

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 017 - 06927 County Doddridge District West Union
Quad West Union 7.5' Pad Name OXFD 98 Field/Pool Name ----
Farm name Michael R. Britton & Angela D. Pratt Well Number Aspen Unit 2H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4344903m Easting 517306m
Landing Point of Curve Northing 4345467.75m Easting 518110.40m
Bottom Hole Northing 4347853m Easting 517797m

Elevation (ft) 1120' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

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Date permit issued 6/15/2022 Date drilling commenced 7/6/2022 Date drilling ceased 9/20/2022
Date completion activities began 12/4/2022 Date completion activities ceased 1/5/2023
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 123, 1001' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1653' Void(s) encountered (Y/N) depths No
Coal depth(s) ft 120' Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

APPROVED

Reviewed by:
[Signature]
12/08/2023
7/8/23

API 47-017 - 06927 Farm name Michael R. Britton & Angela D. Pratt Well number Aspen Unit 2H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	28"	20"	125.5'	New	78.67#, X-60	N/A	Y
Surface	17-1/2"	13-3/8"	348'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2784'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	16028'	New	20#, P-100	N/A	Y
Tubing		2-3/8"	7348'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	218 sx	15.6	1.18	257	0'	8 Hrs.
Surface	Class A	380 sx	15.6	1.20	456	0'	8 Hrs.
Coal							
Intermediate 1	Class A	903 sx	15.6	1.20	1084	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	2369 sx (Tail)	13.5 (Lead), 15.2(Tail)	1.26 (Tail)	2985	-500' Into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 20100' MD, 6600' TVD (BHL), 6714' (Deepest Point Drilled) Loggers TD (ft) 20100' MD

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) _____

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor - 0
Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface
Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface
Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED N/A

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LATITUDE 39°17'30"

2,246'

LATITUDE 39°17'30"

617' TO BOTTOM HOLE

Antero Resources Corporation Well No. Aspen 2H

NOTES: WELL 2H TOP HOLE INFORMATION: N: 276,993ft E: 1,631,983ft LAT: 39°15'11.52" LON: 80°47'58.55" BOTTOM HOLE INFORMATION: N: 286,639ft E: 1,633,751ft LAT: 39°16'47.11" LON: 80°47'37.85" WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE. ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT. PLAT ORIENTATON, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS: WELL 2H TOP HOLE INFORMATION: N: 4,344,904m E: 517,306m BOTTOM HOLE INFORMATION: N: 4,347,851m E: 517,796m

(NAD) 27 (UTM) ZONE 17 COORDS: WELL 2H TOP HOLE INFORMATION: N: 14,254,190ft E: 1,697,147ft POINT OF ENTRY INFORMATION: N: 14,255,481ft E: 1,699,923ft BOTTOM HOLE INFORMATION: N: 14,263,861ft E: 1,698,754ft

Table listing well numbers and names, including West Union District, Alfred Perine, Gail DeBerry, Lisa Meyer, Dennis Hayes, Marvin Rollins, Glenn Whitehair, Mark Smith, Michael Mignaneli, Richard Leggett, Richard Leggett, Richard Leggett, Mary Nestler, Danny Harris, Roger Batton, Danny Harris, Coastal Forest Resources Co, Doddridge County Board of Education, Coastal Forest Resources Co, Coastal Forest Resources Co, Coastal Forest Resources Co, Drexelene Perrine, Michael Wilkinson, Michael Wilkinson, John Trent, Loren Smith, Kenneth Hughes, Glade Perine, Donald Perine, EQM Gathering OPCO LLC, Michael Britton, Russell Nelson, Arnalda Creek UB Church, Michael Wilkinson, EQM Gathering OPCO LLC, Loren Smith, Loren Smith, Loren Smith, Loren Smith, Jessie Vanocoy, Loren Smith, Diane Bennett, CHG Transmission Corp, Loren Smith, Mary Seclret.

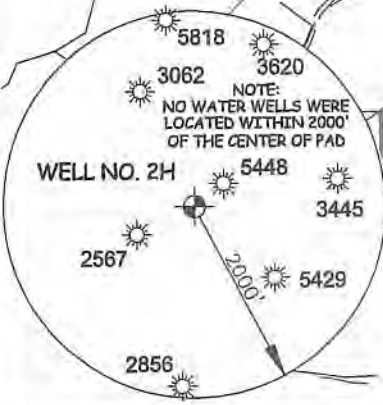
WV NORTH ZONE GRID NORTH

4,339' TO BOTTOM HOLE

LONGITUDE 80°47'30"

14,011'

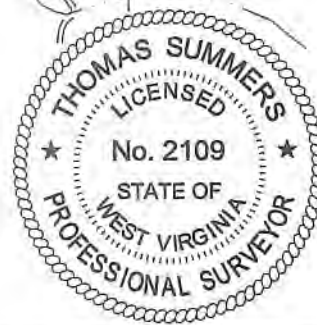
LONGITUDE 80°47'30"



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

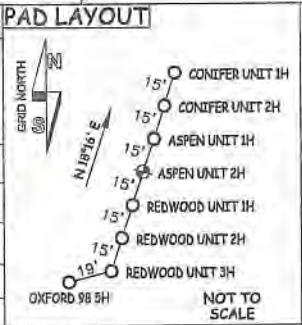


STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS. WILLOW LAND SURVEYING PLLC 220 MASONIC AVE. PENNSBORO WEST VIRGINIA 26415



JOB # 19-039WA DRAWING # ASPENZHAD SCALE 1" = 2000' MINIMUM DEGREE OF ACCURACY SUBMETER PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

LEGEND: Surface Owner Boundary Lines +/- Interior Surface Tracts +/- Proposed Well Path As Drilled Well Path. THOMAS SUMMERS P.S. 2109



NOTE: 1. NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD. 2. TOP HOLE DATA SHOWN HEREON WAS PROVIDED BY ANTERO RESOURCES CORPORATION. 3. AS DRILLED DATA WAS PROVIDED BY ANTERO RESOURCES CORPORATION. 4. WLS IS NOT CERTIFYING THE DATA AND INFORMATION PROVIDED LISTED IN NOTES 2 AND 3, ONLY THE RELATIONSHIP TO THE DATA AND INFORMATION PROVIDED TO THE LEASE BOUNDARIES. 5. WLS IS BY NO MEANS RESPONSIBLE FOR ANY ERRORS OR INACCURACIES WITH THE DATA AND INFORMATION THAT HAS BEEN PROVIDED.

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS

DATE 04/14/23 OPERATOR'S WELL# ASPEN 2H

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___ 47 - 017 - 06927 (IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X STATE COUNTY PERMIT LOCATION: ELEVATION 1,120' - AS BUILT WATERSHED HEADWATERS MIDDLE ISLAND CREEK QUADRANGLE WEST UNION 7.5 DISTRICT WEST UNION COUNTY DODDRIDGE SURFACE OWNER MICHAEL R. BRITTON & ANGELA D. PRATT ACREAGE 136.56 ACRES +/- 12/08/2023 OIL & GAS CO.: JAMES P. GAINES ET AL; JAMES P. GAINES; JAMES P. GAINES ET UX; FRANKLIN L. BUTLER; LEWIS MAXWELL ET UX; WM. WOLFE; BENJAMIN F. HEFLIN ET UX; DONALD BARKER ET AL; LAURIE GIVENS 14 AC.±; 42 AC.±; 200 AC.±; 109 AC.±; 1562 AC.±; 50 AC.±; 60 AC.±; 54.5 AC.±; 71.25 AC.± PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER X REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY) AS DRILLED PLUG & ABANDON CLEAN OUT & REPLUG TARGET FORMATION MARCELLUS ESTIMATED DEPTH 6,714' TVD 16,028' MD WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT KEVIN ELLIS ADDRESS 1615 WYNKOOP ST. ADDRESS 554 WHITE OAKS BLVD BRIDGEPORT, WV 26330

COUNTY NAME PERMIT

API 47-017-06927 Farm Name Michael R. Britton & Angela D. Pratt Well Number Aspen Unit 2H

Exhibit 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	12/4/2022	15922	15884	60	Marcellus
2	12/4/2022	15845.10833	15677.65	60	Marcellus
3	12/5/2022	15641.75833	15474.3	60	Marcellus
4	12/5/2022	15438.40833	15270.95	60	Marcellus
5	12/5/2022	15235.05833	15067.6	60	Marcellus
6	12/5/2022	15031.70833	14864.25	60	Marcellus
7	12/5/2022	14828.35833	14660.9	60	Marcellus
8	12/5/2022	14625.00833	14457.55	60	Marcellus
9	12/6/2022	14421.65833	14254.2	60	Marcellus
10	12/6/2022	14218.30833	14050.85	60	Marcellus
11	12/6/2022	14014.95833	13847.5	60	Marcellus
12	12/6/2022	13811.60833	13644.15	60	Marcellus
13	12/6/2022	13608.25833	13440.8	60	Marcellus
14	12/6/2022	13404.90833	13237.45	60	Marcellus
15	12/7/2022	13201.55833	13034.1	60	Marcellus
16	12/7/2022	12998.20833	12830.75	60	Marcellus
17	12/7/2022	12794.85833	12627.4	60	Marcellus
18	12/7/2022	12591.50833	12424.05	60	Marcellus
19	12/7/2022	12388.15833	12220.7	60	Marcellus
20	12/8/2022	12184.80833	12017.35	60	Marcellus
21	12/8/2022	11981.45833	11814	60	Marcellus
22	12/8/2022	11778.10833	11610.65	60	Marcellus
23	12/8/2022	11574.75833	11407.3	60	Marcellus
24	12/8/2022	11371.40833	11203.95	60	Marcellus
25	12/8/2022	11168.05833	11000.6	60	Marcellus
26	12/8/2022	10964.70833	10797.25	60	Marcellus
27	12/9/2022	10761.35833	10593.9	60	Marcellus
28	12/9/2022	10558.00833	10390.55	60	Marcellus
29	12/9/2022	10354.65833	10187.2	60	Marcellus
30	12/9/2022	10151.30833	9983.85	60	Marcellus
31	12/9/2022	9947.958333	9780.5	60	Marcellus
32	12/10/2022	9744.608333	9577.15	60	Marcellus
33	12/10/2022	9541.258333	9373.8	60	Marcellus
34	12/10/2022	9337.908333	9170.45	60	Marcellus
35	12/10/2022	9134.558333	8967.1	60	Marcellus
36	12/10/2022	8931.208333	8763.75	60	Marcellus
37	12/10/2022	8727.858333	8560.4	60	Marcellus
38	12/10/2022	8524.508333	8357.05	60	Marcellus
39	12/11/2022	8321.158333	8153.7	60	Marcellus
40	12/11/2022	8117.808333	7950.35	60	Marcellus
41	12/11/2022	7914.458333	7747	60	Marcellus

12/08/2023

API 47-017-06927 Farm Name Michael R. Britton & Angela D. Pratt Well Number Aspen Unit 2H

EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	12/4/2022	88.1	8363.149	5680.1	3216.472	178860	209350	N/A
2	12/4/2022	88.3	8343.422	6329.43	3667.029	417390	305008	N/A
3	12/5/2022	93.0	8490	5900	4025	412550	304138	N/A
4	12/5/2022	94.2	8545	6448	4415	396780	293782	N/A
5	12/5/2022	90.3	8418	5926	3890	397540	291198	N/A
6	12/5/2022	86.5	8446	6097	3470	401380	281066	N/A
7	12/5/2022	91.4	8446	5968	3759	401730	287945	N/A
8	12/5/2022	90.6	8527	3369	3770	413240	292670	N/A
9	12/6/2022	90.0	8443	5958	3660	413660	304060	N/A
10	12/6/2022	92.2	8493.321	5514.55	3650.241	416150	290602	N/A
11	12/6/2022	89.4	8384.794	5677.02	3827.28	397100	278797	N/A
12	12/6/2022	92.7	8444.182	5759.99	4222.525	397360	288637	N/A
13	12/6/2022	91.2	8520.035	5825.49	3443.704	399460	305355	N/A
14	12/6/2022	93.4	8410.8	5540.03	3427.098	397570	286140	N/A
15	12/7/2022	92.9	8407.022	5432.34	3428.45	417810	292842	N/A
16	12/7/2022	90.0	8343.48	5710.34	3406.268	413490	286793	N/A
17	12/7/2022	93.8	8372.44	3302.12	3539.735	418600	294512	N/A
18	12/7/2022	94.7	8336.339	3698.27	3575.363	402500	281874	N/A
19	12/7/2022	95.8	8008	3144	4609	413270	440610	N/A
20	12/8/2022	96.2	8401	2467	3790	413960	298560	N/A
21	12/8/2022	96.4	8176	2317	3785	417220	297525	N/A
22	12/8/2022	95.9	8400.486	5214.98	3540.391	400580	280273	N/A
23	12/8/2022	97.1	8351	5915	3746	416070	290078	N/A
24	12/8/2022	95.7	8310.402	5634.49	3660.081	408970	282809	N/A
25	12/8/2022	98.1	8130	2827	3350	402160	287535	N/A
26	12/8/2022	97.9	8222	3536	3502	420040	291525	N/A
27	12/9/2022	94.8	7967	5172	3613	397840	281168	N/A
28	12/9/2022	96.3	7953	5259	3695	412250	285273	N/A
29	12/9/2022	95.8	8099.564	5718.78	3412.509	387220	281583	N/A
30	12/9/2022	95.1	7937	2527	3024	415040	287901	N/A
31	12/9/2022	97.4	7929	2592	3507	415630	282859	N/A
32	12/10/2022	97.7	7875	2899	3986	418820	292760	N/A
33	12/10/2022	96.5	7815	5605	3361	418170	293369	N/A
34	12/10/2022	96.2	7776	5670	3749	402890	279411	N/A
35	12/10/2022	96.9	7721	5360	3774	401810	279658	N/A
36	12/10/2022	96.5	7932	5525	3645	401680	280022	N/A
37	12/10/2022	98.9	7770	2762	5000	399400	290880	N/A
38	12/10/2022	98.9	7767	5358	4011	418090	324338	N/A
39	12/11/2022	98.3	7813	2672	4902	402490	284313	N/A
40	12/11/2022	94.9	7517	5132	3752	413400	285491	N/A
41	12/11/2022	96.4	7741	6310	3449	416190	284807	N/A
	AVERAGE	94	8,179	4,823	3,738	16,506,360	11,957,517	TOTAL

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EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)
	From Surface	From Surface	From Surface	From Surface
Sandstone, tr coal	154	304	154	304
Shaley Siltstone	304	424	304	424
Sandy Siltstone	424	664	424	664
Shaley Siltstone, tr coal	544	754	544	754
Shaley Siltstone	664	754	664	754
Shaley Siltstone, tr coal	754	814	754	814
Shaley Siltstone, tr SS	814	934	814	934
Sandy Shale w/ coal	934	1,054	934	1,054
Sandy Shale w/ tr coal	1,054	1,234	1,054	1,234
Shaley Sandstone w/ coal	1,234	1,324	1,234	1,324
Silty Sandstone, tr shale	1,324	1,594	1,324	1,594
Silty Sandstone w/ shale	1,594	1,684	1,594	1,684
Shaly Sandstone w/ tr siltstone	1,684	1,744	1,684	1,744
Silty Sandstone w/ tr coal	1,744	1,804	1,744	1,804
Silty Sandstone, tr shale	1,804	1,914	1,804	2,042
Big Lime	1,940	2,539	2,042	2,759
Fifty Foot Sandstone	2,539	2,592	2,733	2,819
Gordon	2,592	2,822	2,793	3,084
Fifth Sandstone	2,822	3,015	3,058	3,309
Bayard	3,015	3,669	3,283	4,046
Speechley	3,669	3,923	4,020	4,330
Balltown	3,923	4,442	4,304	4,907
Bradford	4,442	4,882	4,881	5,405
Benson	4,882	5,144	5,379	5,700
Alexander	5,144	6,427	5,674	7,217
Sycamore	6,268	6,401	6,990	7,191
Middlesex	6,401	6,535	7,191	7,462
Burkett	6,535	6,562	7,462	7,536
Tully	6,562	6,606	7,536	7,699
Marcellus	6,606	NA	7,699	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	12/4/2022
Job End Date:	12/11/2022
State:	West Virginia
County:	Doddridge
API Number:	47-017-06927-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Aspen 2H
Latitude:	39.25320000
Longitude:	-80.79959000
Datum:	WGS84
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,711
Total Base Water Volume (gal):	12,377,643
Total Base Non Water Volume:	0

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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	Halliburton	Base Fluid					
			Water	7732-18-5	100.00000	86.01953	Density = 8.34
Ingredients	Listed Above	Listed Above					
			Water	7732-18-5	100.00000	0.15384	

Chemstream StimSTREAM FR 9750	Chemstream Oilfield Services	Friction Reducer					
				Listed Below			
HAI-501	Halliburton	Acid Corrosion Inhibitor					
				Listed Below			
LEGEND(TM) LD-7750W	MultiChem	Scale Control					
				Listed Below			
OPTIFLO-II DELAYED RELEASE BREAKER	Halliburton	Breaker					
				Listed Below			
HYDROCHLORI C ACID, 22 BAUME	Halliburton	Solvent					
				Listed Below			
Chemstream StimSTREAM FR 9800	Chemstream, Inc.	Friction Reducer					
				Listed Below			
MC B-8614A	MultiChem	Biocide					
				Listed Below			
WG-36 GELLING AGENT	Halliburton	Gelling Agent					
				Listed Below			

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Sand-Common White-100 Mesh, SSA-2	Halliburton	Proppant					
				Listed Below			
Items above are Trade Names with the exception of Base Water . Items below are the individual ingredients.							
			Crystalline silica, quartz	14808-60-7	100.00000	13.75450	
			Hydrochloric acid	7647-01-0	30.00000	0.04073	
			Distillates (petroleum), hydrotreated light	64742-47-8	25.00000	0.01599	
			Guar gum	9000-30-0	100.00000	0.00774	
			Methanol	67-56-1	100.00000	0.00727	
			Alcohols, C11-14-iso, C-13-rich, ethoxylated	78330-21-9	5.00000	0.00320	
			Glutaraldehyde	111-30-8	30.00000	0.00250	
			Sodium chloride	7647-14-5	5.00000	0.00059	
			Phosphoric Acid Salt	Proprietary	5.00000	0.00059	
			Alkyl (C12-16) dimethylbenzyl ammonium chloride	68424-85-1	5.00000	0.00042	
			Ammonium persulfate	7727-54-0	100.00000	0.00017	
			Ethanol	64-17-5	1.00000	0.00008	
			Modified thiourea polymer	Proprietary	30.00000	0.00008	
			Mixture of dimer and trimer fatty acids of indefinite composition derived from tall oil	61790-12-3	30.00000	0.00008	
			Oxylated phenolic resin	Proprietary	30.00000	0.00005	
			Propargyl alcohol	107-19-7	5.00000	0.00001	
			Ethoxylated alcohols	Proprietary	5.00000	0.00001	
			Hexadecene	629-73-2	5.00000	0.00001	
			Formaldehyde	50-00-0	0.10000	0.00001	
			C.I. pigment Orange 5	3468-63-1	1.00000	0.00000	
			Ethoxylated alcohols (C12-16)	68213-23-0	3.00000		

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			Butene, homopolymer	9003-29-6	25.00000		
			Alkanes, C16-20-iso-	Proprietary	25.00000		

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

*** If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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