



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, October 18, 2023
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for HOLTZ UNIT 2H
47-017-06963-00-00

Extended Lateral Length

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in blue ink, appearing to read 'James A. Martin', is positioned above the printed name and title.

James A. Martin
Chief

Operator's Well Number: HOLTZ UNIT 2H
Farm Name: ANTERO RESOURCES CORPORATION
U.S. WELL NUMBER: 47-017-06963-00-00
Horizontal 6A New Drill
Date Modification Issued: 10/18/2023

Promoting a healthy environment.

10/20/2023

WW-6B
(04/15)

API NO. 47-017 - _____
OPERATOR WELL NO. Holtz Unit 2H MOD
Well Pad Name: Genevieve Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494507062 017-Doddridge W. Union West Union 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Holtz Unit 2H MOD Well Pad Name: Genevieve Pad

3) Farm Name/Surface Owner: Antero Midstream, LLC Public Road Access: WV Route 18 N

4) Elevation, current ground: 886' Elevation, proposed post-construction: _____

5) Well Type (a) Gas Oil _____ Underground Storage _____

Other _____

(b) If Gas Shallow Deep _____

Horizontal _____

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7000' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 7000' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 18900' MD

11) Proposed Horizontal Leg Length: 8670.5'

12) Approximate Fresh Water Strata Depths: 308', 521'

13) Method to Determine Fresh Water Depths: 47-017-02319

14) Approximate Saltwater Depths: 1468'

15) Approximate Coal Seam Depths: None Identified

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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OCT 16 2023

WV Department of
Environmental Protection

WW-6B
(04/15)

API NO. 47-017 - _____
 OPERATOR WELL NO. Holtz Unit 2H MOD
 Well Pad Name: Genevieve Pad

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	100'	100'	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	571'	571'	CTS, 595 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2500'	2500'	CTS, 1018 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	23#	18900'	18900'	CTS, 3835 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

Thomas L. Reynolds 10-13-23

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.438"	1530	50	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	2500	Class G/H	~1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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Environmental Protection

WW-6B
(10/14)

API NO. 47- 017 -
OPERATOR WELL NO. Holtz Unit 2H MOD
Well Pad Name: Genevieve Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new vertical shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 24.86 acres

22) Area to be disturbed for well pad only, less access road (acres): 7.69 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the Insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.
Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

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Page 3 of 3

WV Department of
Environmental Protection

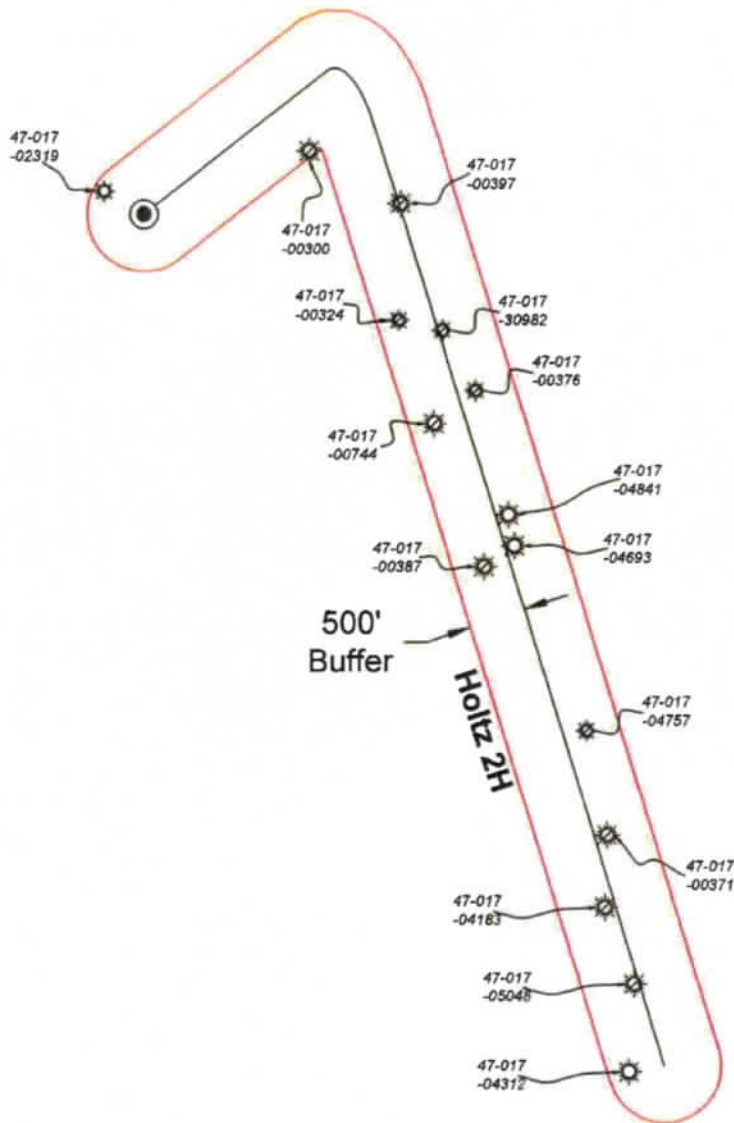
10/20/2023

LEGEND

- Proposed gas well
- ⊛ Existing Well, as noted
- ⊛ Digitized Well, as noted



The orientation of this survey is Grid North, and its coordinate base is the West Virginia Coordinate System of 1927, North Zone



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OCT 16 2023

WV Department of
Environmental Protection



Bridgeport Office
Phone: (304) 848-5035
Fax: (304) 848-5037

172 Thompson Drive
Bridgeport, WV 26330

PARTY CHIEF: C. Lynch	DRAWN BY: J. Smith
RESEARCH: J. Miller	PREPARED: July 5, 2023
SURVEYED: Dec. 2016	PROJECT NO: 57-30-WJ-14
FIELD CREW: C.L., K.M.	DRAWING NO: Holtz 2H AOR

Sheet 1 of 1



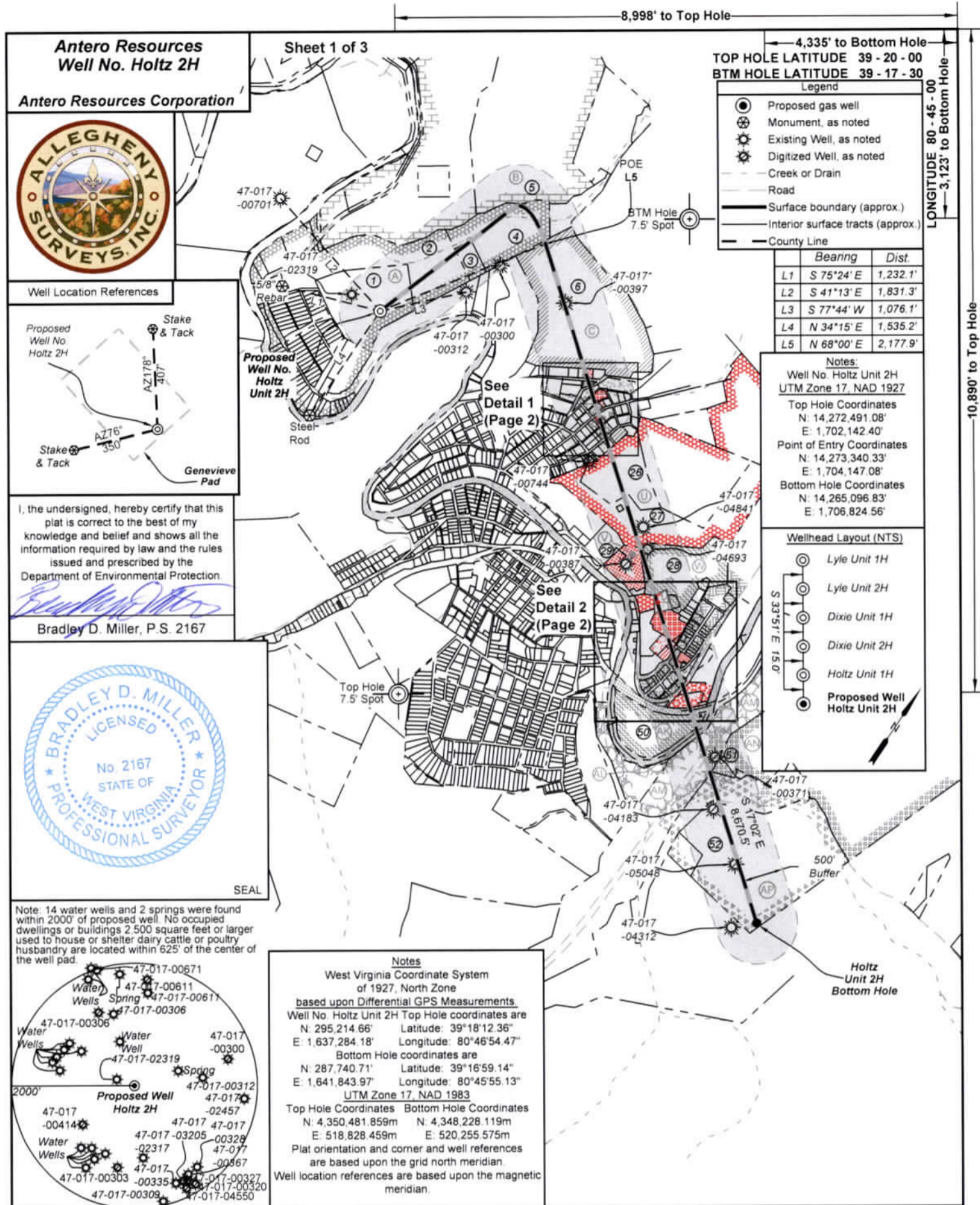
Scale: 1 inch = 1500 feet

UWI (AP#twn)	Well Name	Well Number	Operator	Historical Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Productive Formation(s) not perf'd
47017023190000	BETTY JANE LANGHITT	1	PILLAR ENERGY LLC	KEY OIL INC	5,241	5080 - 5146	Alexander	Warren, Seneca, Balltown, Kiley, Benson
47017003000000	GLENN MAXON	1	SIBERT & SMITH	SIBERT & SMITH	1,930		Big Injun	Gordon, Berea
47017003240000	JAMES B HEFLIN	1	UNION DRILLING CO	UNION DRILLING CO	1,865		Marion, Big Injun	Alexander, Berea
47017007144000	OTIS C BARKER ET AL	1	OIL COLONY DEV	OIL COLONY DEV	2,050		Marion, Big Lime, Big Injun	Gordon, Berea
47017003870000	CHARLES CHEUVRONT HEIRS	1	GARRETSON & EDWARDS	GARRETSON & EDWARDS				
47017041830000	FARR CAROLYN TRUST	1	HAYDEN HARPER EMB EA	RARE EARTH MINERALS	5,251		Warren, Benson, Alexander	Gordon, Berea
47017050480000	GRIBBLE	1	KEY OIL CO	KEY OIL CO	2,753	1996 - 2664	Big Injun, Sissaw, Hampshire	Alexander, Gordon, Berea
47017043120000	FARR C TRUST	4	HARPER CROSBY HOLDING	RARE EARTH MINERALS	2,850	2720 - 2740	Gordon	Alexander, Berea
47017003970000	J M MCKINNEY ET UX	1	SPENCER HUGH K ET AL	SPENCER HUGH K ET AL	2,100		Big Injun	Alexander, Berea
47017309820000	JOHN ADAMS/ELLI NUTTER	1	LINKNOWN	LINKNOWN	2,824		Big Injun, Sissaw, Forth	Gordon, Berea
47017003760000	TULA CHARTER	1	POWELL KENNETH	POWELL KENNETH	1,900			Berea
47017048410000	HAUGHT	2	KEY OIL CO	KEY OIL CO	2,863	2013 - 2718		Berea
47017046990000	HOLTZ	1	KEY OIL CO	KEY OIL CO	5,368	3247 - 5219		Alexander, Berea
47017047570000	PARTITE	2	KEY OIL CO	KEY OIL CO	2,515	1663 - 2368		Alexander, Berea
47017003710000	R S MAXWELL	1	TWIN J DRILLING	TWIN J DRILLING	1,816			Alexander, Berea

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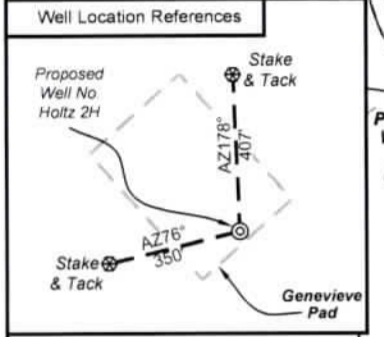
OCT 16 2023

KYLE BOBARTH, JR.
Environmental Protection



Antero Resources
Well No. Holtz 2H

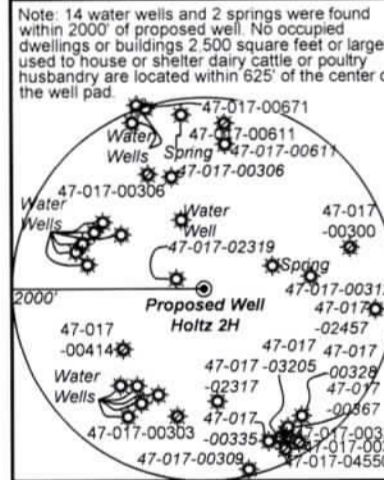
Antero Resources Corporation



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller

Bradley D. Miller, P.S. 2167



Notes

West Virginia Coordinate System
of 1927, North Zone
based upon Differential GPS Measurements.

Well No. Holtz Unit 2H Top Hole coordinates are
N: 295,214.66' Latitude: 39°18'12.36"
E: 1,637,284.18' Longitude: 80°46'54.47"

Bottom Hole coordinates are
N: 287,740.71' Latitude: 39°16'59.14"
E: 1,641,843.97' Longitude: 80°45'55.13"

UTM Zone 17, NAD 1983

Top Hole Coordinates Bottom Hole Coordinates
N: 4,350,481.859m N: 4,348,228.119m
E: 518,828.459m E: 520,255.575m

Plat orientation and corner and well references are based upon the grid north meridian.

Well location references are based upon the magnetic meridian.

FILE NO: 57-30-WU-14

DRAWING NO: Holtz Unit 2H Well Plat

SCALE: 1" = 1500'

MINIMUM DEGREE OF ACCURACY:
Submeter

PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION

OIL AND GAS DIVISION

DATE: October 10 2023

OPERATOR'S WELL NO. Holtz Unit 2H

API WELL NO

47 - 017 - 06963

STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: As-Built: 886' WATERSHED: Middle Island Creek QUADRANGLE: West Union

DISTRICT: West Union Antero COUNTY: Doddridge

SURFACE OWNER: Resources Corp. ACREAGE: 16.5

ROYALTY OWNER: Claude F. Smith, et ux LEASE NO: ACREAGE: 90

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 18,900' MD

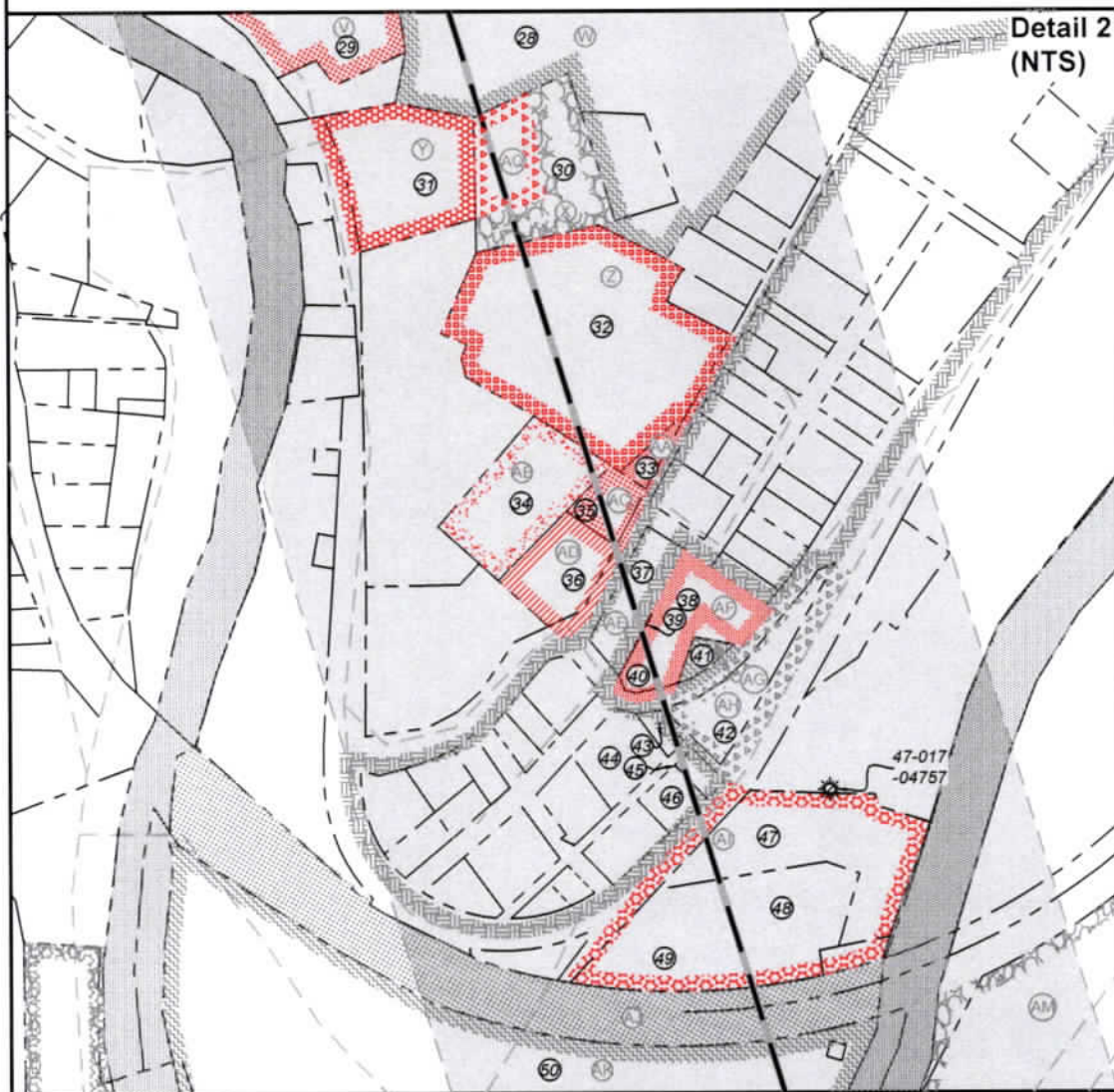
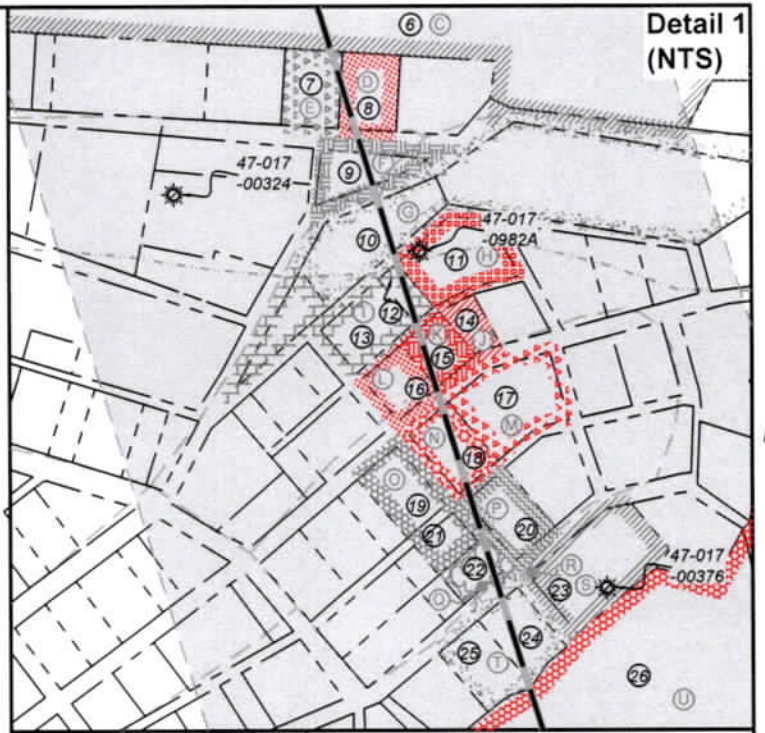
WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Kevin Ellis

ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd
Denver, CO 80202 Bridgeport, WV 26330

Antero Resources
Well No. Holtz 2H

Sheet 2 of 3

Antero Resources Corporation



FILE NO: 57-30-WU-14
DRAWING NO: Holtz Unit 2H Well Plat
SCALE: 1" = 1500'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION



DATE: October 10 2023
OPERATOR'S WELL NO. Holtz Unit 2H
API WELL NO
47 - 017 - 06963
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: As-Built: 886' WATERSHED: Headwaters Middle Island Creek QUADRANGLE: West Union
DISTRICT: West Union Antero COUNTY: Doddridge
SURFACE OWNER: Resources Corp. ACREAGE: 16.5
ROYALTY OWNER: Claude F. Smith, et ux LEASE NO: ACREAGE: 90
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) 7,000' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 18,900' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Kevin Ellis
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330

10/20/2023

Antero Resources Corporation



Leases	
A	Claude F. Smith, et ux
B	G. Frank Ash, et ux
C	John F. Curran, II
D	Pooled Tract
E	Roy J. Hartley
F	Roger Nicholson
G	Elijah B. Ross
H	Pooled Tract
I	Joshua C. Cutright & Mariah S. Coffman
J	Pooled Tract
K	Darlene McKinney
L	Beth Ann Rogers
M	Melissa Sutton
N	Pooled Tract
O	Karen A. Shepherd
P	Henry Ahouse, et ux
Q	Virginia L. Nicholson
R	Richard C. McMillan, et ux
S	James E. Sandstrom
T	Jennifer L. Landers
U	Earnest Spence Shannon, et al
V	Peter B. Ireland
W	Frank Holtz, Jr.
X	Sheri Lee Dixon
Y	Pooled Tract
Z	Pooled Tract
AA	Pooled Tract
AB	M.D.S. Inc.
AC	Pooled Tract
AD	Pooled Tract
AE	Franklin Maxwell Heirs, LP No. 1
AF	Edwina Gains, et vir
AG	Richard Jr. & Jazmane Plauger
AH	Frank Blandori
AI	Pooled Tract
AJ	WV State Rail Authority
AK	Timothy C. Phillips
AL	WVDNR
AM	WV Department of Highways
AN	R. S. Maxwell & Clarence Sigley, Sr., et ux
AP	Carolyn E. Farr Trust
AQ	Pooled Tract

ID	TM-Par	Owner	Bk/Pg	Acres
1	11-3	Antero Resources Corp.	431/528	16.50
2	11-4	Paul D. & Sharon K. Weekley	186/743	17.30
3	11-5	Barbara Jean Travis & Sharon K. Weekley	WB62/674	61.46
4	7-28	Barbara Jean Travis & Sharon K. Weekley	WB62/674	14.50
5	7-27	Barbara Jean Travis & Sharon K. Weekley	WB62/674	69.69
6	11-7	Paul David, II & Linda Nicole Weekley	250/445	41.16
7	1-5	Roy J. & Renelda Hartley	303/178	0.25
8	1-6	Deborah C. Robinson & Robert F. Fetty	265/402	0.25
9	1-12	Roger Nicholson	309/630	0.42
10	1-15	Elijah B. Ross	361/225	0.47
11	1-17	William G. Montgomery	471/568	0.33
12	1-16	William G. Montgomery	471/568	0.13
13	1-45	William G. Montgomery	471/568	0.23
14	1-47.1	Charles R. Hughes	WB103/508	0.09
15	1-47	Darlene McKinney & Tom Doak	AB55/162	0.16
16	1-46	Darlene McKinney & Tom Doak	AB55/162	0.16
17	1-58	Melissa Sutton	356/148	0.43
18	1-56	Diana M. Grandt	306/50	0.22
19	1-54	Karen A. Shepherd	WB72/285	0.22
20	1-55	Henry & Jan Ahouse	251/65	0.22
21	1-53	David Ford King	512/371	0.11
22	1-53.1	Ronald S. Nicholson	469/531	0.11
23	1-62	John M., Sharon L. & Matthew Smith	469/76	0.44
24	1-63	Jennifer L. Landers	AB52/466	0.22
25	1-64	Jennifer L. Landers	AB52/466	0.22
26	11-21	Justin E. & Melissa Ann Holtz	342/354	10.99
27	11-23	Justin E. & Melissa Ann Holtz	342/354	23.77
28	11-42	Justin E. Holtz & Melissa Ann Megna	259/269	13.66
29	4-97	David Bowyer, et al	315/207	3.50
30	4-8	Elizabeth G. Leggett	371/413	0.75
31	4-96	Mary Ann & Teigh Byrne	236/606	0.95
32	4-10	Odd Fellows Cemetery	---/---	2.55
33	4-12	William C. Davis & Robert K. Davis	302/1	0.08
34	4-11	Catholic Cemetery	---/---	0.79
35	4-12.2	Richard G. & Linda K. Kinney	171/385	0.19
36	4-12.1	Joshua C. Howell	278/146	0.35
37	4-13	David N. & Linda L. Bonnell	158/702	0.37
38	4-14.4	Tamara L. & Robert F. Henderson	279/451	0.33
39	4-14.2	Richard Plauger, Jr. & Jazmane Plauger	244/566	0.004
40	4-14	Richard Plauger, Jr. & Jazmane Plauger	244/566	0.19
41	4-14.3	Richard Plauger Jr. & Jazmane Plauger	364/419	0.07
42	4-32	Frank & Jessica Blandori	362/538	0.53
43	4-40	Deloris F. Kimball	AP40/631	0.08
44	4-39	Bradley S. & Joyce A. Lapo	272/633	0.40
45	4-41	Frank & Jessica Blandori	273/416	0.05
46	4-43	Dennis C. Griffin, Jr.	AB58/86	0.12
47	11-67.2	Town of West Union	360/517	1.12
48	11-67.3	Town of West Union	202/184	0.87
49	11-67.1	Town of West Union	202/184	0.60
50	11-77	Board of Education	94/229	10.26
51	11-80	Karen M. Ireland Family Limited Partnership	235/3	105.35
52	11-81	Carolyn E. Farr Irrevocable Trust	221/627	41.74

FILE NO: 57-30-WU-14
 DRAWING NO: Holtz Unit 2H Well Plat
 SCALE: 1" = 1500'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: October 10 2023
 OPERATOR'S WELL NO. Holtz Unit 2H
 API WELL NO
 47 — 017 — 06963
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
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LOCATION: ELEVATION: As-Built: 886' WATERSHED: Middle Island Creek QUADRANGLE: West Union
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 ROYALTY OWNER: Claude F. Smith, et ux LEASE NO: ACREAGE: 90

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WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Kevin Ellis
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
 Denver, CO 80202 Bridgeport, WV 26330

WW-6A1

Operator's Well Number Holtz Unit 2H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>A: Claude F. Smith, et ux Lease</u>			
Claude F. Smith	Key Oil Company	1/8	104/704
Key Oil Company	XOIL Drilling Partners LP	Assignment	105/566
XOIL Drilling Partners LP	XPLOR Corporation	Assignment	146/649
XPLOR Corporation	Venus Exploration	Merge	WV SOS
Venus Exploration Inc	Allegheny Interests Inc	Assignment	184/512
Allegheny Interests Inc	Rubin Resources Inc	Assignment	187/685
Rubin Resources Inc	Petro Edge Energy LLC	Assignment	230/666
Petro Edge Energy LLC	Statoil USA Onshore Properties Inc	Assignment	285/71
Statoil USA Onshore Properties Inc	EQT Production Company	Assignment	428/356
EQT Production Company	Antero Resources Corporation	Agreement	385/268
<u>C: John F. Curran, II Lease:</u>			
John F. Curran, II	Antero Resources Corporation	1/8+	463/171
<u>E: Roy J. Hartley Lease:</u>			
Roy J. Hartley	Antero Resources Corporation	1/8+	511/76
<u>D: Pooled Tract</u>			
<u>F: Roger Nicholson Lease:</u>			
Roger Nicholson	Antero Resources Corporation	1/8	457/91
<u>G: Elijah B. Ross Lease:</u>			
Elijah B. Ross	Antero Resources Corporation	1/8	504/447
<u>H: Pooled Tract</u>			
<u>I: Joshua C. Cutright & Mariah S. Coffman Lease:</u>			
Joshua C. Cutright and Mariah S. Coffman	Antero Resources Corporation	1/8+	511/309
<u>K: Darlene McKinney Lease:</u>			
Darlene McKinney	Antero Resources Corporation	1/8+	520/484
<u>L: Beth Ann Rogers Lease:</u>			
Beth Ann Rogers	Antero Resources Corporation	1/8+	465/281
<u>M: Melissa Sutton Lease:</u>			
Melissa Sutton	Antero Resources Corporation	1/8+	511/302
<u>N: Pooled Tract</u>			
<u>P: Henry Ahouse, et ux Lease</u>			
Henry Ahouse, et ux	Antero Resources Corporation	1/8+	511/306
<u>O: Karen A. Shepherd Lease</u>			
Karen A. Shepherd	Antero Resources Corporation	1/8+	479/197

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10/20/2023

WW-6A1

Operator's Well Number Holtz Unit 2H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Q: Virginia L. Nicholson Lease</u> Virginia L. Nicholson	Antero Resources Corporation	1/8+	475/557
<u>T: Jennifer L. Landers Lease</u> Jennifer L. Landers	Antero Resources Corporation	1/8+	512/624
<u>U: Earnest Spence Shannon, et al Lease</u> Earnest Spence Shannon, et al Duncan Sartan B. Lee Jones	Duncan Sartan B. Lee Jones Bayard Thurman Cowper III, and Roscoe B. G. Cowper Lawrence H. Abregg	1/8 Assignment Assignment Assignment	73/285 74/467 98/111 98/120
Bayard Thurman Cowper III, and Roscoe B. G. Cowper Lawrence H. Abregg Hugh K. Spencer	Hugh K. Spencer Ronald B. Spencer and Rhonda S. Rossetti as co-trustees of the Hugh K. Spencer Marital B Trust Spencer Enterprises, LLC	Assignment Will Book Assignment	96/135 93/68 95/529
Ronald B. Spencer and Rhonda S. Rossetti as co-trustees of the Hugh K. Spencer Marital B Trust Spencer Enterprises, LLC Antero Resources Appalachian Corporation	Antero Resources Appalachian Corporation Antero Resources Corporation	Assignment Merger	96/495 96/523
<u>V: Peter B. Ireland Lease</u> Peter B. Ireland	Antero Resources Corporation	1/8+	501/380
<u>W: Frank Holtz, Jr. Lease</u> Frank Holtz, Jr Key Oil Company Antero Resources Appalachian Corporation	Key Oil Company Antero Resources Appalachian Corporation Antero Resources Corporation	1/8 Assignment Merger	193/12 276/526 46/523
<u>AQ: Pooled Tract</u>			
<u>X: Sherri Lee Dixon Lease</u> Sherri Lee Dixon	Antero Resources Corporation	1/8+	519/53
<u>Z: Pooled Tract</u>			
<u>AB: M.D.S Inc. Lease</u> M.D.S. Inc.	Antero Resources Corporation	1/8+	958/130
<u>AC: Pooled Tract</u>			
<u>AD: Pooled Tract</u>			
<u>AE: Franklin Maxwell Heirs, LP No. 1 Lease</u> Franklin Maxwell Heirs, LP No. 1	Antero Resources Corporation	1/8+	484/158
<u>AF: Edwina Gains, et vir Lease</u> Edwina Gains, et vir	Antero Resources Corporation	1/8+	522/78

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>AE: Franklin Maxwell Heirs, LP No. 1 Lease</u> Franklin Maxwell Heirs, LP No. 1	Antero Resources Corporation	1/8+	484/158
<u>AH: Frank Blandori</u> Frank Blandori	Antero Resources Corporation	1/8+	524/125
<u>AE: Franklin Maxwell Heirs, LP No. 1 Lease</u> Franklin Maxwell Heirs, LP No. 1	Antero Resources Corporation	1/8+	484/158
AI: Pooled Tract			
<u>AJ: WV State Rail Authority Lease</u> WV State Rail Authority Antero Resources Appalachian Corporation	Antero Resources Appalachian Corporation Antero Resources Corporation	1/8+ Name Change	253/409 46/523
<u>AK: Timothy C. Phillips Lease</u> Timothy C. Phillips	Antero Resources Corporation	1/8+	488/365
<u>AJ: WV State Rail Authority Lease</u> WV State Rail Authority Antero Resources Appalachian Corporation	Antero Resources Appalachian Corporation Antero Resources Corporation	1/8+ Name Change	253/409 46/523
<u>AM: WV Department of Highways Lease</u> WV Department of Highways	Antero Resources Corporation	1/8+	521/1
<u>AN: R. S. Maxwell & Clarence Sigley, Sr., et ux Lease</u> R.S. Maxwell and Clarence E. Sigley, Sr., et ux, Trustee for Carolyn E. Farr Trust Key Oil Company Antero Resources Appalachian Corporation	Key Oil Company Antero Resources Appalachian Corporation Antero Resources Corporation	1/8 Assignment Name Change	193/20 276/526 46/523

***Cotenancy Utilization** - Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.

****Pooling/Unitization** – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

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(5/13)

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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
AP: <u>Carolyn E. Farr Trust Lease:</u>	Carolyn E. Farr Trust	Antero Resources Corporation	1/8+	500/61

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**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
By: Tim Rady
Its: Senior Vice President of Land