



---

west virginia department of environmental protection

---

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Thursday, July 7, 2022  
WELL WORK PERMIT  
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION  
1615 WYNKOOP STREET

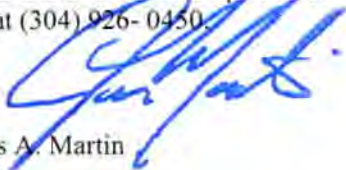
DENVER, CO 80202

Re: Permit approval for TRAINER 1H  
47-017-06939-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

  
James A. Martin  
Chief

Operator's Well Number: TRAINER 1H  
Farm Name: BRIAN D LEMLEY & CHRISTI  
U.S. WELL NUMBER: 47-017-06939-00-00  
Horizontal 6A: New Drill  
Date Issued: 7/7/2022

Promoting a healthy environment.

07/08/2022

## PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

---

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

## PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov).



WW-6B  
(04/15)

API NO. 47-07 -  
OPERATOR WELL NO. Trainer Unit 1H  
Well Pad Name: Lemley Pad

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494507062 017-Doddrick Grant Smithburg 7.5'  
Operator ID County District Quadrangle

2) Operator's Well Number: Trainer Unit 1H Well Pad Name: Lemley Pad

3) Farm Name/Surface Owner: Phillip N. Hill, et al Public Road Access: Hollow Run Rd

4) Elevation, current ground: 1304' AS BUILT Elevation, proposed post-construction: \_\_\_\_\_

5) Well Type (a) Gas  Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_  
Other \_\_\_\_\_

(b) If Gas Shallow  Deep \_\_\_\_\_  
Horizontal  \_\_\_\_\_

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus Shale: 7700' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2950#

8) Proposed Total Vertical Depth: 7700' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 9300' MD

11) Proposed Horizontal Leg Length: 946.6'

12) Approximate Fresh Water Strata Depths: 225, 279, 790

13) Method to Determine Fresh Water Depths: 47-017-04998, 47-017-04719, Depths have been adjusted according to surface elevations.

14) Approximate Saltwater Depths: 1460', 1673', 1700', 1710'

15) Approximate Coal Seam Depths: 980'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes \_\_\_\_\_ No

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_  
RECEIVED  
Office of Oil & Gas  
JUN 23 2022  
WV Department of  
Environmental Protection

*Steve McCoy*  
6-16-22  
07/08/2022

4701706939

WW-6B  
(04/15)

API NO. 47-017  
OPERATOR WELL NO. Trainer Unit 1H  
Well Pad Name: LemmyPad

18)

**CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	X60	78.67#	100	100	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	840'	840'	CTS, 433 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	3200'	3200'	CTS, 1303 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110HP	23#	9300'	9300'	1426 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#		7100'	
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.438"	1530	50	Class A	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	2500	Liner-HP02 & T&H	H/POZ~1.44 & H~1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

**PACKERS**

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

RECEIVED  
Office of Oil & Gas  
JUN 23 2022  
WV Department of  
Environmental Protection

SM

6-23

07/08/2022



WW-6B  
(10/14)

API NO. 47-017  
OPERATOR WELL NO. Trainer Unit 1H  
Well Pad Name: Lamley Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new horizontal shallow well and complete Marcellus Shale.

\*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs  
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 27.26 acres

22) Area to be disturbed for well pad only, less access road (acres): 4.31 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers  
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.  
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.  
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

RECEIVED  
Office of Oil & Gas

JUN 23 2022

Conductor: no additives, Class A cement.  
Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake  
Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat  
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51  
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

WV Department of  
Environmental Protection

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.  
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.  
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.  
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

\*Note: Attach additional sheets as needed.

SM  
6-14-20 07/08/2022

4701706939

UWI (Alpha)	Well Name	Well Number	Operator	Reservoir Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producing Formation(s) (not part of Alexander Base)
4701706939000	W BOYCE	5174	DOMINION TRANSMISSION	HSPR NATURAL GAS	2,394		Big INUP, Squaw	

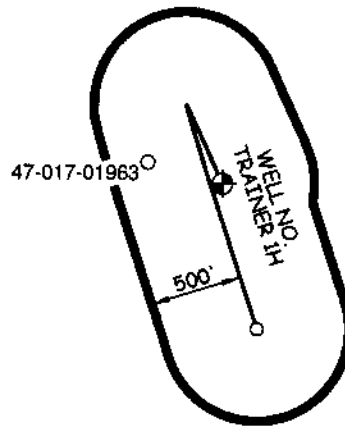
RECEIVED  
Office of Oil and Gas

JUN 01 2022

WV Department of  
Environmental Protection

07/08/2022

LEMLEY PAD  
ANTERO RESOURCES  
CORPORATION



RECEIVED  
Office of Oil and Gas

JUN 01 2022

WV Department of  
Environmental Protection

WILLOW LAND SURVEYING, PLLC  
P.O. BOX 17, PENNSBORO, WV 26415  
(304) 659-1717

JOB #: 22-005WA

SCALE : 1-INCH = 1000-FEET

0' 1000' 2000' 3000'

DATE: 05/19/22

DRAWN BY: D.L.P.

FILE: TRAINER1HAOR.DWG



07/08/2022



4701706939

WW-9  
(4/16)

API Number 47 - 017 - \_\_\_\_\_  
Operator's Well No. Trainer Unit 1H

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Antero Resources Corporation OP Code 494507062

Watershed (HUC 10) McElroy Creek Quadrangle Smithburg 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: No pit will be used at this site (Drilling and Flowback Fluids will be stored in tanks. Cuttings will be landed and hauled off site.)

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number                      \*UIC Permit # will be provided on Form WR-34)
- Reuse (at API Number                      Future permitted well locations when applicable. API# will be provided on Form WR-34)
- Off Site Disposal (Supply form WW-9 for disposal location) (Meadowfill Landfill Permit #SWF-1032-98)
- Other (Explain Northwestern Landfill Permit #SWF-1025/ WY0109410 (Wetzel Co Landfill Permit #SWF-1021))

Will closed loop system be used? If so, describe: Yes, fluids stored in tanks, cuttings removed offsite and taken to landfill.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? Please See Attachment

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Drill cuttings stored in tanks, removed offsite and taken to landfill.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Meadowfill Landfill (Permit #SWF-1032-98), Northwestern Landfill (Permit # SWF-1025/WY0109410) (Wetzel Co Landfill Permit #SWF-1021)

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Gretchen Kohler  
Company Official (Typed Name) Gretchen Kohler  
Company Official Title Director Environmental & Regulatory Compliance

RECEIVED  
Office of Oil & Gas  
JUN 23 2022

WV Department of  
Environmental Protection

Subscribed and sworn before me this 31 day of May, 2022

Diane Blair

Notary Public

My commission expires 27 Apr 2024

DIANE BLAIR  
NOTARY PUBLIC  
STATE OF COLORADO  
NOTARY ID 19994011871  
MY COMMISSION EXPIRES 27-Apr-2024

SM 07/08/2022  
6-16-22

Form WW-9

Operator's Well No. Trainer Unit 1H

Antero Resources Corporation

Proposed Revegetation Treatment: Acres Disturbed 27.26 acres Prevegetation pH \_\_\_\_\_

Lime 2-4 Tons/acre or to correct to pH 6.5

Fertilizer type Hay or straw or Wood Fiber (will be used where needed)

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Access Road "A" (9.01) + Access Road "B" (1.39 acres) + Well Pad (4.31 acres) + Truck Turnaround Pad (1.36) + Centralized Impoundment Pad (5.54 acres) + Excess/Topsoil Stockpiles (5.65 acres) = 27.26 Acres

SEED MIXTURES

**Temporary**

**Permanent**

Seed Type	lbs/acre
Annual Ryegrass	40
Field Bromegrass	40

Seed Type	lbs/acre
Crownvetch	10-15
Tall Fescue	30

See attached Table IV-3 for additional seed type Lemley Pad Design

See attached Table IV-4A for additional seed type (Lemley Pad Design)

\*or type of grass seed requested by surface owner

\*or type of grass seed requested by surface owner

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Steve McCoy

Comments:

RECEIVED  
Office of Oil & Gas

JUN 23 2022

WV Department of  
Environmental Protection

Title: Oil Field Inspector

Date: 6-16-22

Field Reviewed? ( ) Yes ( X ) No

***Form WW-9 Additives Attachment*****SURFACE INTERVAL**

1. Fresh Water
2. Soap –Foamer AC
3. Air

**INTERMEDIATE INTERVAL*****STIFF FOAM RECIPE:***

- 1) 1 ppb Soda Ash / Sodium Carbonate-Alkalinity Control Agent
- 2) 1 ppb Conqor 404 ( 11.76 ppg) / Corrosion Inhibitor
- 3) 4 ppb KLA-Gard ( 9.17 ppg) / Amine Acid Complex-Shale Stabilizer
- 4) 1ppb Mil Pac R / Sodium Carboxymethylcellulose-Filtration Control Agent
- 5) 12 ppb KCL / Potassium Chloride-inorganic Salt
- 6) Fresh Water 80 bbls
- 7) Air

**PRODUCTION INTERVAL**

1. Alpha 1655  
Salt Inhibitor
2. Mil-Carb  
Calcium Carbonate
3. Cottonseed Hulls  
Cellulose-Cottonseed Pellets – LCM
4. Mil-Seal  
Vegetable, Cotton & Cellulose-Based Fiber Blend – LCM
5. Clay-Trol  
Amine Acid Complex – Shale Stabilizer
6. Xan-Plex  
Viscosifier For Water Based Muds
7. Mil-Pac (All Grades)  
Sodium Carboxymethylcellulose – Filtration Control Agent
8. New Drill  
Anionic Polyacrylamide Copolymer Emulsion – Shale Stabilizer
9. Caustic Soda  
Sodium Hydroxide – Alkalinity Control
10. Mil-Lime  
Calcium Hydroxide – Lime
11. LD-9  
Polyether Polyol – Drilling Fluid Defoamer
12. Mil Mica  
Hydro-Biotite Mica – LCM

RECEIVED  
Office of Oil and Gas

JUN 01 2022

WV Department of  
Environmental Protection

07/08/2022



13. Escaid 110  
Drilling Fluid Solvent – Aliphatic Hydrocarbon
14. Ligco  
Highly Oxidized Leonardite – Filtration Control Agent
15. Super Sweep  
Polypropylene – Hole Cleaning Agent
16. Sulfatrol K  
Drilling Fluid Additive – Sulfonated Asphalt Residuum
17. Sodium Chloride, Anhydrous  
Inorganic Salt
18. D-D  
Drilling Detergent – Surfactant
19. Terra-Rate  
Organic Surfactant Blend
20. W.O. Defoam  
Alcohol-Based Defoamer
21. Perma-Lose HT  
Fluid Loss Reducer For Water-Based Muds
22. Xan-Plex D  
Polysaccharide Polymer – Drilling Fluid Viscosifier
23. Walnut Shells  
Ground Cellulosic Material – Ground Walnut Shells – LCM
24. Mil-Graphite  
Natural Graphite – LCM
25. Mil Bar  
Barite – Weighting Agent
26. X-Cide 102  
Biocide
27. Soda Ash  
Sodium Carbonate – Alkalinity Control Agent
28. Clay Trol  
Amine Acid complex – Shale Stabilizer
29. Sulfatrol  
Sulfonated Asphalt – Shale Control Additive
30. Xanvis  
Viscosifier For Water-Based Muds
31. Milstarch  
Starch – Fluid Loss Reducer For Water Based Muds
32. Mil-Lube  
Drilling Fluid Lubricant

RECEIVED  
Office of Oil and Gas

JUN 01 2022

WV Department of  
Environmental Protection

07/08/2022



**911 Address**  
**3126 Morgans Run Rd**  
**West Union, WV 26456**

## Well Site Safety Plan

### Antero Resources

**Well Name: Lemley Unit 5V**

**Pad Location: LEMLEY PAD**  
 Doddridge County/Grant District

#### GPS Coordinates:

**Entrance** - Lat 39°19'25.08"/Long -80°41'13.18" (NAD83)  
**Pad Center** - Lat 39°19'34.87"/Long -80°40'48.39" (NAD83)

#### Driving Directions:

From The intersection of US 50 and Interstate 79 near Bridgeport, WV travel west on US 50 approximately 19 miles. Turn right (north) onto Co Rt 9/Tarkiln Run and take the first left (west) toward Co Rt 3/Big Flint Rd. Turn right (north) onto Co Rt 3/Big Flint Rd and travel approximately 7.5 miles. Turn left onto Co Rt 5/Riggins Run Rd and travel south approximately 0.3 miles. Turn left onto Co Rt 30/Israel Fork and continue south approximately 2.5 miles. Turn left onto Main Camp Rd and continue approximately 0.2 miles to location.

#### Alternate Route:

From the intersection of HWY 19 and US-50 near West Union, head east on US-50 for 4.7 miles. Turn left onto Morgans Run/20 and continue for 1.5 miles. Continue straight onto Israels Fork for 1.7 miles. Follow the road up some switch backs, passed the water containment and the pad will be straight ahead.

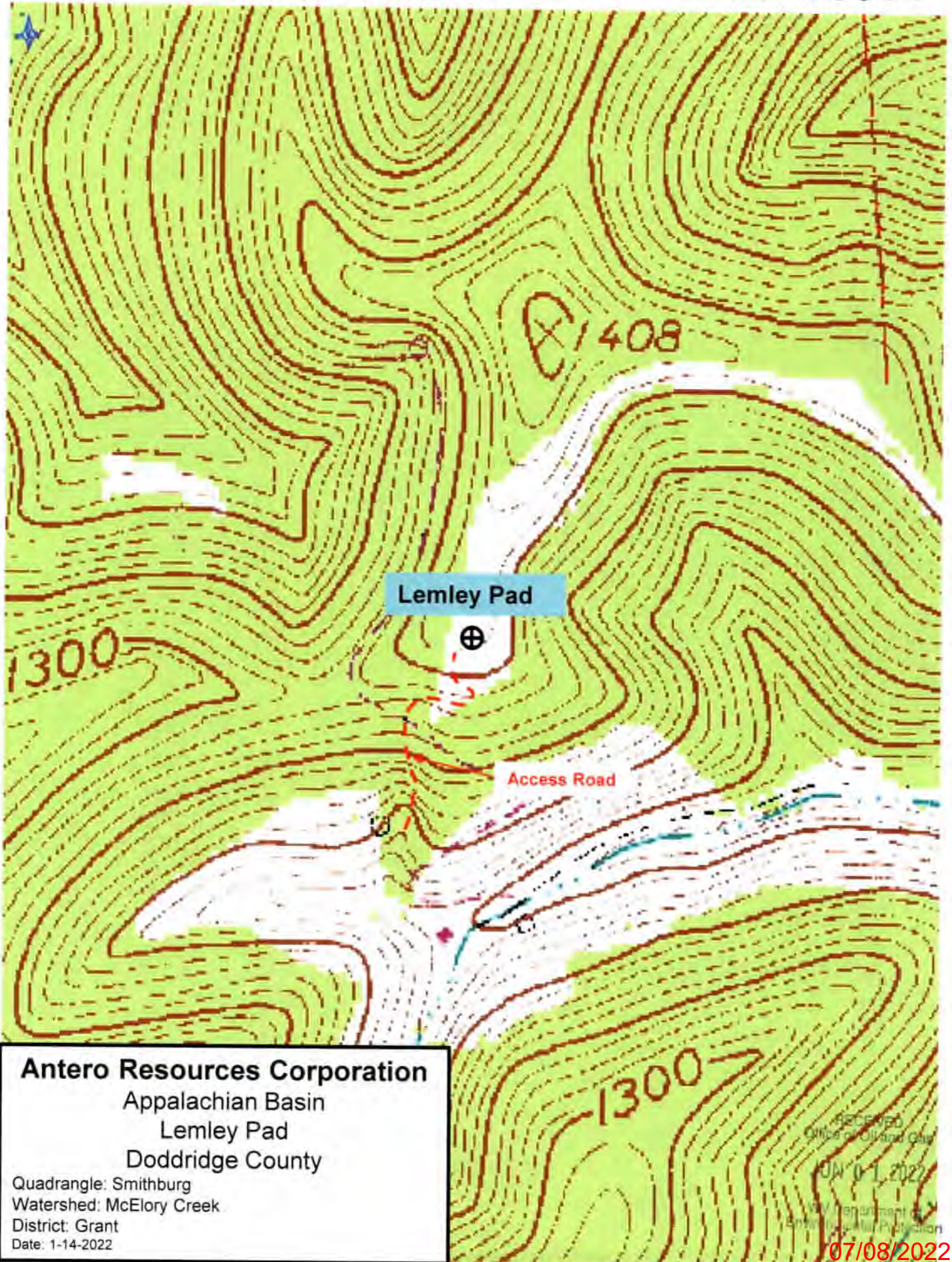
**EMERGENCY (24 HOUR) CONTACT 1-800-878-1373**

RECEIVED  
 Office of Oil & Gas

JUN 23 2022

WV Department of  
 Environmental Protection





**Antero Resources Corporation**  
Appalachian Basin  
Lemley Pad  
Doddridge County

Quadrangle: Smithburg  
Watershed: McElory Creek  
District: Grant  
Date: 1-14-2022

RECEIVED  
Office of Oil and Gas  
JUN 01 2022  
Department of  
Environmental Protection

07/08/2022



LATITUDE 39°20'00"

3,882'

3,684'

2,555'  
LONGITUDE 80°40'00"

# Antero Resources Corporation Well No. Trainer #1H

HFP LLC  
D.B. 283 PG. 503  
T.M. 9 PAR. 34  
84.75 AC. ±

CREED JONES  
ET AL  
LEASE

DENNIS S. POWELL  
D.B. 244 PG. 548  
T.M. 10 PAR. 25  
118.28 AC. ±

HFP LLC  
D.B. 283 PG. 503  
T.M. 13 PAR. 5  
65 AC. ±

BRIAN D. LEMLEY &  
CHRISTIE M.  
LEMASTER ET AL  
D.B. 281 PG. 691  
T.M. 13 PAR. 35  
2.2 AC. ±

DEPI LEASE

BRIAN D. LEMLEY &  
CHRISTIE M.  
LEMASTER ET AL  
D.B. 281 PG. 691  
T.M. 13 PAR. 11.2  
50 AC. ±

MARIETTE  
LEMLEY  
ET AL LEASE

BRIAN D. LEMLEY &  
CHRISTIE M.  
LEMASTER ET AL  
D.B. 281 PG. 691  
T.M. 13 PAR. 11  
59.08 AC. ±

WELL NO. 2H  
BOTTOM HOLE

BRIAN D. LEMLEY &  
CHRISTIE M.  
LEMASTER ET AL  
D.B. 281 PG. 691  
T.M. 13 PAR. 11.3  
5.59 AC. ±

DANNY  
MARSHALL ET AL  
D.B. 216 PG. 543  
T.M. 13 PAR. 20  
47.875 AC. ±

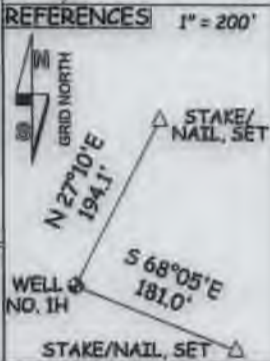
BRIAN D. LEMLEY &  
CHRISTIE M.  
LEMASTER ET AL  
D.B. 284 PG. 11  
T.M. 13 PAR. 11.J  
66.5 AC. ±

NORTH ZONE  
GRID NORTH  
WV

(NAD) 27 (UTM) ZONE 17 COORDS:  
WELL 1H TOP HOLE INFORMATION:  
N: 14,280,923ft E: 1,730,800ft  
POINT OF ENTRY INFORMATION:  
N: 14,280,905ft E: 1,730,739ft  
BOTTOM HOLE INFORMATION:  
N: 14,280,137ft E: 1,731,001ft

NOTES:  
WELL 1H TOP HOLE INFORMATION:  
N: 303,171ft E: 1,666,089ft  
LAT: 39°19'34.90" LON: 80°40'49.39"  
BOTTOM HOLE INFORMATION:  
N: 302,381ft E: 1,666,276ft  
LAT: 39°19'27.11" LON: 80°40'46.88"  
WEST VIRGINIA COORDINATE  
SYSTEM OF 1927 NORTH ZONE.  
ZONE WAS DERIVED FROM  
MEASUREMENTS TAKEN WITH  
TRIMBLE GEOXT SUBMETER  
MAPPING GRADE GPS UNIT,  
PLAT ORIENTATION, CORNER,  
AND WELL REFERENCE TIE LINES  
ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS:  
WELL 1H TOP HOLE INFORMATION:  
N: 4,353,052m E: 527,564m  
BOTTOM HOLE INFORMATION:  
N: 4,352,813m E: 527,625m



- NOTES
- NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD. THERE ARE NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF THE PROPOSED WELL.
  - LEASE BOUNDARY AND BEARINGS AND DISTANCES SHOWN HEREON ARE TAKEN FROM RITCHIE COUNTY DEED BOOK 407 AT PAGE 397.



JOB # 21-005WA  
DRAWING # TRAINER1H  
SCALE 1" = 500'  
MINIMUM DEGREE OF ACCURACY SUBMETER  
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WILLOW LAND SURVEYING PLLC  
220 MASONIC AVE PENNSBORO WEST VIRGINIA 26415

LEGEND  
— Surface Owner Boundary Lines +/-  
- - - Adjoining Surface Tracts +/-  
⊕ Found monument, as noted  
*Thomas Summers*  
THOMAS SUMMERS P.S. 2109

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS

DATE 05/19/22  
OPERATOR'S WELL# TRAINER #1H  
API WELL # 47 - 017 - 00939  
STATE COUNTY PERMIT

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
(IF "GAS") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
LOCATION: ELEVATION 1,304' AS BUILT WATERSHED MCELROY CREEK  
QUADRANGLE SMITHBURG 7.5' DISTRICT GRANT COUNTY DODDRIDGE  
SURFACE OWNER BRIAN D. LEMLEY & CHRISTIE M. LEMASTER ET AL ACREAGE 59.08 ACRES +/-  
OIL & GAS ROYALTY OWNER MARIETTE LEMLEY ET AL; DEPI LEASE ACREAGE 66.87 AC ±; 137 AC ±  
PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION X  
OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
PLUG & ABANDON \_\_\_ CLEAN OUT & REPLUG \_\_\_ ESTIMATED DEPTH 7,700' TVD 9,300' MD  
TARGET FORMATION MARCELLUS  
WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT DIANNA STAMPER  
ADDRESS 1615 WYNKOOP STREET ADDRESS 5400 D BIG TYLER ROAD  
DENVER, CO 80202 CHARLESTON, WV 25313

07/08/2022



LATITUDE 39°20'00"

3,882'

LONGITUDE 80°40'00"

Antero Resources Corporation  
Well No. Trainer #1H

HFP LLC  
D.B. 283 PG. 503  
T.M. 9 PAR. 34  
84.75 AC. ±

CREED JONES ET AL LEASE

HFP LLC,  
D.B. 283 PG. 503  
T.M. 13 PAR. 5  
65 AC. ±

DENNIS S. POWELL  
D.B. 244 PG. 548  
T.M. 10 PAR. 25  
118.28 AC. ±

BRIAN D. LEMLEY &  
CHRISTIE M. LEMASTER ET AL  
D.B. 281 PG. 691  
T.M. 13 PAR. 35  
2.2 AC. ±

BRIAN D. LEMLEY &  
CHRISTIE M. LEMASTER ET AL  
D.B. 281 PG. 691  
T.M. 13 PAR. 11.2  
50 AC. ±

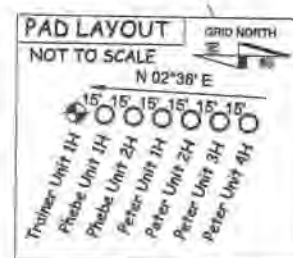
MARIETTE LEMLEY ET AL LEASE

BRIAN D. LEMLEY &  
CHRISTIE M. LEMASTER ET AL  
D.B. 281 PG. 691  
T.M. 13 PAR. 11  
59.08 AC. ±

BRIAN D. LEMLEY &  
CHRISTIE M. LEMASTER ET AL  
D.B. 281 PG. 691  
T.M. 13 PAR. 11.3  
5.59 AC. ±

DANNY MARSHALL ET AL  
D.B. 216 PG. 543  
T.M. 13 PAR. 20  
47.875 AC. ±

BRIAN D. LEMLEY &  
CHRISTIE M. LEMASTER ET AL  
D.B. 284 PG. 11  
T.M. 13 PAR. 11.1  
66.5 AC. ±

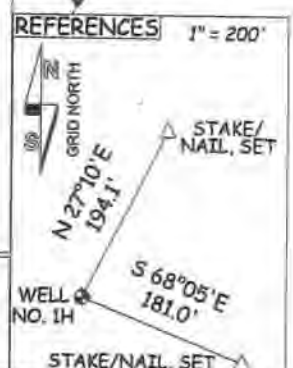


NOTES  
1. NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD. THERE ARE NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF THE PROPOSED WELL.  
2. LEASE BOUNDARY AND BEARINGS AND DISTANCES SHOWN HEREON ARE TAKEN FROM RITCHIE COUNTY DEED BOOK 407 AT PAGE 397.

(NAD) 27 (UTM) ZONE 17 COORDS:  
WELL 1H TOP HOLE INFORMATION:  
N: 14,280,923ft E: 1,730,800ft  
POINT OF ENTRY INFORMATION:  
N: 14,280,905ft E: 1,730,739ft  
BOTTOM HOLE INFORMATION:  
N: 14,280,137ft E: 1,731,001ft

NOTES:  
WELL 1H TOP HOLE INFORMATION:  
N: 303,171ft E: 1,666,089ft  
LAT: 39°19'34.90" LON: 80°40'49.39"  
BOTTOM HOLE INFORMATION:  
N: 302,381ft E: 1,666,276ft  
LAT: 39°19'27.11" LON: 80°40'46.88"  
WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE. ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT. PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS:  
WELL 1H TOP HOLE INFORMATION:  
N: 4,353,052m E: 527,564m  
BOTTOM HOLE INFORMATION:  
N: 4,352,813m E: 527,625m



JOB # 21-005WA  
DRAWING # TRAINER1H  
SCALE 1" = 500'  
MINIMUM DEGREE OF ACCURACY SUBMETER  
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WILLOW LAND SURVEYING PLLC  
220 MASONIC AVE PENNSBORO WEST VIRGINIA 26415

LEGEND  
- - - Surface Owner Boundary Lines +/-  
- - - Adjoining Surface Tracts +/-  
⊕ Found monument, as noted  
THOMAS SUMMERS P.S. 2109

DATE 05/19/22  
OPERATOR'S WELL# TRAINER#1H  
API WELL # 47 - 017 - 06939

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS  
WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
(IF "GAS") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
LOCATION: ELEVATION 1,304' AS BUILT WATERSHED MCELROY CREEK  
QUADRANGLE SMITHBURG 7.5 DISTRICT GRANT COUNTY DODDRIDGE  
SURFACE OWNER BRIAN D. LEMLEY & CHRISTIE M. LEMASTER ET AL ACREAGE 59.08 ACRES +/-  
OIL & GAS ROYALTY OWNER MARIETTE LEMLEY ET AL; DEPI LEASE ACREAGE 66.87 AC ± 137 AC ±  
PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION X  
OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
PLUG & ABANDON \_\_\_ CLEAN OUT & REPLUG \_\_\_ ESTIMATED DEPTH 7,700' TVD 9,300' MD  
TARGET FORMATION MARCELLUS  
WELL OPERATOR ANTERO RESOURCES CORP.  
ADDRESS 1615 WYNKOOP STREET DENVER, CO 80202

DESIGNATED AGENT DIANNA STAMPER  
ADDRESS CT CORPORATION SYSTEM  
5400 D BIG TYLER ROAD  
CHARLESTON, WV 25313

07/08/2022

WW-6A1

Operator's Well Number Trainer Unit 1H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<b><u>Mariette Lemley, et al Lease</u></b>			
Mariette Lemley, et al	S&K Land Company	1/8	0114/0075
S&K Land Company	Mert Development, Inc.	Assignment	0115/0110
Mert Development, Inc.	Continental Reserves 1980-E	Assignment	0123/0022
Continental Reserves 1980-E	Appalachian Energy Development Corporation	Assignment	0150/0251
Appalachian Energy Development Corporation	Appalachian Energy Reserves, Inc	Affidavit of Identity	0019/0210
Appalachian Energy Reserves, Inc.	Jay Shearer	Assignment	0179/0146
Jay Shearer	Clowser Production Company	Assignment	0285/0420
Clowser Production Company	Antero Resources Appalachian Corporation	Assignment	0285/0417
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	0046/0523
<b><u>DEPI Lease</u></b>			
Dominion Exploration & Production Inc.	Dominion Appalachian Development, LLC	1/8	0230/0569
Dominion Appalachian Development, LLC	Antero Resources Appalachian Corporation	Assignment	0231/0145
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	0046/0523

\*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

RECEIVED  
Office of Oil and Gas

JUN 01 2022

WV Department of  
Environmental Protection  
07/08/2022



WW-6A1  
(5/13)

Operator's Well No. Trainer Unit 1H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>Mariette Lemley, et al Lease</u>				
	Mariette Lemley, et al	S & K Land Company	1/8	0114/0075
	S & K Land Company	Mert Development, Inc.	Assignment	0115/0110
	Mert Development, Inc.	Continental Reserves 1980-E	Assignment	0123/0022
	Continental Reserves 1980-E	Appalachian Energy Development Corp.	Assignment	0150/0251
	Appalachian Energy Development Corporation	Appalachian Energy Reserves, Inc.	Affidavit of Identity	0019/0210
	Appalachian Energy Reserves, Inc.	Jay Shearer	Assignment	0179/0146
	Jay Shearer	Clowser Production Company	Assignment	0285/0420
	Clowser Production Company	Antero Resources Appalachian Corporation	Assignment	0285/0417
	Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	0046/0523

\*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation

By: Tim Rady

Its: Senior VP of Operations

RECEIVED  
Office of Oil and Gas

JUN 01 2022

WV Department of  
Environmental Protection

Page 1 of 1

07/08/2022

4701706939



Antero Resources  
1615 Wynkoop Street  
Denver, CO 80202  
Office 303.357.7310  
Fax 303.357.7315

May 31, 2022

West Virginia Department of Environmental Protection  
Chief, Office of Oil and Gas  
Attn: Mr. James Martin  
601 57<sup>th</sup> Street SE  
Charleston, WV 25304

RE: Trainer Unit 1H  
Quadrangle: Smithburg 7.5'  
Doddridge County/Grant District, West Virginia

Mr. Martin:

Antero Resources Corporation (Antero) is submitting the following application for a new well work permit for the Trainer Unit 1H horizontal shallow well. As an authorized representative, I certify that Antero has the right to extract, produce or market the oil or gas for all leases through which the Trainer Unit 1H horizontal lateral will drill through including any and all roads crossed under as identified on the attached survey plat.

Sincerely,

A handwritten signature in black ink, appearing to read "Tyler Skavdahl", is written over a light blue horizontal line.

Tyler Skavdahl  
Senior Landman

RECEIVED  
Office of Oil and Gas

JUN 01 2022

07/08/2022  
Environmental Protection



**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE CERTIFICATION**

Date of Notice Certification: 05/30/2022

API No. 47- 017  
Operator's Well No. Trainer Unit 1H  
Well Pad Name: Lemley Pad

**Notice has been given:**

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>527563.5m</u>
County: <u>Doddridge</u>	UTM NAD 83 Northing: <u>4353052.3m</u>
District: <u>Grant</u>	Public Road Access: <u>Hollow Run Rd</u>
Quadrangle: <u>Smithburg 7.5'</u>	Generally used farm name: <u>Hill, et al</u>
Watershed: <u>McElroy Creek</u>	

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 100px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p align="center"><b>OOG OFFICE USE ONLY</b></p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p>
--	--

**Required Attachments:**

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

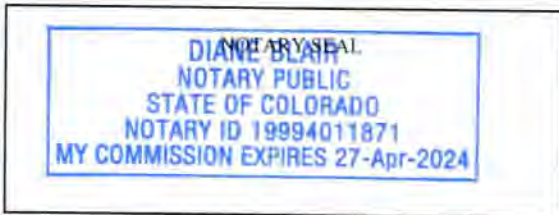
RECEIVED  
Department of Oil and Gas  
JUN 01 2022  
**07/08/2022**  
West Virginia Department of  
Environmental Protection

4701706939

**Certification of Notice is hereby given:**

THEREFORE, I Diana Hoff, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Antero Resources Corporation</u>	Address:	<u>1615 Wynkoop Street</u>
By:	<u>Diana Hoff <i>Diana O. Hoff</i></u>		<u>Denver, CO 80202</u>
Its:	<u>Senior Vice President - Operations</u>	Facsimile:	<u>303-357-7315</u>
Telephone:	<u>303-357-7310</u>	Email:	<u>mstanton@anteroresources.com</u>



Subscribed and sworn before me this 31 day of May 2022.  
Diane Blair Notary Public  
 My Commission Expires 27 Apr 2024

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

RECEIVED  
 Office of Oil and Gas  
 JUN 01 2022  
 WV Department of  
 Environment and  
 Natural Resources  
 07/08/2022



**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION**

**Notice Time Requirement:** notice shall be provided no later than the **filing date of permit application.**

**Date of Notice:** 04/12/2022 **Date Permit Application Filed:** 05/31/2022

**Notice of:**

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

**Delivery method pursuant to West Virginia Code § 22-6A-10(b)**

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice  WSSP Notice  E&S Plan Notice  Well Plat Notice is hereby provided to:

SURFACE OWNER(s)  
Name: PLEASE SEE ATTACHMENT  
Address: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

COAL OWNER OR LESSEE  
Name: NO DECLARATIONS ON RECORD WITH COUNTY  
Address: \_\_\_\_\_

COAL OPERATOR  
Name: NO DECLARATIONS ON RECORD WITH COUNTY  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Road and/or Other Disturbance)  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)  
Name: PLEASE SEE ATTACHMENT  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Impoundments or Pits)  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

OPERATOR OF ANY NATURAL GAS STORAGE FIELD  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

\*Please attach additional forms if necessary

RECEIVED  
Office of Oil and Gas  
  
JUN 01 2022

WV Department of  
Environment & Natural Resources  
07/08/2022

WW-6A  
(8-13)

RECEIVED  
Office of Oil and Gas

4701706939

JUN 01 2022

API NO. 47-017

OPERATOR WELL NO. Trainer Unit 1H

Well Pad Name: Lamley Pad

WV Department of  
Environmental Protection

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

**This Notice Shall Include:**

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

07/08/2022



examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

**Water Well Testing:**

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

**Water Testing Laboratories:**

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

**Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:**

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

**Written Comment:**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

RECEIVED  
Office of Oil and Gas

JUN 01 2022

WV Department of  
Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**Time Limits and Methods for Filing Comments.**

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

**Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

**Permit Denial or Condition**

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

RECEIVED  
Office of Oil and Gas

JUN 01 2022

WV Dept of Environmental Protection  
07/08/2022



WW-6A  
(8-13)

4701706939  
API NO. 47-017 -  
OPERATOR WELL NO. Trainer Unit 1H  
Well Pad Name: Lemley Pad

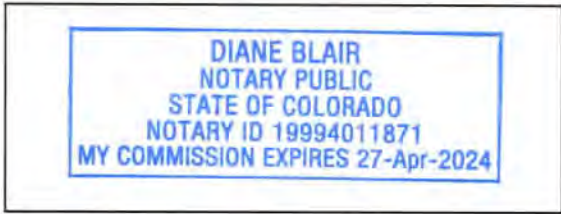
**Notice is hereby given by:**

Well Operator: Antero Resources Corporation  
Telephone: (303) 357-7310 Diana O. Hoff  
Email: mstanton@anteroresources.com

Address: 1615 Wynkoop Street  
Denver, CO 80202  
Facsimile: 303-357-7315

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).



Subscribed and sworn before me this 31 day of May 2022.  
Diane Blair Notary Public  
My Commission Expires 27 Apr 2024

RECEIVED  
Office of Oil and Gas  
JUN 01 2022  
WV Department of  
Environmental Protection  
07/08/2022

**WW-6A Notice of Application Attachment: Multiple Wells – Lemley Pad**

**Surface Owners:**

Tax Parcel ID: 13-5

**Owner:** HFP LLC  
**Address:** PO Box 418  
Kenova, WV 25530-0418

**Surface Owners:**

Tax Parcel ID: 13-11, 11.2, 35

**Owner:** Brian D. Lemley & Christy M. LeMaster  
**Address:** 1105 20<sup>th</sup> St.  
Vienna, WV 26105-1237

**Owner:** Jefferey D. Hill  
**Address:** 35 Timberland Dr.  
Parkersburg, WV 26104-3702

**Water Source Owners: Within 2000'**

**TM 13-11**

2 Water Wells: 893.5' (W1) 952.2 (W2)

**Owner:** Brian D. Lemley & Christy M. LeMaster.  
**Address:** 1105 20<sup>th</sup> Street  
Vienna, WV 25530

**TM 14-43**

1 Water Well: 1870.2' (W1)

**Owner:** Danny J. & Linda K. Marshall  
**Address:** 1070 Howell Run  
West Union, WV 26456

RECEIVED  
Office of Oil and Gas

JUN 01 2022

WV Department of  
Environmental Protection

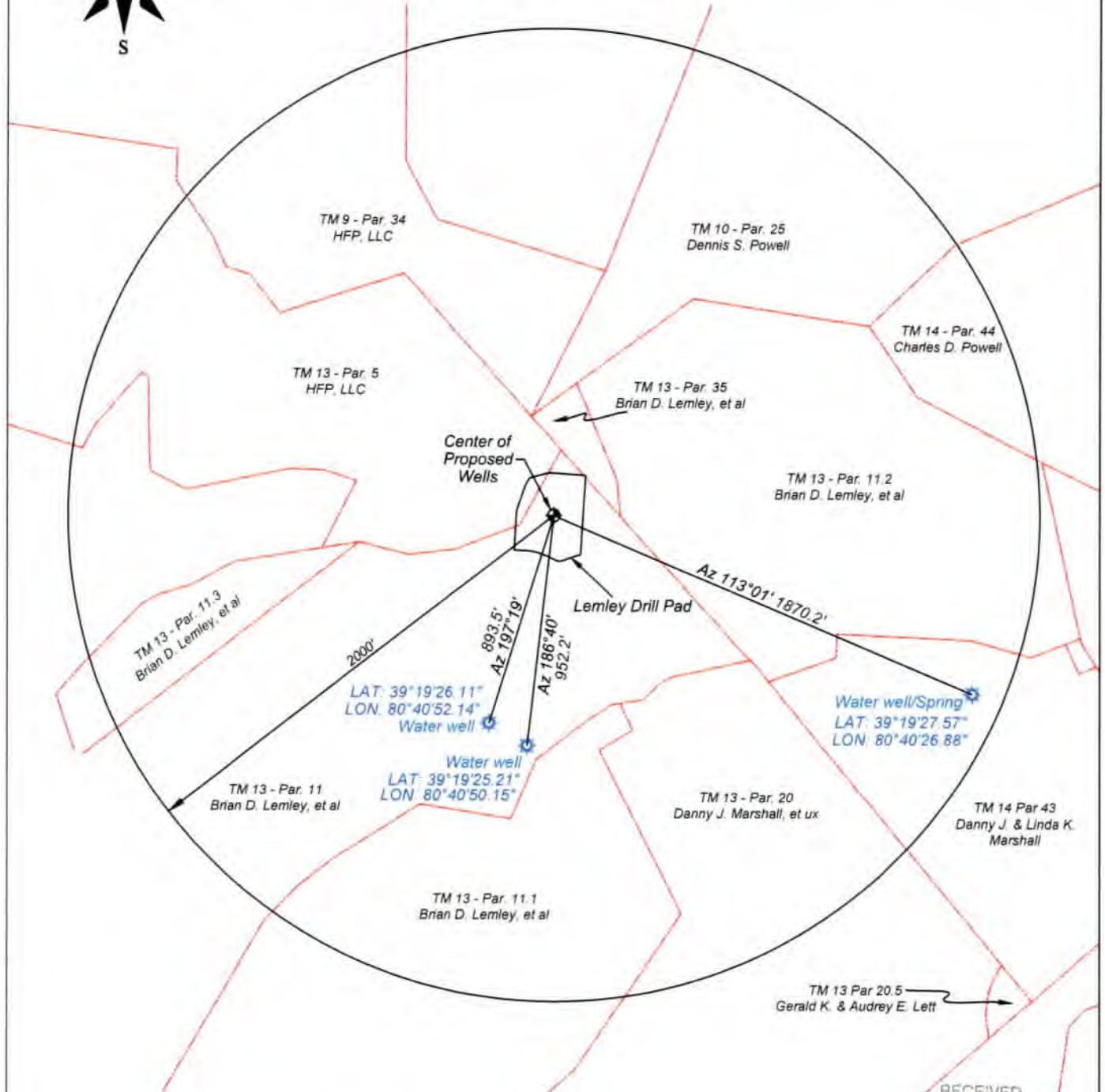
07/08/2022



### Lemley Drill Pad Water Well & Spring Map



Scale 1" = 600'



Parcel Owner Addresses

Danny J. & Linda K. Marshall - 1070 Howell Run West Union, WV 26456  
Brian D. Lemley & Christy M. LeMaster - 1105 20th St. Vienna, WV 25530

RECEIVED  
Office of Oil and Gas

JUN 01 2022

WV Department of  
Environmental Protection

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

**Notice Time Requirement:** Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

**Date of Notice:** 04/12/2022 **Date Permit Application Filed:** 05/31/2022

**Delivery method pursuant to West Virginia Code § 22-6A-16(b)**

- HAND DELIVERY
- CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

**Notice is hereby provided to the SURFACE OWNER(s):**

Name: PLEASE SEE ATTACHMENT Name: \_\_\_\_\_  
 Address: \_\_\_\_\_ Address: \_\_\_\_\_

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83	Easting: <u>527563.5m</u>
County: <u>Doddridge</u>		Northing: <u>4353052.3m</u>
District: <u>Grant</u>	Public Road Access: <u>Hollow Run Rd</u>	
Quadrangle: <u>Smithburg 7.5'</u>	Generally used farm name: <u>Hill, et al</u>	
Watershed: <u>McElroy Creek</u>		

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Notice is hereby given by:**

Well Operator: Antero Resources Corporation  
 Address: 1615 Wynkoop St.  
Denver, CO 80202  
 Telephone: 303-357-7310  
 Email: mstanton@anteroresources.com  
 Facsimile: 303-357-7315

Authorized Representative: Mallory Stanton  
 Address: 1615 Wynkoop St.  
Denver, CO 80202  
 Telephone: 303-357-7310  
 Email: mstanton@anteroresources.com  
 Facsimile: 303-357-7315

RECEIVED  
Office of Oil and Gas  
JUN 01 2022  
WV Department of  
Environmental Protection

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).



4701706939

**WW-6A4 Notice of Intent to Drill Attachment: Multiple Wells – Lemley Pad**

**Surface Owners:**

Tax Parcel ID: 13-5

**Owner:** HFP LLC  
**Address:** PO Box 418  
Kenova, WV 25530-0418

**Surface Owners:**

Tax Parcel ID: 13-11, 11.2, 35

**Owner:** Brian D. Lemley & Christy M. LeMaster  
**Address:** 1105 20<sup>th</sup> St.  
Vienna, WV 26105-1237

**Owner:** Jefferey D. Hill  
**Address:** 35 Timberland Dr.  
Parkersburg, WV 26104-3702

RECEIVED  
Office of Oil and Gas

JUN 01 2022

07/08/2022  
W. Va. Dept. of  
Environmental Protection

WW-6A5  
(1/12)

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF PLANNED OPERATION**

**Notice Time Requirement:** notice shall be provided no later than the **filing date of permit application.**

**Date of Notice:** 05/31/2022      **Date Permit Application Filed:** 05/31/2022

**Delivery method pursuant to West Virginia Code § 22-6A-16(c)**

CERTIFIED MAIL                                       HAND  
RETURN RECEIPT REQUESTED                                      DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

**Notice is hereby provided to the SURFACE OWNER(s)**

(at the address listed in the records of the sheriff at the time of notice):

Name: PLEASE SEE ATTACHMENT                                      Name: \_\_\_\_\_  
Address: \_\_\_\_\_    Address: \_\_\_\_\_

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>527563.5m</u>
County:	<u>Doddridge</u>		Northing:	<u>4353062.3m</u>
District:	<u>Grant</u>	Public Road Access:	<u>Hollow Run Rd</u>	
Quadrangle:	<u>Smithburg 7.5</u>	Generally used farm name:	<u>Hill, et al</u>	
Watershed:	<u>McElroy Creek</u>			

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE. Charleston, WV 25304 (304-926-0450) or by visiting [www.deps.wv.gov/oil-and-gas/pages/default.aspx](http://www.deps.wv.gov/oil-and-gas/pages/default.aspx).

Well Operator:	<u>Antero Resources Corporation</u>	Address:	<u>1615 Wynkoop Street</u>
Telephone:	<u>(303) 357-7310</u>		<u>Denver, CO 80202</u>
Email:	<u>mstanton@anteroresources.com</u>	Facsimile:	<u>303-357-7315</u>

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

RECEIVED  
Office of Oil and Gas

JUN 01 2022

07/08/2022  
Environmental Protection Division



4701706939

**WW-6A5 Notice of Planned Operations Attachment: Multiple Wells – Lemley Pad**

**Surface Owners:**

Tax Parcel ID: 13-5

**Owner:** HFP LLC  
**Address:** PO Box 418  
Kenova, WV 25530-0418

**Surface Owners:**

Tax Parcel ID: 13-11, 11.2, 35

**Owner:** Brian D. Lemley & Christy M. LeMaster  
**Address:** 1105 20<sup>th</sup> St.  
Vienna, WV 26105-1237

**Owner:** Jefferey D. Hill  
**Address:** 35 Timberland Dr.  
Parkersburg, WV 26104-3702

RECEIVED  
Office of Oil and Gas

JUN 01 2022

WV Department of  
Environmental Protection  
07/08/2022



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION  
**Division of Highways**

1900 Kanawha Boulevard East • Building Five • Room 110  
 Charleston, West Virginia 25305-0430 • (304) 558-3505

D. Alan Reed, P.E.  
 State Highway Engineer

Jimmy Wriston, P. E.  
 Secretary of Transportation  
 Commissioner of Highways

May 26, 2022

James A. Martin, Chief  
 Office of Oil and Gas  
 Department of Environmental Protection  
 601 57<sup>th</sup> Street, SE  
 Charleston, WV 25304

Subject: DOH Permit for the Lemley Pad, Doddridge County  
 Trainer Unit 1H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #04-2013-0425 which has been issued to Antero Resources Corporation for access to the State Road for a well site located off Doddridge County Route 30 SLS MP 1.68.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Gary K. Clayton, P.E.  
 Regional Maintenance Engineer  
 Central Office O&G Coordinator

Cc: Diane Blair  
 Antero Resources Corporation  
 CH, OM, D-4  
 File

RECEIVED  
 Office of Oil and Gas

JUN 01 2022

WV Department of  
 Environmental Protection



Subdivision 3.3.e A listing of the anticipated additives that may be used in the water used for fracturing or stimulating the well. (A listing of the additives that were actually used in the fracturing or stimulating of the well shall be submitted as part of the completion report required by W. Va. Code 22-6-22.)

**FRACTURING/STIMULATING INTERVAL**

Additive	Chemical Abstract Service Number (CAS #)
1. Fresh Water	7732-18-5
2. 2 Phosphobutane 1,2,4 tricarboxylic acid	37971-36-1
3. Ammonium Persulfate	7727-54-0
4. Anionic copolymer	Proprietary
5. Anionic polymer	Proprietary
6. BTEX Free Hydrotreated Heavy Naphtha	64742-48-9
7. Cellulase enzyme	(Proprietary)
8. Demulsifier Base	(Proprietary)
9. Ethoxylated alcohol blend	Mixture
10. Ethoxylated Nonylphenol	68412-54-4
11. Ethoxylated oleylamine	26635-93-8
12. Ethylene Glycol	107-21-1
13. Glycol Ethers	111-76-2
14. Guar gum	9000-30-0
15. Hydrogen Chloride	7647-01-0
16. Hydrotreated light distillates, non-aromatic, BTEX free	64742-47-8
17. Isopropyl alcohol	67-63-0
18. Liquid, 2,2-dibromo-3- nitrilopropionamide	10222-01-2
19. Microparticle	Proprietary
20. Petroleum Distillates (BTEX Below Detect)	64742-47-8
21. Polyacrylamide	57-55-6
22. Propargyl Alcohol	107-19-7
23. Propylene Glycol	57-55-6
24. Quartz	14808-60-7
25. Silica crystalline quartz	7631-86-9
26. Sodium Chloride	7647-14-5
27. Sodium Hydroxide	1310-73-2
28. Sugar	57-50-1
29. Surfactant	68439-51-0
30. Suspending agent (solid)	14808-60-7
31. Tar bases, quinolone derivs, benzyl chloride-quarternized	72480-70-7
32. Solvent Naptha, petroleum, heavy aliph	64742-96-7
33. Soybean Oil, Me ester	67784-80-9
34. Copolymer of Maleic and Acrylic Acid	52255-49-9
35. DETA Phosphonate	15827-60-8
36. Hexamethylene Triamine Penta	34690-00-1
37. Phosphino Carboxylic acid polymer	71050-62-9
38. Hexamethylene diamine penta	23605-74-5
39. 2-Propenoic acid, polymer with 2 propenamides	9003-06-9
40. Hexamethylene diamine penta (methylene phosphonic acid)	23605-74-5
41. Diethylene Glycol	111-46-6
42. Methenamine	100-97-0
43. Polyethylene polyamine	68603-67-8
44. Coco amine	61791-14-8
45. 2-Propyn-1-ol compound with methyloxirane	38172-91-7

RECEIVED  
Office of Oil and Gas

JUN 01 2022

WV Department of  
Environmental Protection

07/08/2022

# LEMLEY WELL PAD & CENTRALIZED FRESHWATER IMPOUNDMENT AS-BUILT AND EROSION & SEDIMENT CONTROL IMPROVEMENT PLAN

GRANT DISTRICT, DODDRIIDGE COUNTY, WEST VIRGINIA  
FLINT RUN & WOLFFEN RUN WATERSHEDS  
SHEET 7A, UNPERTURBED QUAD MAPS

*Doug Hines*  
2-1-22

- SHEET INDEX**
- 1 - COVER SHEET
  - 2 - LOCATION
  - 3 - OVERALL PAD AND SITES
  - 4 - FRESH PAD & CENTRALIZED FRESHWATER IMPONDMENT
  - 5 - AS-BUILT ROAD AS-BUILT PAD
  - 6 - AS-BUILT PAD & WELL PAD AS-BUILT PAD
  - 7 - WELL PAD DRAINAGE PLAN
  - 8 - ACCESS ROAD AS-BUILT IMPROVEMENT
  - 9 - WELL PAD AS-BUILT IMPROVEMENT
  - 10 - CENTRALIZED FRESHWATER IMPONDMENT AS-BUILT IMPROVEMENT
  - 11 - CONSTRUCTION DETAILS
  - APPENDIX - OVERALL ACCESS ROAD AS-BUILT IMPROVEMENT



RIGHT VIRGINIA COUNTY MAP

RIGHT VIRGINIA COUNTY ROAD MAP



**AS-BUILT CERTIFICATION:**  
I, the undersigned, certify that the information contained herein is true and correct to the best of my knowledge and belief, and that I am a duly licensed Professional Engineer in the State of West Virginia.

**AS-BUILT CERTIFICATION:**  
I, the undersigned, certify that the information contained herein is true and correct to the best of my knowledge and belief, and that I am a duly licensed Professional Engineer in the State of West Virginia.

**LOCATION: COORDINATES**  
NAD 83 UTM Zone 18Q UTM Easting: 650000.000  
NAD 83 UTM Zone 18Q UTM Northing: 4500000.000

**PROJECT CONTACTS**  
OWNER: GRANT DISTRICT  
PROJECT MANAGER: [Name]  
CONTACT: [Phone]

**GENERAL NOTES**  
1. THIS PLAN IS A PART OF THE AS-BUILT AND EROSION & SEDIMENT CONTROL IMPROVEMENT PLAN FOR THE CENTRALIZED FRESHWATER IMPONDMENT AND WELL PAD AND ROAD ACCESS ROAD IMPROVEMENT PROJECT.

**PERMITS AND APPROVALS**  
This project requires the following permits and approvals:  
- West Virginia Department of Environmental Protection (WVDEP) for water discharge.  
- Doddridge County for land use.  
- Grant District for local approval.

NUMBER DOOR  
ACCEPTED AS-BUILT  
DATE: 2/14/2022

DATE: 02/07/2018	SCALE: AS SHOWN	SHEET: 7 OF 11
------------------	-----------------	----------------

ITEM	DESCRIPTION	QUANTITY	UNIT	PRICE	TOTAL
1	Excavation for Fresh Water Impoundment	1000	cu yd	12.00	12000.00
2	Construction of Fresh Water Impoundment	1	unit	15000.00	15000.00
3	Construction of Well Pad	1	unit	8000.00	8000.00
4	Construction of Road Access Road	1	unit	10000.00	10000.00
5	Construction of Sediment Control Structures	10	units	2000.00	20000.00
6	Construction of Erosion Control Structures	20	units	1000.00	20000.00
7	Construction of Access Road	1	unit	10000.00	10000.00
8	Construction of Well Pad	1	unit	8000.00	8000.00
9	Construction of Road Access Road	1	unit	10000.00	10000.00
10	Construction of Sediment Control Structures	10	units	2000.00	20000.00
11	Construction of Erosion Control Structures	20	units	1000.00	20000.00
12	Construction of Access Road	1	unit	10000.00	10000.00
13	Construction of Well Pad	1	unit	8000.00	8000.00
14	Construction of Road Access Road	1	unit	10000.00	10000.00
15	Construction of Sediment Control Structures	10	units	2000.00	20000.00
16	Construction of Erosion Control Structures	20	units	1000.00	20000.00
17	Construction of Access Road	1	unit	10000.00	10000.00
18	Construction of Well Pad	1	unit	8000.00	8000.00
19	Construction of Road Access Road	1	unit	10000.00	10000.00
20	Construction of Sediment Control Structures	10	units	2000.00	20000.00
21	Construction of Erosion Control Structures	20	units	1000.00	20000.00
22	Construction of Access Road	1	unit	10000.00	10000.00
23	Construction of Well Pad	1	unit	8000.00	8000.00
24	Construction of Road Access Road	1	unit	10000.00	10000.00
25	Construction of Sediment Control Structures	10	units	2000.00	20000.00
26	Construction of Erosion Control Structures	20	units	1000.00	20000.00
27	Construction of Access Road	1	unit	10000.00	10000.00
28	Construction of Well Pad	1	unit	8000.00	8000.00
29	Construction of Road Access Road	1	unit	10000.00	10000.00
30	Construction of Sediment Control Structures	10	units	2000.00	20000.00
31	Construction of Erosion Control Structures	20	units	1000.00	20000.00
32	Construction of Access Road	1	unit	10000.00	10000.00
33	Construction of Well Pad	1	unit	8000.00	8000.00
34	Construction of Road Access Road	1	unit	10000.00	10000.00
35	Construction of Sediment Control Structures	10	units	2000.00	20000.00
36	Construction of Erosion Control Structures	20	units	1000.00	20000.00
37	Construction of Access Road	1	unit	10000.00	10000.00
38	Construction of Well Pad	1	unit	8000.00	8000.00
39	Construction of Road Access Road	1	unit	10000.00	10000.00
40	Construction of Sediment Control Structures	10	units	2000.00	20000.00
41	Construction of Erosion Control Structures	20	units	1000.00	20000.00
42	Construction of Access Road	1	unit	10000.00	10000.00
43	Construction of Well Pad	1	unit	8000.00	8000.00
44	Construction of Road Access Road	1	unit	10000.00	10000.00
45	Construction of Sediment Control Structures	10	units	2000.00	20000.00
46	Construction of Erosion Control Structures	20	units	1000.00	20000.00
47	Construction of Access Road	1	unit	10000.00	10000.00
48	Construction of Well Pad	1	unit	8000.00	8000.00
49	Construction of Road Access Road	1	unit	10000.00	10000.00
50	Construction of Sediment Control Structures	10	units	2000.00	20000.00
51	Construction of Erosion Control Structures	20	units	1000.00	20000.00
52	Construction of Access Road	1	unit	10000.00	10000.00
53	Construction of Well Pad	1	unit	8000.00	8000.00
54	Construction of Road Access Road	1	unit	10000.00	10000.00
55	Construction of Sediment Control Structures	10	units	2000.00	20000.00
56	Construction of Erosion Control Structures	20	units	1000.00	20000.00
57	Construction of Access Road	1	unit	10000.00	10000.00
58	Construction of Well Pad	1	unit	8000.00	8000.00
59	Construction of Road Access Road	1	unit	10000.00	10000.00
60	Construction of Sediment Control Structures	10	units	2000.00	20000.00
61	Construction of Erosion Control Structures	20	units	1000.00	20000.00
62	Construction of Access Road	1	unit	10000.00	10000.00
63	Construction of Well Pad	1	unit	8000.00	8000.00
64	Construction of Road Access Road	1	unit	10000.00	10000.00
65	Construction of Sediment Control Structures	10	units	2000.00	20000.00
66	Construction of Erosion Control Structures	20	units	1000.00	20000.00
67	Construction of Access Road	1	unit	10000.00	10000.00
68	Construction of Well Pad	1	unit	8000.00	8000.00
69	Construction of Road Access Road	1	unit	10000.00	10000.00
70	Construction of Sediment Control Structures	10	units	2000.00	20000.00
71	Construction of Erosion Control Structures	20	units	1000.00	20000.00
72	Construction of Access Road	1	unit	10000.00	10000.00
73	Construction of Well Pad	1	unit	8000.00	8000.00
74	Construction of Road Access Road	1	unit	10000.00	10000.00
75	Construction of Sediment Control Structures	10	units	2000.00	20000.00
76	Construction of Erosion Control Structures	20	units	1000.00	20000.00
77	Construction of Access Road	1	unit	10000.00	10000.00
78	Construction of Well Pad	1	unit	8000.00	8000.00
79	Construction of Road Access Road	1	unit	10000.00	10000.00
80	Construction of Sediment Control Structures	10	units	2000.00	20000.00
81	Construction of Erosion Control Structures	20	units	1000.00	20000.00
82	Construction of Access Road	1	unit	10000.00	10000.00
83	Construction of Well Pad	1	unit	8000.00	8000.00
84	Construction of Road Access Road	1	unit	10000.00	10000.00
85	Construction of Sediment Control Structures	10	units	2000.00	20000.00
86	Construction of Erosion Control Structures	20	units	1000.00	20000.00
87	Construction of Access Road	1	unit	10000.00	10000.00
88	Construction of Well Pad	1	unit	8000.00	8000.00
89	Construction of Road Access Road	1	unit	10000.00	10000.00
90	Construction of Sediment Control Structures	10	units	2000.00	20000.00
91	Construction of Erosion Control Structures	20	units	1000.00	20000.00
92	Construction of Access Road	1	unit	10000.00	10000.00
93	Construction of Well Pad	1	unit	8000.00	8000.00
94	Construction of Road Access Road	1	unit	10000.00	10000.00
95	Construction of Sediment Control Structures	10	units	2000.00	20000.00
96	Construction of Erosion Control Structures	20	units	1000.00	20000.00
97	Construction of Access Road	1	unit	10000.00	10000.00
98	Construction of Well Pad	1	unit	8000.00	8000.00
99	Construction of Road Access Road	1	unit	10000.00	10000.00
100	Construction of Sediment Control Structures	10	units	2000.00	20000.00

**NOTES:**  
1. THE CONTRACTOR SHALL BE RESPONSIBLE FOR OBTAINING ALL NECESSARY PERMITS AND APPROVALS FROM THE APPROPRIATE AGENCIES.  
2. THE CONTRACTOR SHALL MAINTAIN ACCESS TO ALL ADJACENT PROPERTIES AT ALL TIMES.  
3. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING UTILITIES AND STRUCTURES.  
4. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING EROSION CONTROL STRUCTURES.  
5. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING SEDIMENT CONTROL STRUCTURES.  
6. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ACCESS ROADS.  
7. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING WELL PADS.  
8. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ROAD ACCESS ROADS.  
9. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING SEDIMENT CONTROL STRUCTURES.  
10. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING EROSION CONTROL STRUCTURES.  
11. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ACCESS ROADS.  
12. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING WELL PADS.  
13. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ROAD ACCESS ROADS.  
14. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING SEDIMENT CONTROL STRUCTURES.  
15. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING EROSION CONTROL STRUCTURES.  
16. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ACCESS ROADS.  
17. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING WELL PADS.  
18. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ROAD ACCESS ROADS.  
19. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING SEDIMENT CONTROL STRUCTURES.  
20. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING EROSION CONTROL STRUCTURES.  
21. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ACCESS ROADS.  
22. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING WELL PADS.  
23. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ROAD ACCESS ROADS.  
24. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING SEDIMENT CONTROL STRUCTURES.  
25. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING EROSION CONTROL STRUCTURES.  
26. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ACCESS ROADS.  
27. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING WELL PADS.  
28. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ROAD ACCESS ROADS.  
29. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING SEDIMENT CONTROL STRUCTURES.  
30. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING EROSION CONTROL STRUCTURES.  
31. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ACCESS ROADS.  
32. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING WELL PADS.  
33. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ROAD ACCESS ROADS.  
34. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING SEDIMENT CONTROL STRUCTURES.  
35. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING EROSION CONTROL STRUCTURES.  
36. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ACCESS ROADS.  
37. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING WELL PADS.  
38. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ROAD ACCESS ROADS.  
39. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING SEDIMENT CONTROL STRUCTURES.  
40. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING EROSION CONTROL STRUCTURES.  
41. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ACCESS ROADS.  
42. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING WELL PADS.  
43. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ROAD ACCESS ROADS.  
44. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING SEDIMENT CONTROL STRUCTURES.  
45. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING EROSION CONTROL STRUCTURES.  
46. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ACCESS ROADS.  
47. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING WELL PADS.  
48. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ROAD ACCESS ROADS.  
49. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING SEDIMENT CONTROL STRUCTURES.  
50. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING EROSION CONTROL STRUCTURES.  
51. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ACCESS ROADS.  
52. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING WELL PADS.  
53. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ROAD ACCESS ROADS.  
54. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING SEDIMENT CONTROL STRUCTURES.  
55. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING EROSION CONTROL STRUCTURES.  
56. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ACCESS ROADS.  
57. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING WELL PADS.  
58. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ROAD ACCESS ROADS.  
59. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING SEDIMENT CONTROL STRUCTURES.  
60. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING EROSION CONTROL STRUCTURES.  
61. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ACCESS ROADS.  
62. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING WELL PADS.  
63. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ROAD ACCESS ROADS.  
64. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING SEDIMENT CONTROL STRUCTURES.  
65. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING EROSION CONTROL STRUCTURES.  
66. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ACCESS ROADS.  
67. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING WELL PADS.  
68. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ROAD ACCESS ROADS.  
69. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING SEDIMENT CONTROL STRUCTURES.  
70. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING EROSION CONTROL STRUCTURES.  
71. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ACCESS ROADS.  
72. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING WELL PADS.  
73. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ROAD ACCESS ROADS.  
74. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING SEDIMENT CONTROL STRUCTURES.  
75. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING EROSION CONTROL STRUCTURES.  
76. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ACCESS ROADS.  
77. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING WELL PADS.  
78. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ROAD ACCESS ROADS.  
79. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING SEDIMENT CONTROL STRUCTURES.  
80. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING EROSION CONTROL STRUCTURES.  
81. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ACCESS ROADS.  
82. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING WELL PADS.  
83. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ROAD ACCESS ROADS.  
84. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING SEDIMENT CONTROL STRUCTURES.  
85. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING EROSION CONTROL STRUCTURES.  
86. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ACCESS ROADS.  
87. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING WELL PADS.  
88. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ROAD ACCESS ROADS.  
89. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING SEDIMENT CONTROL STRUCTURES.  
90. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING EROSION CONTROL STRUCTURES.  
91. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ACCESS ROADS.  
92. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING WELL PADS.  
93. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ROAD ACCESS ROADS.  
94. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING SEDIMENT CONTROL STRUCTURES.  
95. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING EROSION CONTROL STRUCTURES.  
96. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ACCESS ROADS.  
97. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING WELL PADS.  
98. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING ROAD ACCESS ROADS.  
99. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING SEDIMENT CONTROL STRUCTURES.  
100. THE CONTRACTOR SHALL MAINTAIN ALL EXISTING EROSION CONTROL STRUCTURES.

**LEMLEY**  
WELL PAD & CENTRALIZED FRESHWATER IMPROVEMENT  
GRANT DISTRICT  
DODDRIIDGE COUNTY, WEST VIRGINIA

**NAVITUS**  
ENERGY ENGINEERING  
Tel: 800-411-1153 | www.NavitusInc.com





OPERATOR: Antero Resources Corp. WELL NO: Trainer Unit 1H

PAD NAME: Lemley Pad

REVIEWED BY: Diane Blair SIGNATURE: Diane Blair

### WELL RESTRICTIONS CHECKLIST

#### HORIZONTAL 6A WELL

#### Well Restrictions

- At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR  
 DEP Waiver and Permit Conditions
- At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR  
 DEP Waiver and Permit Conditions
- At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR  
 DEP Waiver and Permit Conditions
- At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR  
 Surface Owner Waiver and Recorded with County Clerk, OR  
 DEP Variance and Permit Conditions
- At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR  
 Surface Owner Waiver and Recorded with County Clerk, OR  
 DEP Variance and Permit Conditions
- At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR  
 Surface Owner Waiver and Recorded with County Clerk, OR  
 DEP Variance and Permit Conditions

RECEIVED  
Office of Oil & Gas

JUN 28 2022

WV Department of  
Environmental Protection  
07/08/2022