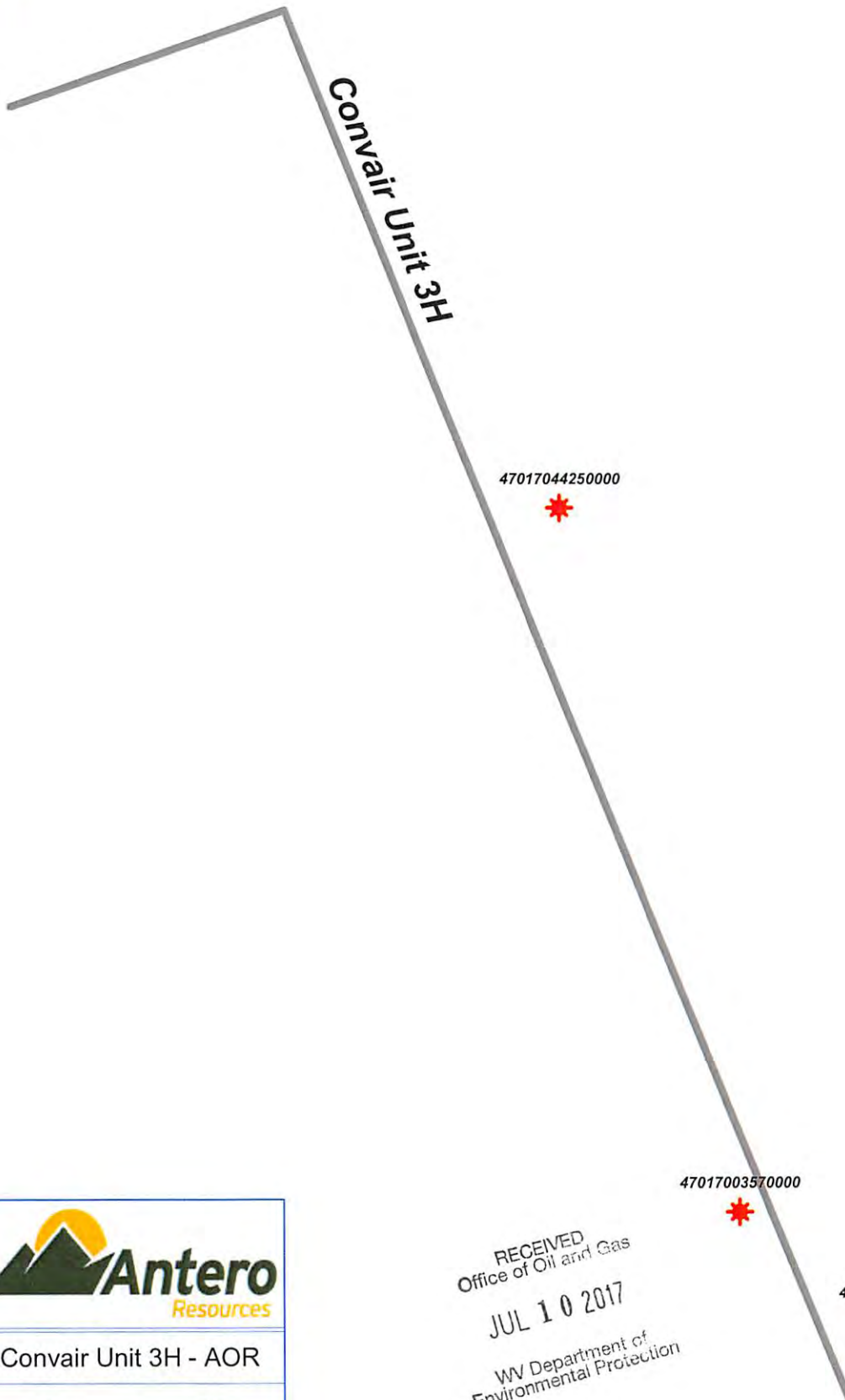
*Note: Attach additional sheets as needed.

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Convair Unit 3H - AOR




WELL SYMBOLS
 Gas Well

November 3, 2016

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09/15/2017

WW-9
(4/16)

API Number 47 - 017 - _____
Operator's Well No. Conva'r Unit 3H

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS**

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Antero Resources Corporation OP Code 494507062

Watershed (HUC 10) Headwaters Middle Island Creek Quadrangle West Union 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: No pit will be used at this site (Drilling and Flowback Fluids will be stored in tanks. Cuttings will be tanked and hauled off site.)

Will a synthetic liner be used in the pit? Yes No If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number *UIC Permit # will be provided on Form WR-34)
- Reuse (at API Number Future permitted well locations when applicable. API# will be provided on Form WR-34)
- Off Site Disposal (Supply form WW-9 for disposal location) (Meadowfill Landfill Permit #SWF-1032-98)
- Other (Explain Northwestern Landfill Permit #SWF-1025/
WV0109410)

Will closed loop system be used? If so, describe: Yes, fluids stored in tanks, cuttings removed offsite and taken to landfill.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Surface - Air/Freshwater, Intermediate -
Dust/Slit Foam, Production - Water Based Mud or
Synthetic Based Mud

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? Please See Attachment

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Drill cuttings stored in tanks, removed offsite and taken to landfill.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

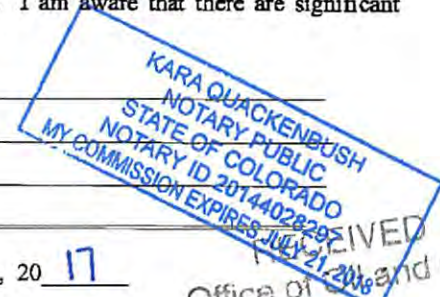
-Landfill or offsite name/permit number? Meadowfill Landfill (Permit #SWF-1032-98), Northwestern Landfill (Permit # SWF-1025/WV0109410)

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Gretchen Kohler
Company Official (Typed Name) Gretchen Kohler
Company Official Title Senior Environmental & Regulatory Manager



Subscribed and sworn before me this 7 day of July, 20 17
Karen Kunkin Notary Public

My commission expires July 21, 2018

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09/15/2017

Antero Resources Corporation

Proposed Revegetation Treatment: Acres Disturbed 24.40 acres Prevegetation pH _____

Lime 2-4 Tons/acre or to correct to pH 6.5

Fertilizer type Hay or straw or Wood Fiber (will be used where needed)

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Well Pad (6.1 acres) + Access Road (9.43 acres) + Water Containment Pad (2.62 acres) + Material/Topsoil Spoil Area (4.74 acres) + Staging Area (1.00 acres) + Turnout Pad (0.51 acres) = 24.40 Acres

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Tall Fescue	45	Perennial Rye Grass	20
_____ _____ _____		_____ _____ _____	
*or type of grass seed requested by surface owner		*or type of grass seed requested by surface owner	

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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JUL 28 2017

Plan Approved by: [Signature]

Comments: _____

WV Department of
Environmental Protection

Title: Oil & Gas Inspector Date: 7/26/17

Field Reviewed? Yes No

Form WW-9 Additives Attachment

SURFACE INTERVAL

1. Fresh Water
2. Soap –Foamer AC
3. Air

INTERMEDIATE INTERVAL

STIFF FOAM RECIPE:

- 1) 1 ppb Soda Ash / Sodium Carbonate-Alkalinity Control Agent
- 2) 1 ppb Conqor 404 (11.76 ppg) / Corrosion Inhibitor
- 3) 4 ppb KLA-Gard (9.17 ppg) / Amine Acid Complex-Shale Stabilizer
- 4) 1ppb Mil Pac R / Sodium Carboxymethylcellulose-Filtration Control Agent
- 5) 12 ppb KCL / Potassium Chloride-inorganic Salt
- 6) Fresh Water 80 bbls
- 7) Air

PRODUCTION INTERVAL

1. Alpha 1655
Salt Inhibitor
2. Mil-Carb
Calcium Carbonate
3. Cottonseed Hulls
Cellulose-Cottonseed Pellets – LCM
4. Mil-Seal
Vegetable, Cotton & Cellulose-Based Fiber Blend – LCM
5. Clay-Trol
Amine Acid Complex – Shale Stabilizer
6. Xan-Plex
Viscosifier For Water Based Muds
7. Mil-Pac (All Grades)
Sodium Carboxymethylcellulose – Filtration Control Agent
8. New Drill
Anionic Polyacrylamide Copolymer Emulsion – Shale Stabilizer
9. Caustic Soda
Sodium Hydroxide – Alkalinity Control
10. Mil-Lime
Calcium Hydroxide – Lime
11. LD-9
Polyether Polyol – Drilling Fluid Defoamer
12. Mil Mica
Hydro-Biotite Mica – LCM

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13. Escaid 110
Drilling Fluid Solvent – Aliphatic Hydrocarbon
14. Ligco
Highly Oxidized Leonardite – Filtration Control Agent
15. Super Sweep
Polypropylene – Hole Cleaning Agent
16. Sulfatrol K
Drilling Fluid Additive – Sulfonated Asphalt Residuum
17. Sodium Chloride, Anhydrous
Inorganic Salt
18. D-D
Drilling Detergent – Surfactant
19. Terra-Rate
Organic Surfactant Blend
20. W.O. Defoam
Alcohol-Based Defoamer
21. Perma-Lose HT
Fluid Loss Reducer For Water-Based Muds
22. Xan-Plex D
Polysaccharide Polymer – Drilling Fluid Viscosifier
23. Walnut Shells
Ground Cellulosic Material – Ground Walnut Shells – LCM
24. Mil-Graphite
Natural Graphite – LCM
25. Mil Bar
Barite – Weighting Agent
26. X-Cide 102
Biocide
27. Soda Ash
Sodium Carbonate – Alkalinity Control Agent
28. Clay Trol
Amine Acid complex – Shale Stabilizer
29. Sulfatrol
Sulfonated Asphalt – Shale Control Additive
30. Xanvis
Viscosifier For Water-Based Muds
31. Milstarch
Starch – Fluid Loss Reducer For Water Based Muds
32. Mil-Lube
Drilling Fluid Lubricant

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911 Address
2115 Nutter Fork
West Union, WV 26456

Well Site Safety Plan

Antero Resources

Well Name: Edgar Unit 1H-3H, Convair Unit 1H-3H, Scorpio
 Unit 1H & 2H, Northrop Unit 1H & 2H

Pad Location: ALEXANDER PAD
 Doddridge County/West Union District

GPS Coordinates:

Entrance - Lat 39°19'53.74"/Long -80°46'40.31" (NAD83)

Pad Center - Lat 39°20'9.01"/Long -80°46'31.68" (NAD83)

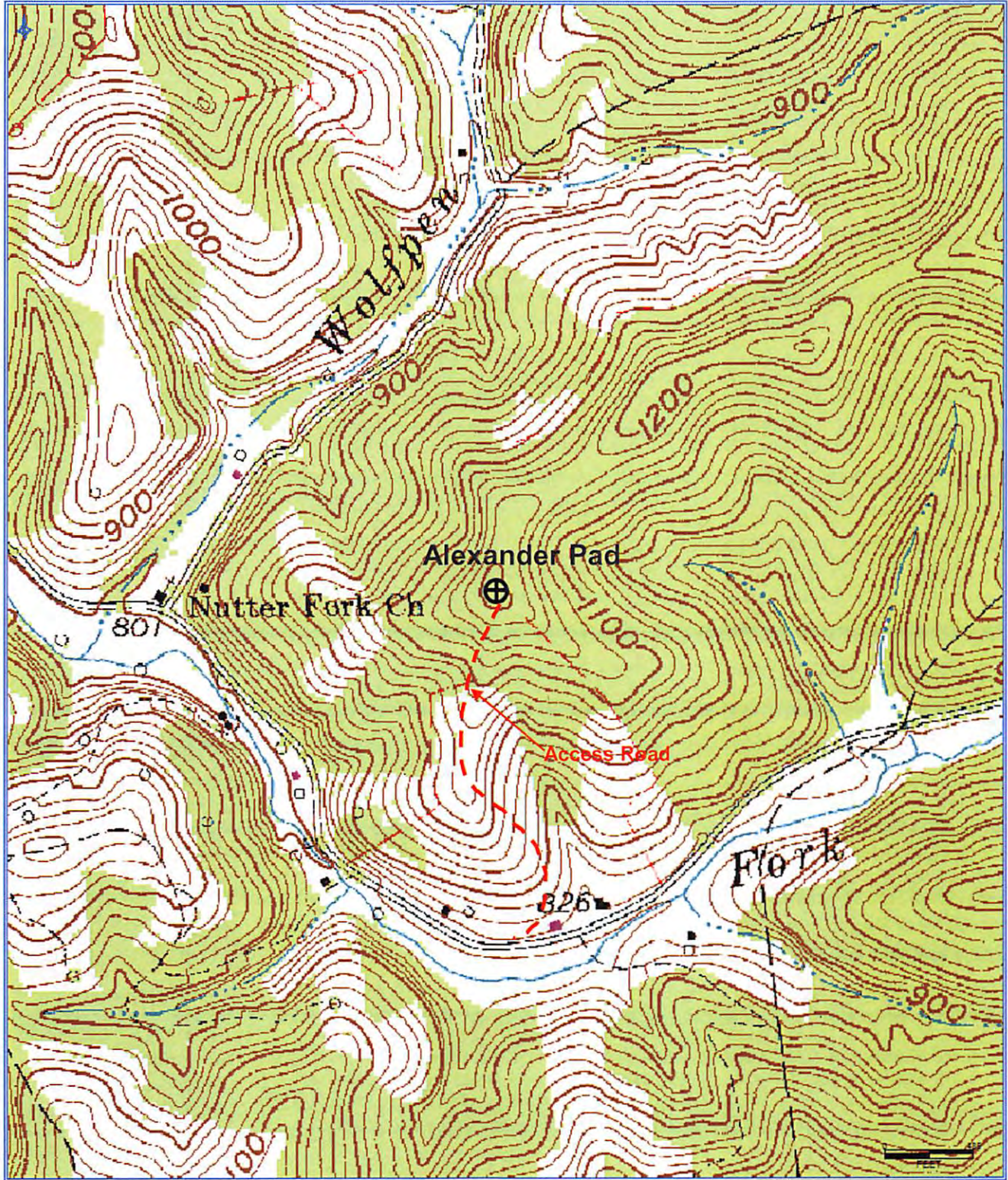
Driving Directions: From intersection of WV-18 and HWY 50 (exit for West Union, WV)- Turn off of HWY 50 onto WV-18 N and follow for ~0.6mi, when you come to a T at Main St turn right. Take your first left immediately after the bridge onto Davis St./Old U.S. 50 W and follow for 0.4 mi. Take the 2nd right onto WV-18N/ Sistersville Pike and follow for ~5.1 mi. You will pass Crystal Lake on the right. Turn right onto Nutter Fork Road and follow for ~2.15 miles. Access road will be on left approximately 0.35 miles after Wolfpen Run

Alternate Route: From Intersection I79 & HWY 50- Head west on US 50 for 25.7 miles. Turn left on to Co RTE 50/22 and continue for 0.2 miles. Take a slight right onto Smithton Rd for 2.4 miles. Turn right onto Rock Run Road and travel for 2.8 miles until you reach Nutter Fork Rd. Turn left and travel for 2.5 miles. The access road will be on the right.

EMERGENCY (24 HOUR) CONTACT 1-800-878-1373

John C. [Signature]
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Antero Resources Corporation

Appalachian Basin

Convair Unit 3H

Doddridge County

Quadrangle: West Union

Watershed: Middle Island Creek

District: West Union

Date: 6-2-2014

09/15/2017

2,543' to Bottom Hole

7,393' to Top Hole

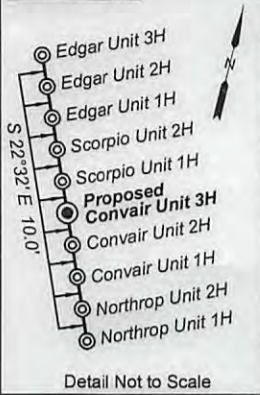
TOP HOLE LATITUDE 39 - 22 - 30
BTM HOLE LATITUDE 39 - 20 - 00

LONGITUDE 80 - 45 - 00
6,311' to Bottom Hole
14,200' to Top Hole

Antero Resources
Well No. Convair Unit 3H
Antero Resources Corporation

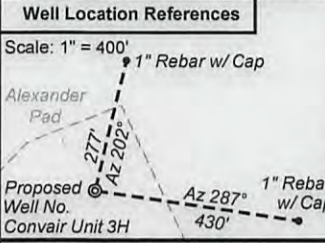
(-•-) Denotes Location of Well on
United States Topographical Maps

Wellhead Layout



Bearing	Dist.	No	TM-Par	Owner	Bk/Pg	Acres
L1 N 69°52' E	1690.0'	1	7-19	Janet L. & James R. Fraley	185/112	2.60
L2 N 44°12' W	776.5'	2	4-34.4	Matthew W. Alexander & Linda Marie Muhly	320/629	4.50
L3 N 65°27' W	662.1'	3	4-32.1	Andy H. & Carrie K. Kurtz	349/322	20.00
L4 S 36°36' W	1072.5'	4	4-32	Matthew W. Alexander & Linda Marie Muhly	241/412	43.94
L5 N 25°39' W	1019.6'					

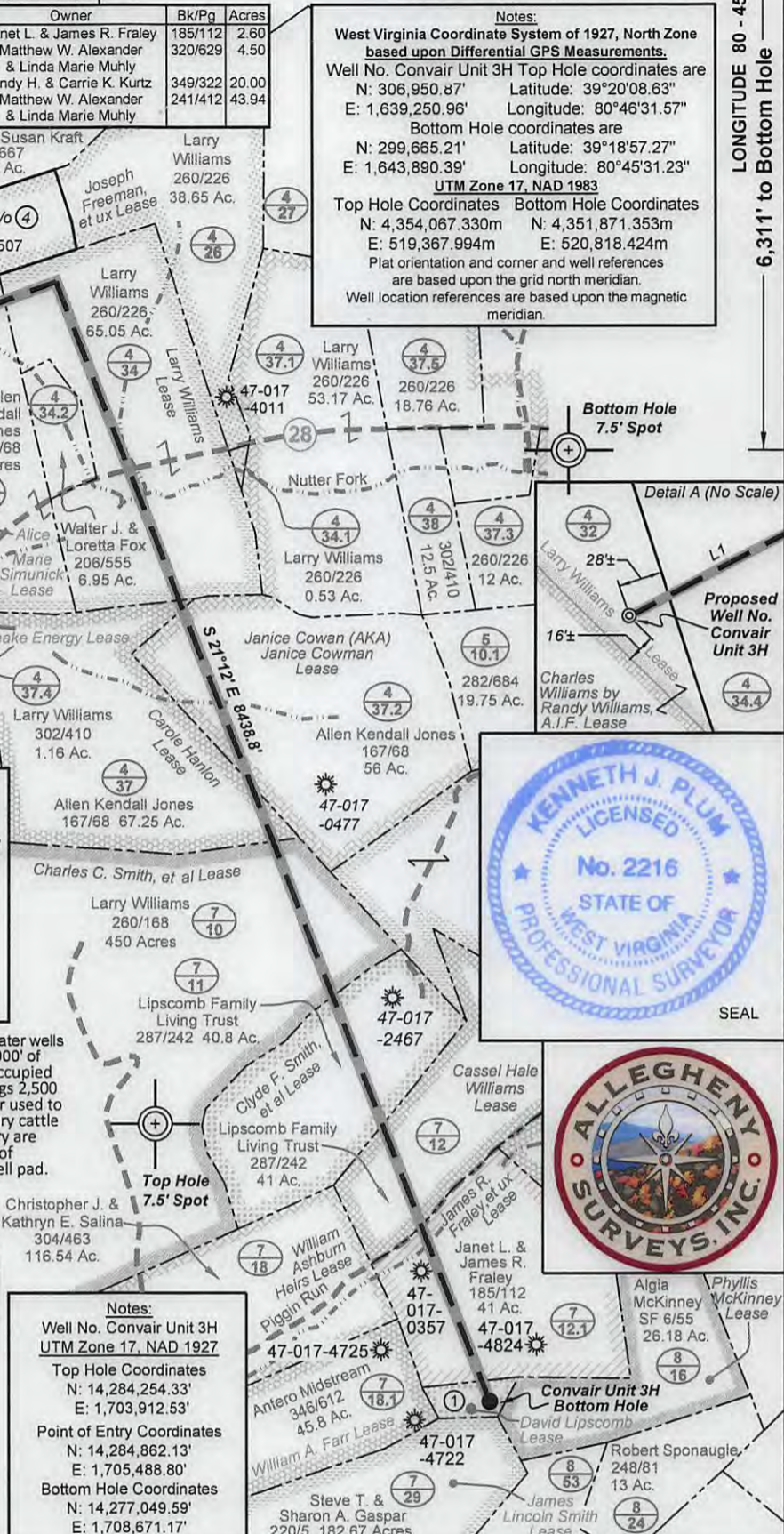
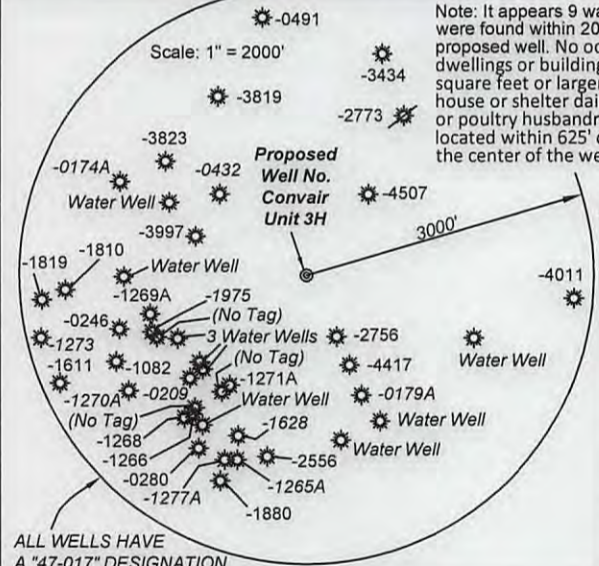
Notes:
West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
Well No. Convair Unit 3H Top Hole coordinates are
N: 306,950.87' Latitude: 39°20'08.63"
E: 1,639,250.96' Longitude: 80°46'31.57"
Bottom Hole coordinates are
N: 299,665.21' Latitude: 39°18'57.27"
E: 1,643,890.39' Longitude: 80°45'31.23"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,354,067.330m N: 4,351,871.353m
E: 519,367.994m E: 520,818.424m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.



- Legend**
- Proposed gas well
 - Found corner, as noted
 - Creek or Drain
 - Existing Road
 - Surface boundary (approx.)
 - Surface tracts (approx.)
 - Well (as noted)

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Kenneth J. Plum
Kenneth J. Plum, P.S. 2216



Notes:
Well No. Convair Unit 3H
UTM Zone 17, NAD 1927
Top Hole Coordinates
N: 14,284,254.33'
E: 1,703,912.53'
Point of Entry Coordinates
N: 14,284,862.13'
E: 1,705,488.80'
Bottom Hole Coordinates
N: 14,277,049.59'
E: 1,708,671.17'

FILE NO: 47-30-WU-14
DRAWING NO: Convair 3H Well Plat 11-16
SCALE: 1" = 1200'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: July 6 2017
Operator's Well No. Convair Unit 3H
API WELL NO
47 - 017 - 04853
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
Existing Grade - 1198'
LOCATION: ELEVATION: Proposed Grade - 1181' WATERSHED: Headwaters Middle Island Creek QUADRANGLE: West Union
DISTRICT: West Union COUNTY: Doddridge
SURFACE OWNER: Matthew W. Alexander & Linda Marie Muhly Carole Hanlon Janice Cowan (AKA) Janice Cowman Clyde F. Smith, et al; Charles C. Smith, et al ACREAGE: 43.94 428.56, 71.5 450; 40; 41
ROYALTY OWNER: Cassel Hale Williams; James R. Fraley, et ux; David Lipscomb; Larry Williams LEASE NO: ACREAGE: 41; 2.96; 428.51
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____ 7,500' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 17,600' MD
WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
Denver, CO 80202 Charleston, WV 25313

WW-6A1

Operator's Well Number Convair Unit 3H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>H. Ross, Jr. & Carol S. Swiger Lease</u>			
H. Ross Swiger, Jr. Honor Resources Company	Honor Resources Company EXCO Production Company, LLC; B.G. Production Company, LLC; EXCO Resources, LLC	1/8 Assignment	LB 0295/0480 LB 0299/0659
EXCO Production Company, LLC; B.G. Production Company, LLC; EXCO Resources, LLC Antero Resources Appalachian Corporation	Antero Resources Appalachian Corporation Antero Resources Corporation	Assignment Name Change	LB 0301/0551 Exhibit 1
<u>Charles Williams by Randy Williams, A.I.F. Lease</u>			
Charles Williams by Randy Williams, A.I.F. Drilling Appalachian Corporation Antero Resources Appalachian Corporation	Drilling Appalachian Corporation Antero Resources Appalachian Corporation Antero Resources Corporation	1/8 Assignment Name Change	LB0181/0615 LB0262/0600 Exhibit 1
<u>Joseph Freeman, et ux Lease</u>			
Joseph Freeman G.H. Trainer & J.E. Trainer W.W. Hepburn Eastern Petroleum Company Clifton Oil & Gas Company Quaker State Refining Corporation QSE&P, Inc. The Quaker State 1989-1 Drilling Fund, L.P. Belden & Blake Corporation Peake Energy, Inc. North Coast Energy Eastern, Inc. EXCO-North Coast Energy Eastern, Inc. EXCO Resources WV, Inc. EXCO Production Company WV, LLC Antero Resources Appalachian Corporation	G.H. Trainer & J.E. Trainer W.W. Hepburn Eastern Petroleum Company Clifton Oil & Gas Company Quaker State Refining Corporation QSE&P, Inc. The Quaker State 1989-1 Drilling Fund, L.P. Belden & Blake Corporation Peake Energy, Inc. North Coast Energy Eastern, Inc. EXCO-North Coast Energy Eastern, Inc. EXCO Resources WV, Inc. EXCO Production Company WV, LLC Antero Resources Appalachian Corporation Antero Resources Corporation	1/8 Assignment Assignment Assignment Assignment Assignment Assignment Assignment Assignment Assignment Name Change Name Change Name Change Merger Assignment Name Change	0027/0233 0034/0244 0034/0256 0041/0431 0056/0165 0159/0474 0160/0200 0175/0466 0181/0567 DB 0249/0343 DB 0277/0068 Exhibit 2 0285/0083 0285/0084 Exhibit 1
<u>Larry Williams Lease</u>			
Larry Williams Antero Resources Appalachian Corporation	Antero Resources Appalachian Corporation Antero Resources Corporation	1/8+ Name Change	0267/0352 Exhibit 1
<u>Carole Hanlon Lease</u>			
Carole Hanlon	Antero Resources Corporation	1/8+	0263/0667 Exhibit 1
<u>Janice Cowan (AKA) Janice Cowman Lease</u>			
Janice Cowan (AKA) Janice Cowman Antero Resources Appalachian Corporation	Antero Resources Appalachian Corporation Antero Resources Corporation	1/8+ Name Change	0263/0667 Exhibit 1

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JUL 10 2017 LB0330/0215

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

*CONTINUED ON NEXT PAGE

09/15/2017

WW-6A1

Operator's Well Number Convair Unit 3H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Charles C. Smith, et al Lease</u>			
Charles C. Smith, et al	Duncan Sartain	1/8	LB0068/0463
Duncan Sartain	Walter F. Tucker	Assignment	74/473
Walter F. Tucker	Roscoe B. G. Cowper	Assignment	77/502
Roscoe B. G. Cowper	Lawrence H. Aberegg	Assignment	98/233
Lawrence H. Aberegg	Hugh Spencer	Assignment	98/237
Hugh Spencer	J&J Enterprises, Inc.	Assignment	111/390
J&J Enterprises, Inc.	Eastern American Energy Corporation	Assignment	LB0220/0602
Eastern American Energy Corporation	Energy Corporation of America	Assignment	LB0240/0498
Energy Corporation of America	Antero Resources Appalachian Corporation	Assignment	LB0272/0307
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Clyde F. Smith, et al Lease</u>			
Clyde F. Smith	Key Oil Company	1/8	109/566
Key Oil Company	J&J Enterprises, Inc.	Assignment	111/326
J&J Enterprises, Inc.	Eastern American Energy Corporation	Assignment	0159/0139
Eastern American Energy Corporation	Eastern Corporation of America	Certificate of Merger	0240/0498
Eastern Corporation of America	Antero Resources Appalachian Corporation	Assignment	0272/0307
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Cassel Hale Williams Lease</u>			
Cassel Hale Williams	Antero Resources Corporation	1/8+	LB0350/0637
<u>James R. Fraley, et ux Lease</u>			
James R. Fraley	Key Oil Company	1/8	0197/0559
Key Oil Company	Antero Resources Appalachian Corporation	Assignment	0276/0526
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1

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WV Department of
Environmental Protection

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

*CONTINUED ON NEXT PAGE

09/15/2017

WW-6A1
(5/13)

Operator's Well No. Convair Unit 3H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>David Lipscomb Lease</u>	David Lipscomb	Antero Resources Corporation	1/8+	0337/0072

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

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**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation

By: Kevin Kilstrom

Its: Senior Vice President - Production

**FORM WW-6A1
EXHIBIT 1**

FILED

JUN 10 2013

Natalie E. Tennant
Secretary of State
1900 Kanawha Blvd E
Bldg 1, Suite 157-K
Charleston, WV 25305



Penney Barker, Manager
IN THE OFFICE OF Corporations Division
SECRETARY OF STATE Tel: (304)558-8000
Fax: (304)558-8381

Website: www.wvsos.com
E-mail: business@wvsos.com

Office Hours: Monday - Friday
8:30 a.m. - 5:00 p.m. ET

FILE ONE ORIGINAL
(Two if you want a filed
stamped copy returned to you)
FEE: \$25.00

**APPLICATION FOR
AMENDED CERTIFICATE
OF AUTHORITY**

**** In accordance with the provisions of the West Virginia Code, the undersigned corporation hereby ****
applies for an Amended Certificate of Authority and submits the following statement:

- 1. Name under which the corporation was authorized to transact business in WV: Antero Resources Appalachian Corporation
- 2. Date Certificate of Authority was issued in West Virginia: 6/25/2008
- 3. Corporate name has been changed to: Antero Resources Corporation
(Attach one Certified Copy of Name Change as filed in home State of Incorporation.)
- 4. Name the corporation elects to use in WV: Antero Resources Corporation
(due to home state name not being available)
- 5. Other amendments: _____
(attach additional pages if necessary)

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JUL 10 2013

WV Department of
Environmental Protection

- 6. Name and phone number of contact person. (This is optional, however, if there is a problem with the filing, listing a contact person and phone number may avoid having to return or reject the document.)

<u>Alvyn A. Schopp</u>	<u>(303) 367-7310</u>
Contact Name	Phone Number

- 7. Signature information (See below **Important Legal Notice Regarding Signature**):

Print Name of Signer: <u>Alvyn A. Schopp</u>	Title/Capacity: <u>Authorized Person</u>
Signature: <u><i>Alvyn A. Schopp</i></u>	Date: <u>June 10, 2013</u>

**Important Legal Notice Regarding Signature:* For West Virginia Code §31D-1-129. Penalty for signing false document. Any person who signs a document he or she knows is false in any material respect and knows that the document is to be delivered to the secretary of state for filing is guilty of a misdemeanor and, upon conviction thereof, shall be fined not more than one thousand dollars or confined in the county or regional jail not more than one year, or both.



Certificate

*I, Natalie E. Tennant, Secretary of State of the
State of West Virginia, hereby certify that*

an Amended Certificate of Authority of

EXCO - NORTH COAST ENERGY EASTERN, INC.

was filed in my office as required by the provisions of the West Virginia Code and was found
to conform to law.

Therefore I issue this

CERTIFICATE OF AMENDMENT TO THE CERTIFICATE OF AUTHORITY

changing the name of the corporation to

EXCO RESOURCES (WV), INC.

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WV Department of
Environmental Protection



*Given under my hand and the
Great Seal of the State of
West Virginia on this day of
December 2, 2009*

Natalie E. Tennant

Secretary of State

09/15/2017



Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

July 7, 2017

West Virginia Department of Environmental Protection
Chief, Office of Oil and Gas
Attn: Mr. James Martin
601 57th Street SE
Charleston, WV 25304

RE: Convair Unit 3H
Quadrangle: West Union 7.5'
Doddridge County/West Union District, West Virginia

Mr. Martin:

Antero Resources Corporation (Antero) is submitting the following application for a new well work permit for the Convair Unit 3H horizontal shallow well. As an authorized representative, I certify that Antero has the right to extract, produce or market the oil or gas for all leases through which the Convair Unit 3H horizontal lateral will drill through including any and all roads crossed under as identified on the attached survey plat.

Sincerely,

A handwritten signature in blue ink that reads "Haley West". The signature is written in a cursive, flowing style.

Haley West
Landman

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JUL 10 2017
WV Department of
Environmental Protection

09/15/2017

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 07/06/2017

API No. 47- 017 -
Operator's Well No. Convair Unit 3H
Well Pad Name: Alexander Pad

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>519367.994m</u>
County:	<u>Doddridge</u>		Northing:	<u>4354067.330m</u>
District:	<u>West Union</u>	Public Road Access:	<u>CR 28 (Nutter Fork)</u>	
Quadrangle:	<u>West Union 7.5'</u>	Generally used farm name:	<u>Matthew W. Alexander & Linda Marie Muhly</u>	
Watershed:	<u>Headwaters Middle Island Creek</u>			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 40px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p style="text-align: center;">OOG OFFICE USE ONLY</p> <p><input checked="" type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p>
<p>RECEIVED Office of Oil and Gas JUL 10 2017 WV Department of Environmental Protection</p>	

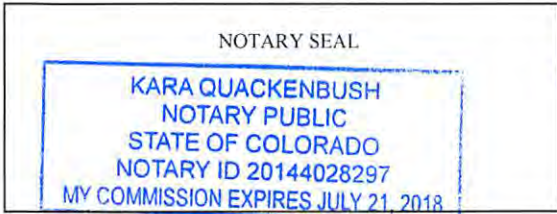
Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Certification of Notice is hereby given:

THEREFORE, I Kevin Kilstrom, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Antero Resources Corporation</u>	Address:	<u>1615 Wynkoop Street</u>
By:	<u>Kevin Kilstrom</u> <i>Kilstrom</i>		<u>Denver, CO 80202</u>
Its:	<u>Senior Vice President - Production</u>	Facsimile:	<u>303-357-7315</u>
Telephone:	<u>303-357-7310</u>	Email:	<u>kquackenbush@anteroresources.com</u>



Subscribed and sworn before me this 6 day of July 2017.
Kara Quackenbush Notary Public
My Commission Expires July 21, 2018

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

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JUL 10 2017

WV Department of
Environmental Protection

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 7/7/2017 **Date Permit Application Filed:** 7/7/2017

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
Name: PLEASE SEE ATTACHMENT
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: PLEASE SEE ATTACHMENT
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

COAL OWNER OR LESSEE
Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: _____

COAL OPERATOR
Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: _____

WATER PURVEYOR(s)/OWNER(s) OF WATER WELL,
SPRING OR OTHER WATER SUPPLY SOURCE
Name: PLEASE SEE ATTACHMENT
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

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Office of Oil and Gas

JUL 10 2017

WV Department of
Environmental Protection

JUL 10 2017

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

09/15/2017

WW-6A
(8-13)

API NO. 47-017 - _____
OPERATOR WELL NO. Convair Unit 3H
Well Pad Name: Alexander Pad

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WW-6A
(8-13)

API NO. 47-017 047-017-06853
OPERATOR WELL NO. Convair Unit 3H
Well Pad Name: Alexander Pad

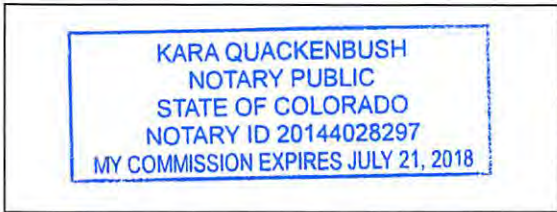
Notice is hereby given by:

Well Operator: Antero Resources Corporation
Telephone: (303) 357-7310
Email: kquackenbush@anteroresources.com

Address: 1615 Wynkoop Street
Denver, CO 80202
Facsimile: 303-357-7315

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.



Subscribed and sworn before me this 7 day of July 2017.
Kara Quackenbush Notary Public
My Commission Expires July 21, 2018

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WW-6A Notice of Application Attachment (ALEXANDER PAD):**List of Surface Owner(s) with Proposed Disturbance associated with Alexander Well Pad:**

WELL PAD – All owners were notified of all well work permit applications, and have executed signed Surface Use Agreements with Antero Resources Corporation.

TM 4 PCL 32

Owner: Matthew W. Alexander & Linda M. Muhly
Address: RR 2 Box 320
 West Union, WV 26456

Owner: Matthew W. Alexander & Linda M. Muhly (2nd Address)
Address: 58 Overlook Drive
 Bridgeport, WV 26330

ROAD AND/OR OTHER DISTURBANCE – All owners have executed signed Surface Use and/or Road Agreements with Antero Resources Corporation. However, they were only notified if their tracts were overlying the oil and gas leasehold being developed by the proposed well work.

TM 4 PCL 35

Owner: Matthew Alexander (OFF LEASE)
Address: 58 Overlook Drive
 Bridgeport, WV 26330

TM 4 PCL 35

Owner: Matthew W. Alexander (2nd Address) (OFF LEASE)
Address: RR 2 Box 320
 West Union, WV 26456

TM 4 PCL 28

Owner: John P. Strickling, et al (ON LEASE)
Address: HC 69 Box 34
 West Union, WV 26456

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WW-6A Notice of Application Attachment (ALEXANDER PAD):**WATER SOURCE OWNERS: Within 1500'**

***NOTE: On attached water well map 8 other water sources are identified, but they are located greater than 1500' from the subject well pad location.**

TM 4 PCL 30

2 Water Wells: 1494' & 1434'

Owner: Kathryn J. Sisler, et al
Address: 256 Shawnee Ct.
O'Fallon, IL 62269

TM 4 PCL 29

1 Water Well: 1453'

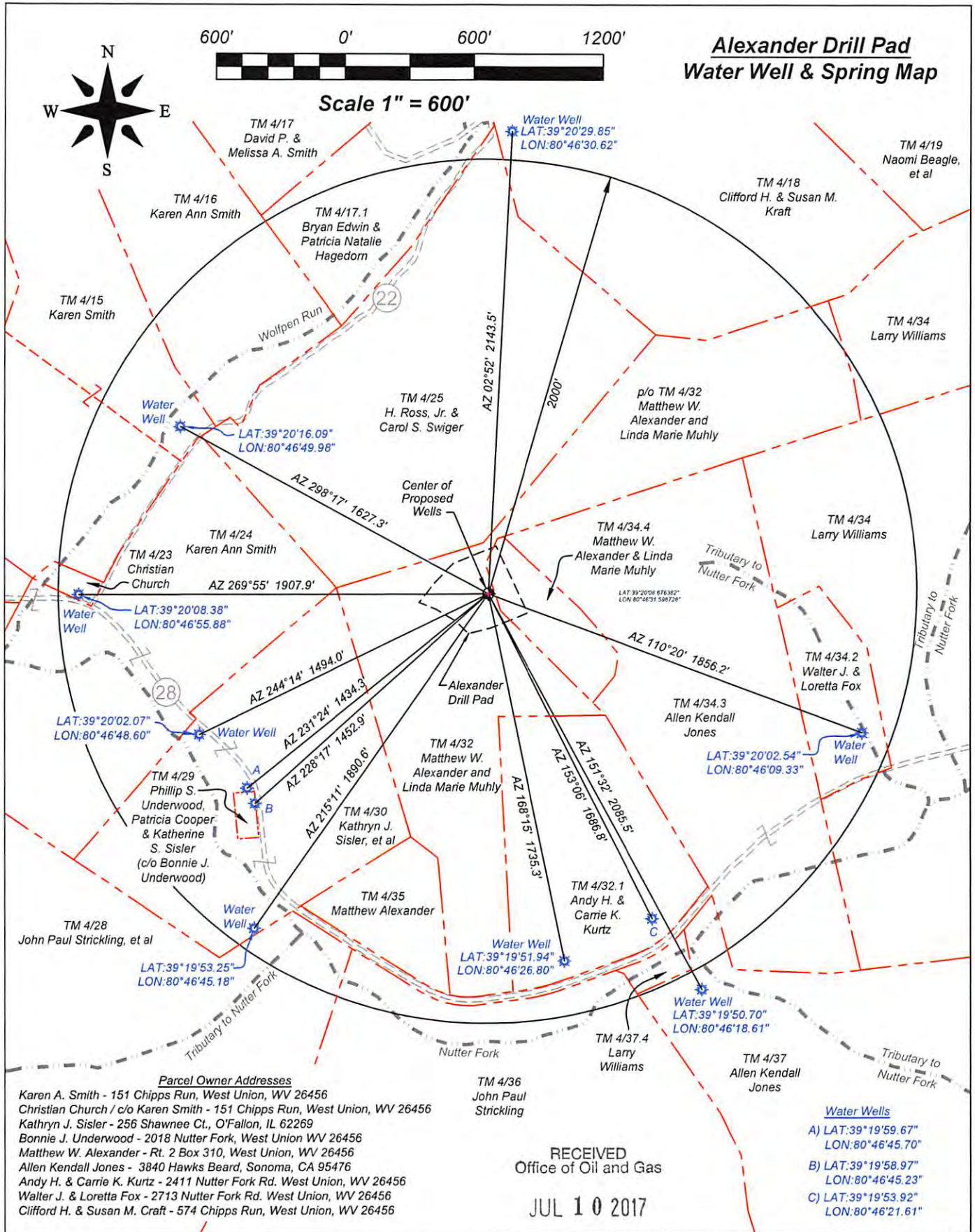
Owner: Phillip S. Underwood, Patricia Cooper, Kathryn S. Sisler
c/o Bonnie J. Underwood
Address: 2018 Nutter Fork
West Union, WV 26456

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**Alexander Drill Pad
Water Well & Spring Map**

600' 0' 600' 1200'
Scale 1" = 600'



TM 4/17 David P. & Melissa A. Smith
 TM 4/16 Karen Ann Smith
 TM 4/15 Karen Smith
 TM 4/17.1 Bryan Edwin & Patricia Natalie Hagedorn
 TM 4/25 H. Ross, Jr. & Carol S. Swiger
 TM 4/18 Clifford H. & Susan M. Kraft
 TM 4/19 Naomi Beagle, et al
 TM 4/34 Larry Williams
 p/o TM 4/32 Matthew W. Alexander and Linda Marie Muhly
 TM 4/34.4 Matthew W. Alexander & Linda Marie Muhly
 TM 4/34 Larry Williams
 TM 4/34.2 Walter J. & Loretta Fox
 TM 4/34.3 Allen Kendall Jones
 TM 4/32.1 Andy H. & Carrie K. Kurtz
 TM 4/37.4 Larry Williams
 TM 4/37 Allen Kendall Jones
 TM 4/29 Phillip S. Underwood, Patricia Cooper & Katherine S. Sisler (c/o Bonnie J. Underwood)
 TM 4/30 Kathryn J. Sisler, et al
 TM 4/35 Matthew Alexander
 TM 4/28 John Paul Strickling, et al
 TM 4/36 John Paul Strickling
 TM 4/23 Christian Church
 TM 4/24 Karen Ann Smith
 TM 4/23 Phillip S. Underwood, Patricia Cooper & Katherine S. Sisler (c/o Bonnie J. Underwood)
 TM 4/28 John Paul Strickling, et al

28

22

Parcel Owner Addresses
 Karen A. Smith - 151 Chipps Run, West Union, WV 26456
 Christian Church / c/o Karen Smith - 151 Chipps Run, West Union, WV 26456
 Kathryn J. Sisler - 256 Shawnee Ct., O'Fallon, IL 62269
 Bonnie J. Underwood - 2018 Nutter Fork, West Union WV 26456
 Matthew W. Alexander - Rt. 2 Box 310, West Union, WV 26456
 Allen Kendall Jones - 3840 Hawks Beard, Sonoma, CA 95476
 Andy H. & Carrie K. Kurtz - 2411 Nutter Fork Rd. West Union, WV 26456
 Walter J. & Loretta Fox - 2713 Nutter Fork Rd. West Union, WV 26456
 Clifford H. & Susan M. Craft - 574 Chipps Run, West Union, WV 26456

Water Wells
 A) LAT:39°19'59.67"
 LON:80°46'45.70"
 B) LAT:39°19'58.97"
 LON:80°46'45.23"
 C) LAT:39°19'53.92"
 LON:80°46'21.61"

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 05/05/2017 **Date Permit Application Filed:** 07/07/2017

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Matthew W. Alexander & Linda M. Muhly
Address: RR 2 Box 320
West Union, WV 26456

Name: Matthew W. Alexander & Linda M. Muhly (2nd Address)
Address: 58 Overlook Dr.
Bridgeport, WV 26330

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>519350.4948m (Approximate Pad Center)</u>
County:	<u>Doddridge</u>		Northing:	<u>4354069.882m (Approximate Pad Center)</u>
District:	<u>West Union</u>	Public Road Access:	<u>CR 28 (Nutter Fork)</u>	
Quadrangle:	<u>West Union 7.5'</u>	Generally used farm name:	<u>Matthew W. Alexander & Linda M. Muhly</u>	
Watershed:	<u>Headwaters Middle Island Creek</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Antero Resources Appalachian Corporation
Address: 1615 Wynkoop St.
Denver, CO 80202
Telephone: 303-357-7310
Email: sklaas@anteroresources.com
Facsimile: 303-357-7315

Authorized Representative: Samantha Klaas
Address: 1615 Wynkoop St.
Denver, CO 80202
Telephone: 303-357-6759
Email: sklaas@anteroresources.com
Facsimile: 303-357-7315

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 07/07/2017 **Date Permit Application Filed:** 07/07/2017

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: Matthew W. Alexander & Linda M. Muhly
Address: 58 Overlook Dr.
West Union, WV 26456

Name: Matthew W. Alexander & Linda M. Muhly (2nd Address)
Address: 2411 Nutter Fork Road RR 2 Box 320
West Union, WV 26456

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>519367.994m</u>
County:	<u>Doddridge</u>		Northing:	<u>4354067.330m</u>
District:	<u>West Union</u>	Public Road Access:	<u>CR 28 (Nutter Fork)</u>	
Quadrangle:	<u>West Union 7.5'</u>	Generally used farm name:	<u>Matthew W. Alexander & Linda Marie Muhly</u>	
Watershed:	<u>Headwaters Middle Island Creek</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Antero Resources Corporation
Telephone: (303) 357-7310
Email: kquackenbush@anteroresources.com

Address: 1615 Wynkoop Street
Denver, CO 80202
Facsimile: 303-357-7315

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
 Charleston, West Virginia 25305-0430 • (304) 558-3505

Jim Justice
 Governor

Thomas J. Smith, P. E.
 Secretary of Transportation/
 Commissioner of Highways

March 3, 2017

James A. Martin, Chief
 Office of Oil and Gas
 Department of Environmental Protection
 601 57th Street, SE
 Charleston, WV 25304

Subject: DOH Permit for the Alexander Pad, Doddridge County

Convair Unit 3H Well site

47-017-06853

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Dear Mr. Martin,

This well site will be accessed from a DOH permit #04-2013-0927 which has been issued to Antero Resources Corporation for access to the State Road for a well site located off of Doddridge County Route 28 SLS.

The operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton, P.E.
 Regional Maintenance Engineer
 Central Office O&G Coordinator

Cc: Kara Quackenbush
 Antero Resources Corporation
 CH, OM, D-4
 File

List of Anticipated Additives Used for Fracturing or Stimulating Well

047-017-06853

Additives	Chemical Abstract Service Number (CAS #)
Fresh Water	7732-18-5
2 Phosphobutane 1,2,4 tricarboxylic acid	37971-36-1
Ammonium Persulfate	7727-54-0
Anionic copolymer	Proprietary
Anionic polymer	Proprietary
BTEX Free Hydrotreated Heavy Naphtha	64742-48-9
Cellulase enzyme	Proprietary
Demulsifier Base	Proprietary
Ethoxylated alcohol blend	Mixture
Ethoxylated Nonylphenol	68412-54-4
Ethoxylated oleylamine	26635-93-8
Ethylene Glycol	107-21-1
Glycol Ethers	111-76-2
Guar gum	9000-30-0
Hydrogen Chloride	7647-01-0
Hydrotreated light distillates, non-aromatic, BTEX free	64742-47-8
Isopropyl alcohol	67-63-0
liquid, 2,2-dibromo-3-nitrilopropionamide	10222-01-2
Microparticle	Proprietary
Petroleum Distillates (BTEX Below Detect)	64742-47-8
Polyacrylamide	57-55-6
Propargyl Alcohol	107-19-7
Propylene Glycol	57-55-6
Quartz	14808-60-7
Sillica, crystalline quartz	7631-86-9
Sodium Chloride	7647-14-5
Sodium Hydroxide	1310-73-2
Sugar	57-50-1
Surfactant	68439-51-0
Suspending agent (solid)	14808-60-7
Tar bases, quinoline derivs, benzyl chloride-quaternized	72480-70-7
Solvent Naphtha, petroleum, heavy aliph	64742-96-7
Soybean Oil, Me ester	67784-80-9
Copolymer of Maleic and Acrylic Acid	52255-49-9
DETA phosphonate	15827-60-8
Hexamethylene Triamine Penta	34690-00-1
Phosphino Carboxylic acid polymer	71050-62-9
Hexamethylene Diamine Tetra	23605-75-5
2-Propenoic acid, polymer with 2 propenamide	9003-06-9
Hexamethylene diamine penta (methylene phosphonic acid)	23605-74-5
Diethylene Glycol	111-46-6
Methenamine	100-97-0
Polyethylene polyamine	68603-67-8
Coco amine	61791-14-8
2-Propyn-1-olcompound with methyloxirane	38172-91-7

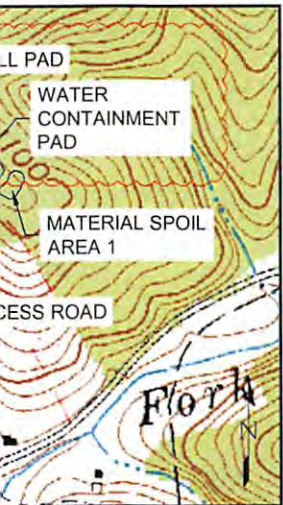
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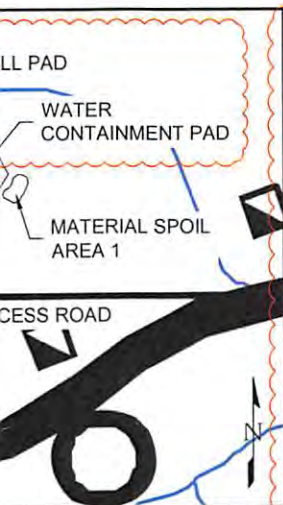
WV Department of
Environmental Protection

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AND WATER T PAD RUCTION PLAN, CONTROL PLANS ORPORATION



WEST UNION 7.5 QUAD
500 250 0 500
SCALE: 1 INCH = 500 FEET



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ETS. FOR
TING ANY SET
ALL NOT BE
S.
ND/OR GRAY

WELL HEAD LAYOUT					
WELL NAME	API #	NAD 83 (WV NORTH ZONE)			
		NORTHING	EASTING	LATITUDE	LONGITUDE
NORTHROP UNIT 1H	47-017-06669-00	306940.0793	1607828.8985	39.33568750°	-80.77519369°
NORTHROP UNIT 2H	-	306949.3163	1607825.0672	39.33571271°	-80.77520769°
CONVAIR UNIT 1H	-	306958.5532	1607821.2358	39.33573792°	-80.77522170°
CONVAIR UNIT 2H	-	306967.7902	1607817.4045	39.33576313°	-80.77523571°
CONVAIR UNIT 3H	-	306977.0271	1607813.5732	39.33578834°	-80.77524972°
SCORPIO UNIT 1H	-	306986.2640	1607809.7418	39.33581355°	-80.77526373°
SCORPIO UNIT 2H	-	306995.5010	1607805.9105	39.33583876°	-80.77527774°
EDGAR UNIT 1H	-	307004.7379	1607802.0791	39.33586397°	-80.77529175°
EDGAR UNIT 2H	-	307013.9748	1607798.2478	39.33588918°	-80.77530575°
EDGAR UNIT 3H	-	307023.2117	1607794.4165	39.33591439°	-80.77531976°

WELL HEAD LAYOUT					
WELL NAME	API #	NAD 27 (WV NORTH ZONE)		UTM ZONE 17 (METERS)	
		NORTHING	EASTING	NORTHING	EASTING
NORTHROP UNIT 1H	47-017-06669-00	306904.6798	1639270.1187	4354053.3544	519374.0655
NORTHROP UNIT 2H	-	306913.9168	1639266.2874	4354056.1490	519372.8513
CONVAIR UNIT 1H	-	306923.1538	1639262.4560	4354058.9435	519371.6372
CONVAIR UNIT 2H	-	306932.3909	1639258.6247	4354061.7382	519370.4231
CONVAIR UNIT 3H	-	306941.6279	1639254.7933	4354064.5327	519369.2089
SCORPIO UNIT 1H	-	306950.8649	1639250.9620	4354067.3273	519367.9947
SCORPIO UNIT 2H	-	306960.1019	1639247.1306	4354070.1219	519366.7805
EDGAR UNIT 1H	-	306969.3389	1639243.2992	4354072.9165	519365.5664
EDGAR UNIT 2H	-	306978.5759	1639239.4679	4354075.7110	519364.3522
EDGAR UNIT 3H	-	306987.8129	1639235.6365	4354078.5056	519363.1380

SHEET INDEX	
PAGE NO.	DESCRIPTION
1	COVER PAGE & LOCATION MAP
2	SCHEDULE OF QUANTITIES
3	NOTES
4	EXISTING CONDITIONS
5	OVERALL PLAN
6 - 7	SITE PLAN
8	WELL PAD GRADING PLAN
9	WATER CONTAINMENT PAD GRADING PLAN
10	WELL PAD CROSS SECTIONS AND PROFILE
11	WATER CONTAINMENT PAD CROSS SECTIONS AND PROFILE
12 - 13	ACCESS ROAD CROSS SECTIONS AND PROFILE
14 - 19	DETAILS
20 - 21	RECLAMATION PLAN

LIMITS OF DISTURBANCE				
DESCRIPTION	PERMITTED AREA (ACRES)	MODIFICATION AREA (ACRES)	TOTAL AREA (ACRES)	AFFECTED TAX PARCELS
WELL PAD	1.64	-0.01	1.63	MATTHEW W. ALEXANDER & LINDA M. MUHLY TAX MAP: 4 PARCEL: 32 DB: 320 / PG: 629
WATER CONTAINMENT PAD	1.90	0.02	1.92	
ACCESS ROAD	0.16	0.00	0.16	
MATERIAL SPOIL AREA 1	0.68	0.01	0.69	
WELL PAD	4.39	0.08	4.47	MATTHEW W. ALEXANDER & LINDA M. MUHLY TAX MAP: 4 PARCEL: 32 DB: 241 / PG: 412
WATER CONTAINMENT PAD	0.69	0.01	0.70	
STAGING AREA	1.00	0.00	1.00	
ACCESS ROAD	6.66	-0.10	6.56	
TOPSOIL SPOIL AREA 1	1.40	-0.07	1.33	MATTHEW W. ALEXANDER & LINDA M. MUHLY TAX MAP: 4 PARCEL: 35 DB: 276 / PG: 001
TOPSOIL SPOIL AREA 2	0.88	0.00	0.88	
MATERIAL SPOIL AREA 1	0.06	-0.02	0.04	
MATERIAL SPOIL AREA 2	1.61	0.06	1.67	
ACCESS ROAD	2.11	0.58	2.69	JOHN P. STRICKLING, ET AL TAX MAP: 4 PARCEL: 28 DB: 028 / PG: 314
CO ROUTE 28 IMPROVEMENTS	0.15	-0.15	0.00	
TOPSOIL SPOIL AREA 1	0.22	-0.09	0.13	
ACCESS ROAD	0.01	0.01	0.02	
CO ROUTE 28 IMPROVEMENTS	0.56	-0.56	0.00	JOHN P. STRICKLING, ET AL TAX MAP: 4 PARCEL: 28 DB: 028 / PG: 314
TURNOUT PAD	0.00	0.51	0.51	
CO ROUTE 28 IMPROVEMENTS	0.25	-0.25	0.00	
TOTAL	24.37	0.03	24.40	
TOTAL WOODED ACRES DISTURBED	22.35	0.14	22.49	
TOTAL NON-WOODED ACRES DISTURBED	2.02	-0.11	1.91	

ISSUED FOR CONSTRUCTION



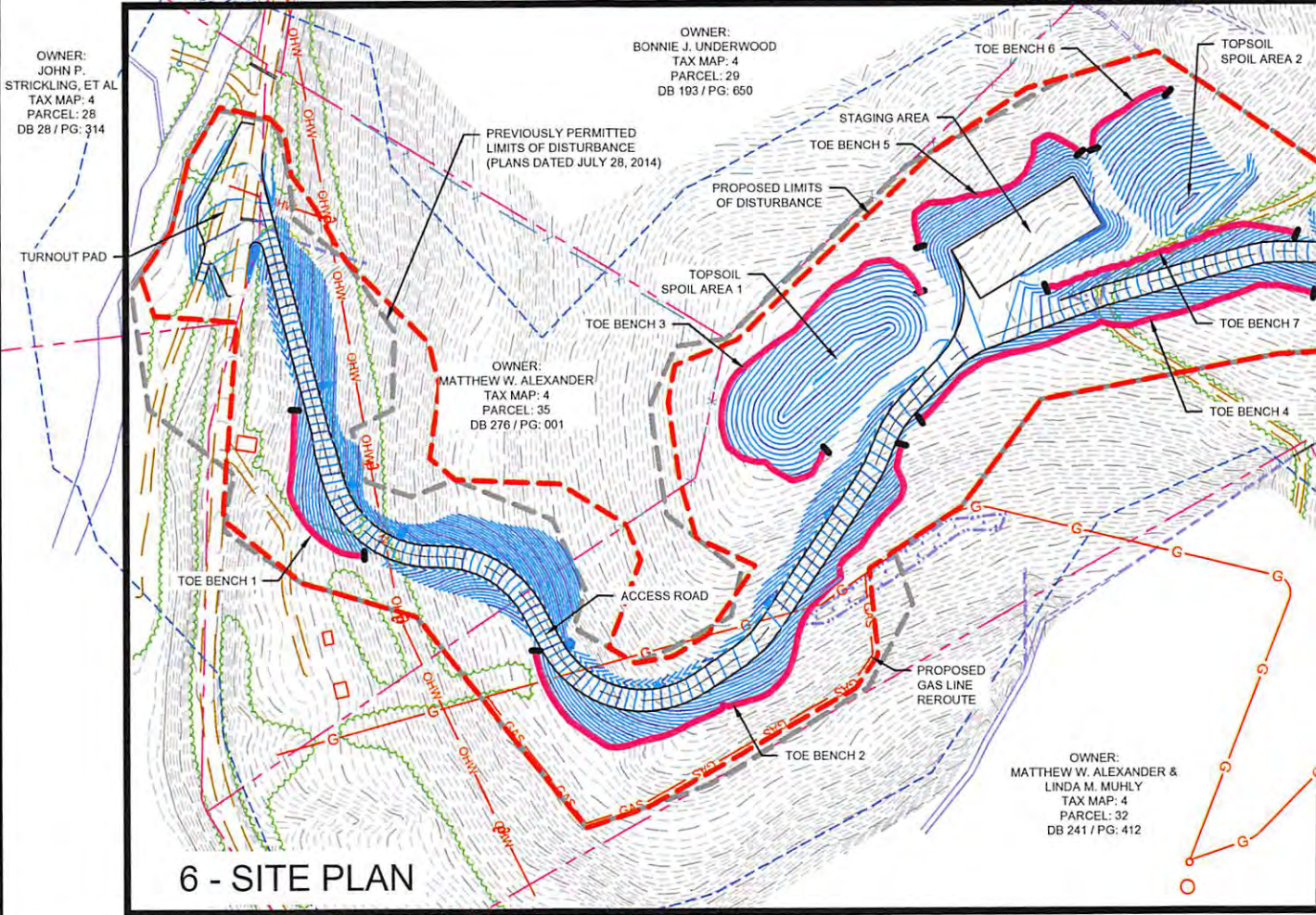
SEAL

KLEINFELDER Bright People. Right Solutions. 230 EXECUTIVE DRIVE, SUITE 122 CRANBURY TOWNSHIP, PA 16066 PH. 724-772-7072 FAX. 724-772-7079 www.kleinfelder.com PROJ. NO. 134369 ACAD FILE: COVER.dwg	NO. <input type="checkbox"/>	REVISION DEP COMMENTS & LOD REVISION DESIGN CHANGE WELL PAD DESIGN AND QUANTITIES WELL PAD DESIGN AND QUANTITIES DETAILS, LOD TABLE & WELL HEAD	DATE 07-28-14 02-24-15 03-11-16 05-27-16 06-07-16	
	BY KLF KLF KLF AER BHH	NO. <input type="checkbox"/>	NO. <input type="checkbox"/>	NO. <input type="checkbox"/>
	ALEXANDER WELL & W.C. PAD COVER PAGE & LOCATION MAP	ANTERO RESOURCES CORPORATION ALEXANDER WELL & WATER CONTAINMENT PAD WEST UNION DISTRICT DODDRIDGE COUNTY WEST VIRGINIA	DESIGNED BY: RAP MODIFIED BY: KLF CHECKED BY: JMF DATE: 06-03-2014 SCALE: ORIGINAL SCALE IN INCHES FOR REDUCED PLANS 0 0.5 1.0 1.5 2.0 CONSTRUCTION 1 09/15/2017	PLOTTED: 06 Jun 2016, 11:40am. Bhangest

OWNER:
PATRICIA M. COOPER,
KATHRYN J. SISLER, &
PHILLIPS S. UNDERWOOD
TAX MAP: 4
PARCEL: 30
DB 211 / PG: 302

OWNER:
PATRICIA M. COOPER,
KATHRYN J. SISLER, &
PHILLIPS S. UNDERWOOD
TAX MAP: 4
PARCEL: 30
DB 211 / PG: 302

APPROVED
WVDEP OOG
Modification
8 / 11 / 2016
W/S



6 - SITE PLAN

OWNER:
JOHN P. STRICKLING, ET AL
TAX MAP: 4
PARCEL: 38
DB 28 / PG: 314

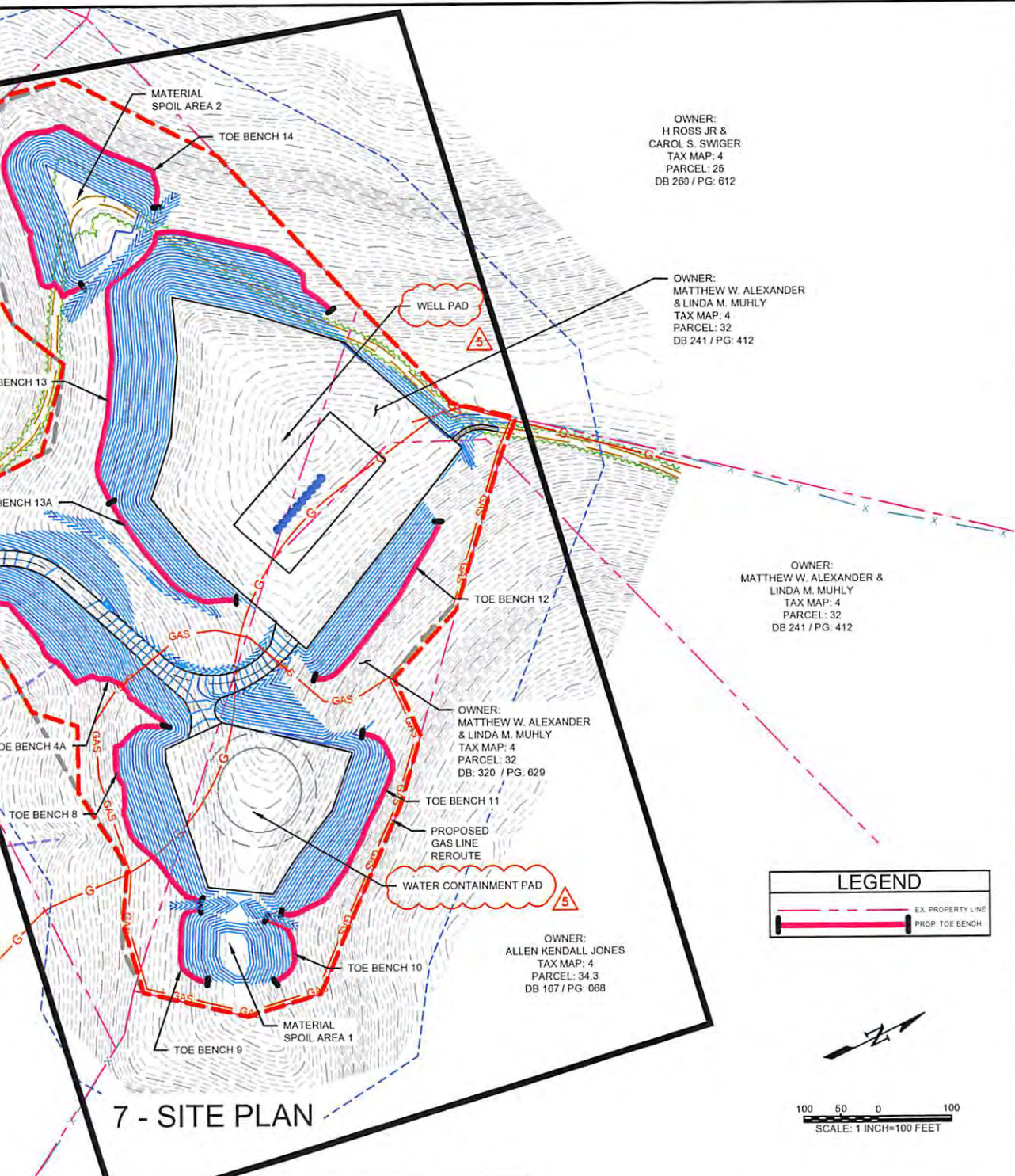
TABLE 4 - TOE KEY EXCAVATION QUANTITIES

Toe Bench No.	Location	Length of Slope (ft)	Anticipated Toe Key Depth - Downhill Side (ft)	Anticipated Toe Key Depth - Uphill Side (ft)	Width at Bottom of Toe Key (ft)	Total Overexcavation Volume (Toe Key) (CY)
1	ACCESS ROAD STA 2+50 - 4+50	216	4.0	9.7	15	1,407
2	ACCESS ROAD STA 7+00 - 12+50	693	6.0	12.2	15	6,703
3	TOPSOIL SPOIL AREA 1	512	4.0	8.8	15	2,943
4	ACCESS ROAD STA 13+00 - 18+00	500	5.0	11.9	15	4,498
4A	ACCESS ROAD STA 18+00 - 21+50	373	5.0	11.9	15	3,356
5	STAGING AREA	278	4.0	11.1	15	2,180
6	TOPSOIL SPOIL AREA 2	123	4.0	10.0	15	843
7	ACCESS ROAD STA 15+00 - 17+50	308	5.0	10.3	15	2,271
8	SOUTH SIDE OF AUXILIARY PAD	338	5.0	10.8	15	2,665
9	SOUTH SIDE OF MATERIAL SPOIL AREA 1	134	4.0	10.0	15	919
10	NORTH SIDE OF MATERIAL SPOIL AREA 1	117	5.0	11.5	15	1,008
11	NORTHEAST SIDE OF AUXILIARY PAD	334	5.0	12.3	15	3,158
12	EAST SIDE OF WELL PAD	280	6.5	13.8	15	3,279
13	WEST SIDE OF WELL PAD	673	5.5	10.9	15	5,525
13A	SOUTH SIDE OF WELL PAD	232	4.0	9.4	15	1,467
14	MATERIAL SPOIL AREA 2	534	6.0	13.8	15	6,164
TOTAL						48,387

Toe Bench No.	Location	Length (ft)
1	ACCESS ROAD STA 2+50 - 4+50	216
2	ACCESS ROAD STA 7+00 - 12+50	693
3	TOPSOIL SPOIL AREA 1	512
4	ACCESS ROAD STA 13+00 - 18+00	500
4A	ACCESS ROAD STA 18+00 - 21+50	373
5	STAGING AREA	278
6	TOPSOIL SPOIL AREA 2	123
7	ACCESS ROAD STA 15+00 - 17+50	308
8	SOUTH SIDE OF AUXILIARY PAD	338
9	SOUTH SIDE OF MATERIAL SPOIL AREA 1	134
10	NORTH SIDE OF MATERIAL SPOIL AREA 1	117
11	NORTHEAST SIDE OF AUXILIARY PAD	334
12	EAST SIDE OF WELL PAD	280
13	WEST SIDE OF WELL PAD	673
13A	SOUTH SIDE OF WELL PAD	232
14	MATERIAL SPOIL AREA 2	534

ATTACHED FILES: XRef: ANTERO 11x17 TITLE BLOCK; XRef: Alexander_Base; XRef: Alexander_Parcels; XRef: Alexander_Survey; XRef: Alexander_LAYOUT; XRef: 5'DIVERSALL PLAN; CAD FILE: C:\pwworking\0010316

09/15/2017



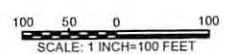
OWNER:
H ROSS JR &
CAROL S. SWIGER
TAX MAP: 4
PARCEL: 25
DB 260 / PG. 612

OWNER:
MATTHEW W. ALEXANDER
& LINDA M. MUHLY
TAX MAP: 4
PARCEL: 32
DB 241 / PG. 412

OWNER:
MATTHEW W. ALEXANDER &
LINDA M. MUHLY
TAX MAP: 4
PARCEL: 32
DB 241 / PG. 412

OWNER:
MATTHEW W. ALEXANDER
& LINDA M. MUHLY
TAX MAP: 4
PARCEL: 32
DB: 320 / PG: 629

OWNER:
ALLEN KENDALL JONES
TAX MAP: 4
PARCEL: 34.3
DB 167 / PG: 068



NO.	REVISION	BY	DATE
△	DEP COMMENTS & LOD REVISION	KLF	07-28-14
△	DESIGN CHANGE	KLF	02-24-15
△	WELL PAD DESIGN AND QUANTITIES	KLF	03-11-16
△	WELL PAD DESIGN AND QUANTITIES	AER	05-27-16
△	DETAILS, LOD TABLE & WELL HEAD	BHH	06-07-16

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ACAD FILE: OVERALL PLAN.dwg
PLOT NO. 134389

**ALEXANDER WELL & W.C. PAD
OVERALL PLAN**

ANTERO RESOURCES CORPORATION
ALEXANDER WELL & WATER CONTAINMENT PAD
WEST UNION DISTRICT
WEST VIRGINIA
DODDRIDGE COUNTY

DESIGNED BY: RAP
MODIFIED BY: KLF
CHECKED BY: JMF
DATE: 06-03-2014
SCALE:
ORIGINAL SCALE IN INCHES FOR REDUCED PLANS
0 0.5 1.0 1.5 2.0
CONSTRUCTION
5
09/15/2017

NG, DRAINAGE QUANTITIES - AGGREGATE DRAINAGE OPTION

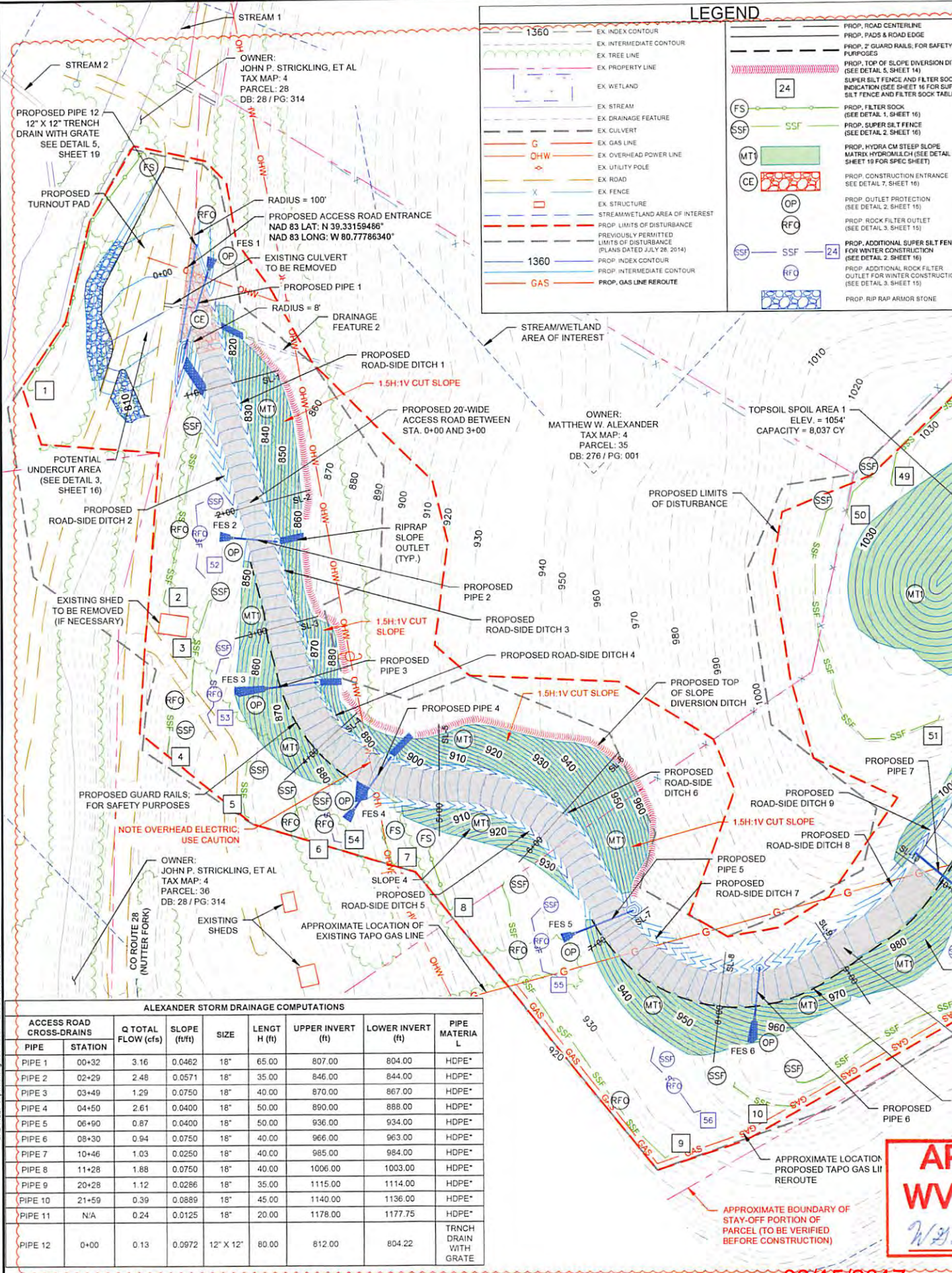
57 Stone Key CNS)	No. 57 Stone - Drainage Bond Benches (TONS)	ODOT Type D or R3 Stone - Outlet Diffuser	4-inch Perforated Pipe (ft)	4-inch SCH40 Solid Pipe (ft)	Non-Woven Geotextile (SY)	Estimated Rework Material to Install Bench Detail (CY)
59	63	1	648	170	373	1,386
191	203	4	2,079	450	1,207	4,447
141	28	2	1,024	300	587	1,643
138	28	2	1,000	230	630	1,604
103	312	3	1,865	360	1,242	5,385
76	99	2	834	210	553	1,784
34	79	1	492	140	341	1,381
85	17	1	616	200	306	988
93	211	2	1,352	320	920	3,795
37	43	1	402	140	248	860
32	41	1	351	100	229	938
92	191	2	1,336	320	857	3,751
77	171	2	1,120	250	753	2,695
185	627	5	3,365	650	2,411	8,637
64	71	1	696	170	417	1,861
147	177	3	1,602	380	1,012	3,427
1,552	2,360	34	18,782	4,390	12,084	44,581

ISSUED FOR CONSTRUCTION

SEAL

LEGEND

1360	EX. INDEX CONTOUR	PROP. ROAD CENTERLINE
---	EX. INTERMEDIATE CONTOUR	PROP. PADS & ROAD EDGE
---	EX. TREE LINE	PROP. 2' GUARD RAILS, FOR SAFETY PURPOSES
---	EX. PROPERTY LINE	PROP. TOP OF SLOPE DIVERSION DITCH (SEE DETAIL 5, SHEET 14)
---	EX. WETLAND LINE	SUPER SILT FENCE AND FILTER SOCK INDICATION (SEE SHEET 16 FOR SUPER SILT FENCE AND FILTER SOCK TABLE)
---	EX. STREAM	PROP. FILTER SOCK (SEE DETAIL 1, SHEET 16)
---	EX. DRAINAGE FEATURE	PROP. SUPER SILT FENCE (SEE DETAIL 2, SHEET 16)
---	EX. CULTVERT	PROP. HYDRA CM STEEP SLOPE MATRIX HYDROMULCH (SEE DETAIL 1, SHEET 19 FOR SPEC SHEET)
---	EX. GAS LINE	PROP. CONSTRUCTION ENTRANCE (SEE DETAIL 7, SHEET 16)
---	EX. OVERHEAD POWER LINE	PROP. OUTLET PROTECTION (SEE DETAIL 2, SHEET 15)
---	EX. UTILITY POLE	PROP. ROCK FILTER OUTLET (SEE DETAIL 3, SHEET 15)
---	EX. ROAD	PROP. ROCK FILTER OUTLET FOR WINTER CONSTRUCTION (SEE DETAIL 3, SHEET 15)
---	EX. FENCE	PROP. RIP RAP ARMOR STONE
---	EX. STRUCTURE	
---	STREAM/WETLAND AREA OF INTEREST	
---	PROP. LIMITS OF DISTURBANCE	
---	PREVIOUSLY PERMITTED LIMITS OF DISTURBANCE (PLANS DATED JULY 28, 2014)	
---	PROP. INDEX CONTOUR	
---	PROP. INTERMEDIATE CONTOUR	
---	PROP. GAS LINE REROUTE	



ALEXANDER STORM DRAINAGE COMPUTATIONS

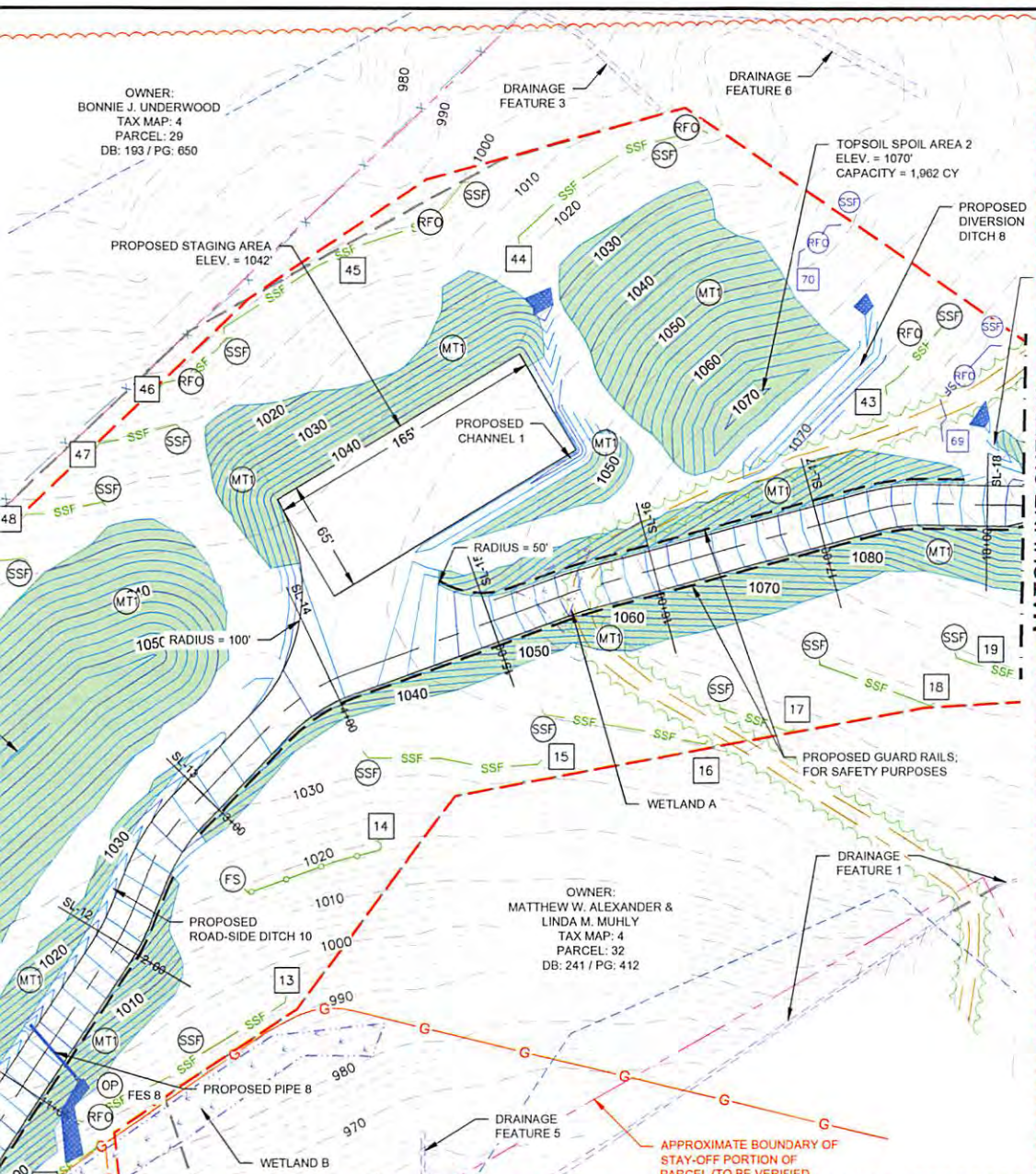
ACCESS ROAD CROSS-DRAINS	Q TOTAL FLOW (cfs)	SLOPE (ft/ft)	SIZE	LENGT H (ft)	UPPER INVERT (ft)	LOWER INVERT (ft)	PIPE MATERIAL
PIPE 1	00+32	3.16	0.0462	18"	65.00	807.00	HDPE*
PIPE 2	02+29	2.48	0.0571	18"	35.00	846.00	HDPE*
PIPE 3	03+49	1.29	0.0750	18"	40.00	870.00	HDPE*
PIPE 4	04+50	2.61	0.0400	18"	50.00	890.00	HDPE*
PIPE 5	06+90	0.87	0.0400	18"	50.00	936.00	HDPE*
PIPE 6	08+30	0.94	0.0750	18"	40.00	966.00	HDPE*
PIPE 7	10+46	1.03	0.0250	18"	40.00	985.00	HDPE*
PIPE 8	11+28	1.88	0.0750	18"	40.00	1006.00	HDPE*
PIPE 9	20+28	1.12	0.0286	18"	35.00	1115.00	HDPE*
PIPE 10	21+59	0.39	0.0889	18"	45.00	1140.00	HDPE*
PIPE 11	N/A	0.24	0.0125	18"	20.00	1178.00	HDPE*
PIPE 12	0+00	0.13	0.0972	12" X 12"	80.00	812.00	TRNCH DRAIN WITH GRATE

ATTACHED IMAGES: Images: John Farley W/ PE Stamp; Signed: Jpg; ATTACHED XREFS: XREF: ANTERO 11417 TITLE: LAYOUT; LAYOUT: 6; SHEET PLAN

*DOUBLE WALL CORRUGATED PIPE

**AP
WV**
W.A.

09/15/2017



MATCHLINE-SHEET 7

NO.	REVISION	BY	DATE
1	DEP COMMENTS & LOD REVISION	KLF	07-28-14
2	DESIGN CHANGE	KLF	02-24-15
3	WELL PAD DESIGN AND QUANTITIES	KLF	03-11-16
4	WELL PAD DESIGN AND QUANTITIES	AER	05-27-16
5	DETAILS, LOD TABLE & WELL HEAD	BHH	06-07-16

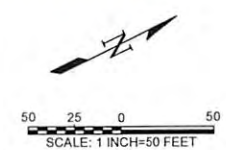
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GRANBERRY TOWNSHIP, PA 16066
PH. 724-772-7072 FAX. 724-772-7079
www.kleinfelder.com

ACAD FILE: SITE PLAN.dwg
PROJL NO: 134359
WEST VIRGINIA
DODDRIDGE COUNTY

ALEXANDER WELL & W.C. PAD SITE PLAN

ANTERO RESOURCES CORPORATION
ALEXANDER WELL & WATER CONTAINMENT PAD
WEST UNION DISTRICT
DODDRIDGE COUNTY

- NOTES:**
- THE GRADES SHOWN REPRESENT FINISH GRADE ELEVATIONS.
 - PIPE MATERIALS SHALL BE AS NOTED ON THE PLAN AND IN THE STORM DRAINAGE COMPUTATION TABLE ON THIS SHEET. PIPES SHALL BE INSTALLED PER DETAILS 4 & 7 ON SHEET 14.
 - CUT AND FILL SLOPES SHALL BE AT 2H:1V UNLESS NOTED OTHERWISE. TOPSOIL SPOIL AREA FILL SLOPES SHALL BE AT 3H:1V.
 - FILL SHALL BE PLACED IN 12" LIFTS AND BE COMPACTED TO 95% STANDARD PROCTOR.
 - INTERMEDIATE TOE BENCHES SHALL BE INSTALLED ON FILL SLOPES PER THE GEOTECHNICAL REPORT AND DETAIL 7 ON SHEET 17.
 - ALL FILL SLOPES SHALL BE TOE KEYED PER THE GEOTECHNICAL REPORT AND DETAIL 7 ON SHEET 17.
 - POSITIVE FLOW FROM PAD TO SUMPS. SEDIMENTS AND MATERIAL REMOVED FROM THE PAD SUMPS SHALL BE PUMPED TO ON-SITE HOLDING/STORAGE TANKS AND SUBSEQUENTLY REMOVED FROM SITE BY AN APPROVED COMMERCIAL VENDOR. SEE DETAIL 1 ON SHEET 18.
 - ALL STORMWATER CONVEYANCES ON THE SITE HAVE BEEN DESIGNED TO ACCOMMODATE THE 10-YEAR STORM EVENT.
 - A 10-YEAR STORM EVENT RAINFALL INTENSITY OF 6.44 IN/HR WAS USED FOR STORM SEWER AND ROAD-SIDE DITCH CALCULATIONS PER THE NOAA PRECIPITATION FREQUENCY DATA SERVER FOR WEST UNION, WV.
 - CONTRACTOR TO INSTALL ROCK CHECK DAMS WITHIN ROADSIDE DITCHES AND CHANNELS. SEE DETAIL 4 ON PAGE 16 FOR SPACING REQUIREMENTS. ROCK CHECK DAMS WILL BE INSTALLED DURING CONSTRUCTION AS EROSION CONTROL MEASURES AND REMAIN IN PLACE AS PERMANENT CHECK DAMS AFTER CONSTRUCTION IS COMPLETE.
 - ALL FILTER SOCK TO BE 18" UNLESS OTHERWISE NOTED.
 - IN TOPSOIL PLACEMENT AREAS, CONTRACTOR TO INSTALL PROPER BMPs TO ENSURE NO OFFSITE EROSION & SEDIMENTATION RUNOFF.
 - INSTALL ROCK FILTER OUTLETS ALONG SEDIMENT BARRIERS AS SHOWN AND AT LOW POINTS AS IDENTIFIED IN THE FIELD.
 - TOP OF SPOIL AREA FILL SLOPES TO BE GRADED AT A MINIMUM OF 3% FROM CENTER OUT TO PROMOTE POSITIVE FLOW.
 - SITE SHALL BE HYDRO-SEEDED WITHIN 7 DAYS OF FINAL GRADING.



ISSUED FOR CONSTRUCTION



SEAL

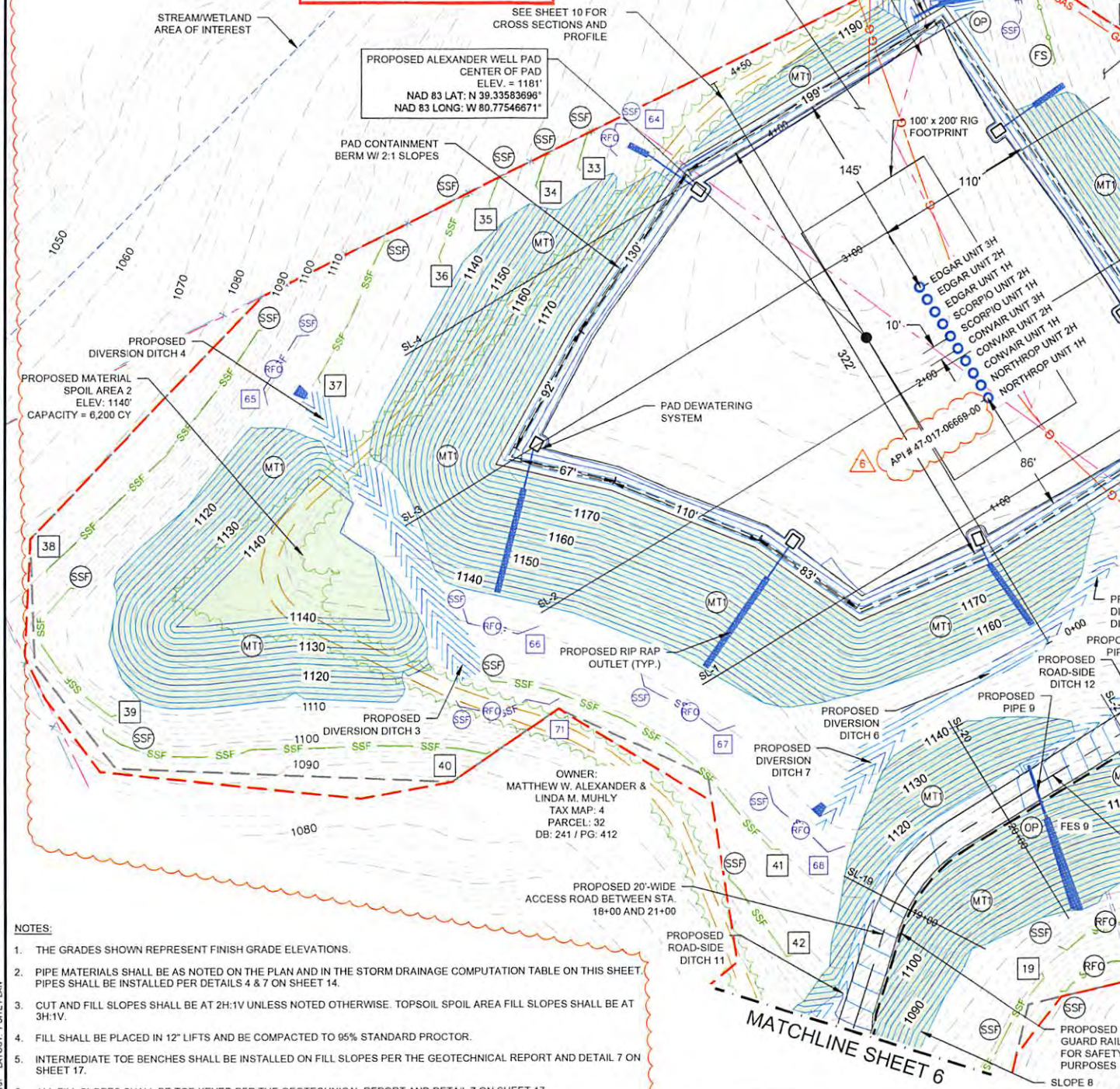
APPROVED
EP OOG
Modification
8/11/2016

DESIGNED BY:	RAP
MODIFIED BY:	KLF
CHECKED BY:	JMF
DATE:	06-03-2014
SCALE:	ORIGINAL SCALE IN INCHES FOR REDUCED PLANS 0 0.5 1.0 1.5 2.0
CONSTRUCTION	6 09/15/2016

APPROVED WVDEP OOG
Modification
8/11/2016

OWNER:
H ROSS JR & CAROL
S. SWIGER
TAX MAP: 4
PARCEL: 25
DB: 260 / PG: 612

OWNER:
MATTHEW W. ALEXANDER
& LINDA M. MUHLY
TAX MAP: 4
PARCEL: 32
DB: 241 / PG: 412



NOTES:

1. THE GRADES SHOWN REPRESENT FINISH GRADE ELEVATIONS.
2. PIPE MATERIALS SHALL BE AS NOTED ON THE PLAN AND IN THE STORM DRAINAGE COMPUTATION TABLE ON THIS SHEET. PIPES SHALL BE INSTALLED PER DETAILS 4 & 7 ON SHEET 14.
3. CUT AND FILL SLOPES SHALL BE AT 2H:1V UNLESS NOTED OTHERWISE. TOPSOIL SPOIL AREA FILL SLOPES SHALL BE AT 3H:1V.
4. FILL SHALL BE PLACED IN 12" LIFTS AND BE COMPACTED TO 95% STANDARD PROCTOR.
5. INTERMEDIATE TOE BENCHES SHALL BE INSTALLED ON FILL SLOPES PER THE GEOTECHNICAL REPORT AND DETAIL 7 ON SHEET 17.
6. ALL FILL SLOPES SHALL BE TOE KEYED PER THE GEOTECHNICAL REPORT AND DETAIL 7 ON SHEET 17.
7. POSITIVE FLOW FROM PAD TO SUMPS. SEDIMENTS AND MATERIAL REMOVED FROM THE PAD SUMPS SHALL BE PUMPED TO ON-SITE HOLDING/STORAGE TANKS AND SUBSEQUENTLY REMOVED FROM SITE BY AN APPROVED COMMERCIAL VENDOR. SEE DETAIL 1 ON SHEET 18.
8. ALL STORMWATER CONVEYANCES ON THE SITE HAVE BEEN DESIGNED TO ACCOMMODATE THE 10-YEAR STORM EVENT.
9. A 10-YEAR STORM EVENT RAINFALL INTENSITY OF 6.44 IN/HR WAS USED FOR STORM SEWER AND ROAD-SIDE DITCH CALCULATIONS PER THE NOAA PRECIPITATION FREQUENCY DATA SERVER FOR WEST UNION, WV.
10. CONTRACTOR TO INSTALL ROCK CHECK DAMS WITHIN ROADSIDE DITCHES AND CHANNELS. SEE DETAIL 4 ON PAGE 16 FOR SPACING REQUIREMENTS. ROCK CHECK DAMS WILL BE INSTALLED DURING CONSTRUCTION AS EROSION CONTROL MEASURES AND REMAIN IN PLACE AS PERMANENT CHECK DAMS AFTER CONSTRUCTION IS COMPLETE.
11. ALL FILTER SOCK TO BE 18" UNLESS OTHERWISE NOTED.
12. IN TOPSOIL PLACEMENT AREAS, CONTRACTOR TO INSTALL PROPER BMPs TO ENSURE NO OFFSITE EROSION & SEDIMENTATION RUNOFF.
13. INSTALL ROCK FILTER OUTLETS ALONG SEDIMENT BARRIERS AS SHOWN AND AT LOW POINTS AS IDENTIFIED IN THE FIELD.
14. TOP OF SPOIL AREA FILL SLOPES TO BE GRADED AT A MINIMUM OF 3% FROM CENTER OUT TO PROMOTE POSITIVE FLOW.
15. SITE SHALL BE HYDRO-SEEDING WITHIN 7 DAYS OF FINAL GRADING.

ACCESS ROAD CROSS-DRAINS		Q TOTAL FLOW (cfs)	SLOPE (ft/ft)	ALEXANDER S
PIPE	STATION			
PIPE 1	00+32	3.16	0.0462	
PIPE 2	02+29	2.48	0.0571	
PIPE 3	03+49	1.29	0.0750	
PIPE 4	04+50	2.61	0.0400	
PIPE 5	06+90	0.87	0.0400	
PIPE 6	08+30	0.94	0.0750	
PIPE 7	10+46	1.03	0.0250	
PIPE 8	11+28	1.88	0.0750	
PIPE 9	20+28	1.12	0.0286	
PIPE 10	21+59	0.39	0.0889	
PIPE 11	N/A	0.24	0.0125	
PIPE 12	0+00	0.13	0.0972	12"

09/15/2017

ATTACHED IMAGES: Images: Josh Farley (WVPE Stamp) (Signed) (pg 1) Alexander, Base_Xref Alexander, Parcels_Xref Alexander, Survey ATTACHED XREFS: XREF: ANTERO 11x17 TITLE BLOCK; XREF: Alexander, Base_Xref Alexander, Parcels_Xref Alexander, Survey LAYOUT: SITE PLAN

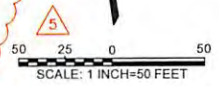
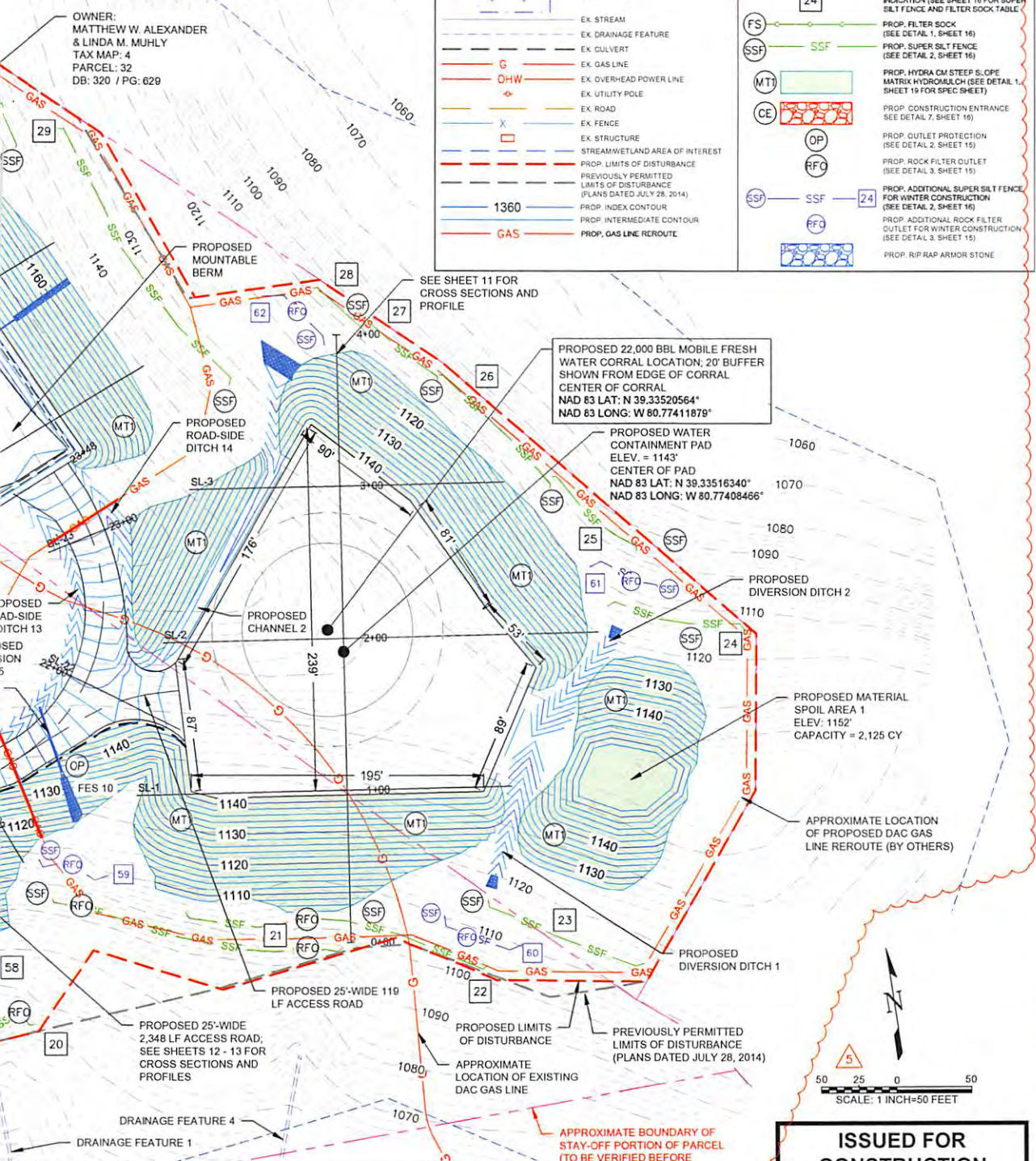
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 HEW W. ALEXANDER &
 LINDA M. MUHLY
 TAX MAP: 4
 PARCEL: 32
 DB: 167 / PG: 068

OWNER:
 ALLEN KENDALL JONES
 TAX MAP: 4
 PARCEL: 34.3
 DB: 167 / PG: 068

OWNER:
 MATTHEW W. ALEXANDER
 & LINDA M. MUHLY
 TAX MAP: 4
 PARCEL: 32
 DB: 320 / PG: 029

LEGEND

<ul style="list-style-type: none"> 1360 EX. INDEX CONTOUR EX. INTERMEDIATE CONTOUR EX. TREE LINE EX. PROPERTY LINE EX. WETLAND EX. STREAM EX. DRAINAGE FEATURE EX. CULVERT EX. GAS LINE EX. OVERHEAD POWER LINE EX. UTILITY POLE EX. ROAD EX. FENCE EX. STRUCTURE STREAM/WETLAND AREA OF INTEREST PROP. LIMITS OF DISTURBANCE PREVIOUSLY PERMITTED LIMITS OF DISTURBANCE (PLANS DATED JULY 28, 2014) 1360 PROP. INDEX CONTOUR PROP. INTERMEDIATE CONTOUR PROP. GAS LINE REROUTE 	<ul style="list-style-type: none"> PROP. ROAD CENTERLINE PROP. PADS & ROAD EDGE PROP. 2' GUARD RAILS; FOR SAFETY PURPOSES PROP. TOP OF SLOPE DIVERSION DITCH (SEE DETAIL 5, SHEET 14) SUPER SILT FENCE AND FILTER SOCK INDICATION (SEE SHEET 16 FOR SUPER SILT FENCE AND FILTER SOCK TABLE) PROP. FILTER SOCK (SEE DETAIL 1, SHEET 16) PROP. SUPER SILT FENCE (SEE DETAIL 2, SHEET 16) PROP. HYDRA. CM STEEP SLOPE MATRIX HYDROMULCH (SEE DETAIL 1, SHEET 19 FOR SPEC SHEET) PROP. CONSTRUCTION ENTRANCE (SEE DETAIL 7, SHEET 16) PROP. OUTLET PROTECTION (SEE DETAIL 2, SHEET 15) PROP. ROCK FILTER OUTLET (SEE DETAIL 3, SHEET 15) PROP. ADDITIONAL SUPER SILT FENCE FOR WINTER CONSTRUCTION (SEE DETAIL 2, SHEET 16) PROP. ADDITIONAL ROCK FILTER OUTLET FOR WINTER CONSTRUCTION (SEE DETAIL 3, SHEET 15) PROP. RIP RAP ARMOR STONE
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ISSUED FOR CONSTRUCTION

FORM DRAINAGE COMPUTATIONS

	LENGTH (ft)	UPPER INVERT (ft)	LOWER INVERT (ft)	PIPE MATERIAL
	65.00	807.00	804.00	HDPE*
	35.00	846.00	844.00	HDPE*
	40.00	870.00	867.00	HDPE*
	50.00	890.00	888.00	HDPE*
	50.00	936.00	934.00	HDPE*
	40.00	966.00	963.00	HDPE*
	40.00	985.00	984.00	HDPE*
	40.00	1006.00	1003.00	HDPE*
	35.00	1115.00	1114.00	HDPE*
	45.00	1140.00	1136.00	HDPE*
	20.00	1178.00	1177.75	HDPE*
	80.00	812.00	804.22	TRNCH DRAIN WITH GRATE

*DOUBLE WALL CORRUGATED PIPE



SEAL

NO.	REVISION	BY	DATE
1	DEP COMMENTS & LOD REVISION	KLF	07-28-14
2	DESIGN CHANGE	KLF	02-24-15
3	WELL PAD DESIGN AND QUANTITIES	KLF	03-11-16
4	WELL PAD DESIGN AND QUANTITIES	AER	05-27-16
5	DETAILS, LOD TABLE & WELL HEAD	BHH	06-07-16

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ACAD FILE:
 SITE PLAN.dwg
 PROJ. NO:
 134369

**ALEXANDER WELL & W.C. PAD
 SITE PLAN**

ANTERO RESOURCES CORPORATION
 ALEXANDER WELL & WATER CONTAINMENT PAD
 WEST UNION DISTRICT
 DODDRIDGE COUNTY
 WEST VIRGINIA

DESIGNED BY: RAP
MODIFIED BY: KLF
CHECKED BY: JMF
DATE: 06-03-2014
SCALE:
ORIGINAL SCALE IN INCHES FOR REDUCED PLANS
CONSTRUCTION

7
 09/15/2017