

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, August 20, 2024 PERMIT MODIFICATION APPROVAL Horizontal 6A / New Drill

HG ENERGY II APPALACHIA, LLC 5260 DUPONT ROAD

PARKERSBURG, WV 26101

Re:

Permit Modification Approval for Barnes 1223 S-11H

47-017-06975-00-00

Lateral Extension

#### HG ENERGY II APPALACHIA, LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450

James A. Martin

Chief

Operator's Well Number: Barnes 1223 S-11H

Farm Name: Marilyn Barnes, et al

U.S. WELL NUMBER: 47-017-06975-00-00

Horizontal 6A New Drill

Date Modification Issued: 08/20/2024

Promoting a healthy environment.

API NO. 47-<u>0|)</u> - <u>06915</u> OPERATOR WELL NO. <u>Barnes 1223 S-11H</u> Well Pad Name: <u>Barnes 1223</u>

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator: HG Energy II Appalachia, 494519932   Doddridge   Cove   Vadis 7.5'
Operator ID County District Quadrangle
2) Operator's Well Number: Barnes 1223 S-11H / Well Pad Name: Barnes 1223
3) Farm Name/Surface Owner: Barnes Public Road Access: SLS 29
4) Elevation, current ground: 1329' Elevation, proposed post-construction: 1335'
5) Well Type (a) Gas X Oil Underground Storage
Other
(b)If Gas Shallow X Deep
Horizontal X
6) Existing Pad: Yes or No No
7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s): Marcellus at 7129' to 7192' and 63' in thickness. Anticipated pressure at 4314#.
8) Proposed Total Vertical Depth: 7190'
9) Formation at Total Vertical Depth: Marcellus 1
10) Proposed Total Measured Depth: 30,542'
11) Proposed Horizontal Leg Length: 22,500'
12) Approximate Fresh Water Strata Depths: 150', 220', 339'
13) Method to Determine Fresh Water Depths: Nearest offset well data, (47-017-02490,47-017-02542, 2780)
14) Approximate Saltwater Depths: NA
15) Approximate Coal Seam Depths: 153'-158', 428'-438' (Surface Casing is being extended to cover the coal)
16) Approximate Depth to Possible Void (coal mine, karst, other): None
17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No X
RECEIVED Gas
(a) If Yes, provide Mine Info: Name:
Depth: 406 9 2024
Coom:
Owner:  Wy Department Of Protection  Environmental Protection

OPERATOR WELL NO. Barnes 1223 S-11H Well Pad Name: Barnes 1223

18)

## CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	<u>Grade</u>	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	LS	94	120'	120' /	Drilled In
Fresh Water	13.375"	NEW	J-55 BTC	54.5	1300'	1300'	40% excess,yield =1.18,CTS
Coal							
Intermediate	9 5/8"	NEW	N-80 BTC	40	6348'	6348'	Lead - 40% excess, Tail - 0% Excess
Production	5 1/2"	NEW	P-110 HP	23	30542'	30542' /	Lead - Yield = 1.19, Tail - yield = 1.94 CT
Tubing							
Liners							

Kenneth Greynolds

Digitally signed by: Kenneth Greynolds

Div. CN = Kenneth Greynolds email = Kenneth L

Greynolds@ww.gov.C = AD O = WVDEP OU = Oil and

Gas

Date: 2024.08.02.08.33.11-0400'

TYPE	Size (in)	Wellbore Diameter (in)	<u>Wall</u> <u>Thickness</u> <u>(in)</u>	Burst Pressure (psi)	Anticipated  Max. Internal  Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	20"	.438				Drilled In
Fresh Water	13 3/8"	17.5"	.380	2730	1200	Type 1, Class A	30 % excess yield = 1.20, CTS
Coal							
Intermediate	9 5/8"	12 1/4"	.395	5750		Type 1/Class A	40% excess yield = 0% Excess Lead_40
Production	5 1/2"	8 1/2"	.415	16240	12500	Type 1/ClassA	20% excess yield = 1.19, tail yield 1.94.0
Tubing							
Liners		25					

**PACKERS** 

	RECEIVED
Kind:	Office of Oil and Gas
Sizes:	AUG 9 2024
Depths Set:	WV Department of Environmental Protection

OPERATOR WELL NO. Barnes 1223 S-11H
Well Pad Name: Barnes 1223

19) Describe proposed well work, including the drilling and plugging back of any pilot hole	19) Describe pro	posed well worl	, including the	drilling and	plugging back	of any p	oilot hole:
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Drill the vertical depth to the Marcellus at an estimated total vertical depth of approximately 7190'. Drill horizontal leg to an estimated 22,500' lateral length, 30,542' TMD. Hydraulically fracture, stimulate and be capable of producing from the Marcellus Formation. Should we encounter an unanticipated void in the coal, we will install a minimum of 20' of casing below the void but not more than 100' below the void, set a basket and grout to surface.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The stimulation will be completed with multiple stages divided over the lateral length of the well. Stage spacing is dependent upon engineering design. Slickwater fracturing technique will be utilized on each stage using sand, water, and chemicals. Maximum pressure not to exceed 12,500 psi.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 51.82 acres

22) Area to be disturbed for well pad only, less access road (acres): 6.11 acres

23) Describe centralizer placement for each casing string:

RECEIVED
Office of Oil and Gas

No centralizers will be used with conductor casing,

Freshwater - Bow Spring on every other joint .

Intermediate - Bow Spring on first 2 joints then every third joint to 100' from surface

Production - Run 1 spiral controlly a rungs is injects from the transfer and the spiral spiral controlly a rungs is injects from the transfer and the spiral spiral

AUG 9 2024

WV Department of Environmental Protection

24) Describe all cement additives associated with each cement type:

Conductor -N/A, Casing to be drilled in w/ Dual Rotary Rig.

Fresh Water - "15.6 ppg Class A Neat 94#/sk40% ExcessYield=1.18 / CTS"

Intermediate - "Lead: 15.4 ppg PNE-1 + 2.5% bwoc CaCl40% Excess / Tail: 15.9 ppg PNE-1 + 2.5% bwoc CaCl zero% Excess. CTS"

Production - "Lead: 14.5 ppg POZ:PNE-1 + 0.3% twoc R3 + 1% twoc EC1 + 0.75 gal/sk FP13L + 0.3% twoc MPA170Tail: 14.8 ppg PNE-1 + 0.35% twoc R3 + 0.75 gal/sk FP13L + 5.0% twoc ASCA1 + 0.5% twoc MPA17020% ExcessLead Yield=1.19Tail Yield=1.94CTS"

25) Proposed borehole conditioning procedures:

Conductor - Ensure the hole is clean at TD

Fresh Water - Once casing is at setting depth, circulate a minimum of one hole volume with Fresh Water prior to pumping cement.

Intermediate - Once casing is at setting depth, Circulate and condition mud at TD. Circulate a minimum of one hole volume prior to pumping cement.

Production - Once on bottom/TD with casing, circulate at max allowable pump rate for at least 2x bettoms up, or until returns and pump pressures indicate the hold is clean. Circulate a minimum of one hole volume prior to pumping cemen

\*Note: Attach additional sheets as needed.

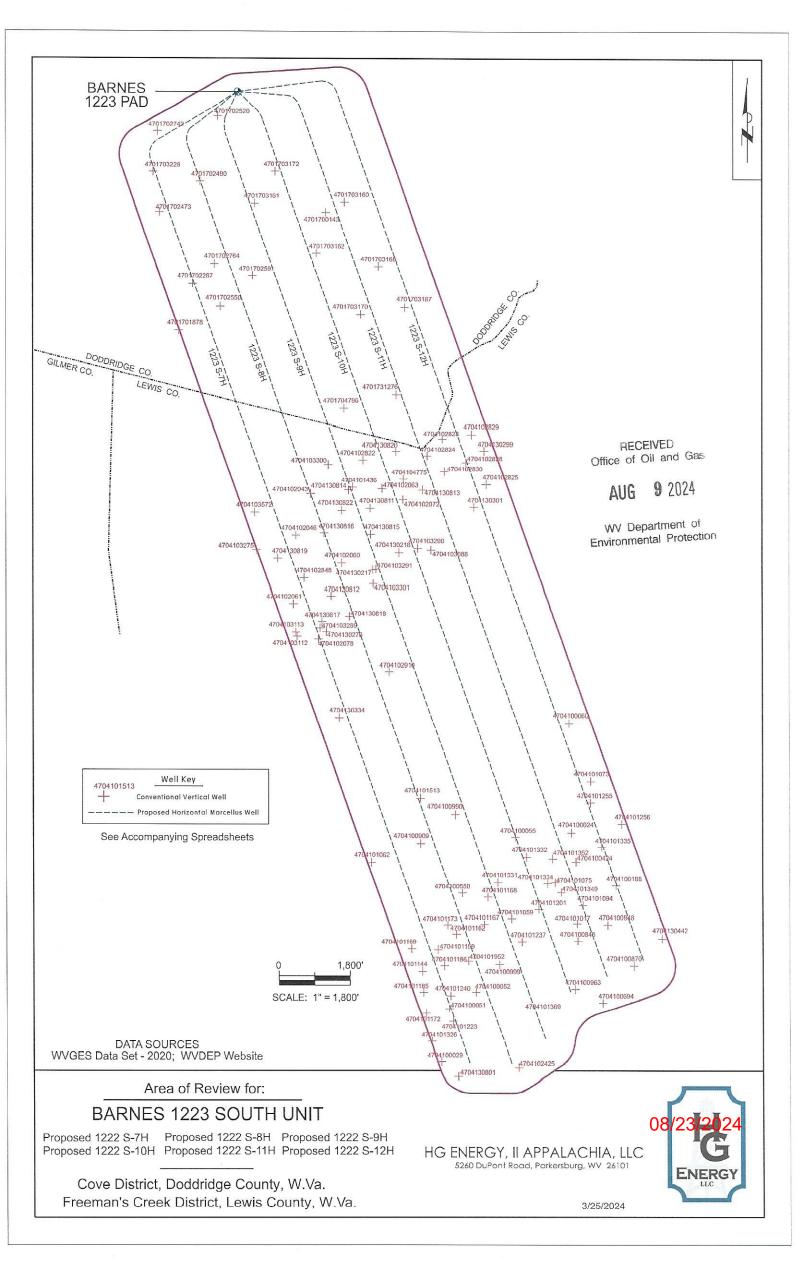
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### 1223 S-11H Marcellus Shale Horizontal

/larcellus Shale Horizonta Doddridge County, WV

					1223 S	-11H SI	HL	14	1204629.29N 17205	99.93E	
Ground Elevation		1329	)'		1223	S-11H L	.P	14	1203587.58N 17224	52.64E	
Azm		160.57	74°		1223 S	-11H B	HL	14182376.86N 1729933.01E			
WELLBORE DIAGRAM	HOLE	CASING	GEOLOGY	TOP	BASE	MUD	CEMENT	CENTRALIZERS	CONDITIONING	COMMENTS	
PECEIVED Gas											
× AKG 9 2824x	20"	20" 94# LS	Conductor	0	120	AIR	N/A, Casing to be drilled in w/ Dual Rotary Rig	N/A	Ensure the hole is clean at TD.	Surface casing = 0.438" w thickness	
X www. pepartment Protection			Coal	580					Once casing is at setting		
			Coal	610	1		15.6 ppg Class A Neat	Bow Spring on every other joint	depth, Circulate and	Intermediate casing = 0.38	
$ \mathbf{x} ^2  \mathbf{x}  =  \mathbf{x} ^2  \mathbf{x} $	17.5"	13-3/8" 54.5# J-55 BTC	Coal	900		AIR	94#/sk 40% Excess		condition at TD. Circulate a minimum of one hole	wall thickness Burst=2730 psi	
			Fresh Water Protection	0	1300		Yield=1.18 / CTS		volume prior to pumping cement.		
x			Little Lime/Big Lime	2290/2345	2305/2401	AIR / KCL					
			Big Injun/Gantz	2401/2755	2495/2785				Once casing is at setting depth, Circulate and condition mud at TD.		
X X			50 Foot/Gordon	2861/3042	2903/3122		Lead: 15.4 ppg PNE-1 +				
x    x		0.5/01/40#	Fifth	3213	3263		2.5% bwoc CaCl	Bow Spring on first 2		Intermediate casing = 0.3	
	12.25"	9-5/8" 40# N-80 BTC	Bayard	3286	3311	Salt	40% Excess / Tail: 15.9 ppg PNE-1 + 2.5% bwoc	joints then every third joint to 100' form	Circulate a minimum of one	wall thickness	
X   X			Warren/Speechley	3594/3807	3629/3842	Polymer	CaCl zero% Excess. CTS	surface	hole volume prior to pumping cement.	Burst≐5750 psi	
			Benson / Alexander	5213 / 5474	5346 / 5604		Zelo% Excess. C13				
x x			Intermediate	0	TVD: 6122' MD: 6348' Inc. 24 deg.						
×	8.75"					AIR / 9.0ppg SOBM	<u>Lead</u> : 14.5 ppg POZ:PNE-1 + 0.3% bwoc R3 + 1% bwoc	Run 1 spiral centralizer every 5 joints from the top of the curve to surface.			
			Rhinestreet	6431	6719		EC1 + 0.75 gal/sk FP13L		Once on bottom/TD with		
		F 4/0"	Cashaqua	6719	6864		+ 0.3% bwoc MPA170 Tail: 14.8 ppg PNE-1 +		casing, circulate at max allowable pump rate for at	Production casing = 0.41	
X   X		5-1/2" 23#	Middlesex	6864	6943	11.5ppg-	0.35% bwoc R3 + 0.75		least 2x bottoms up, or until	wall thickness Burst=16240 psi	
	8.5" Curve	P-110 HP TXP / W461	West River	6943	7012	12.5ppg SOBM	gal/sk FP13L + 50% bwoc ASCA1 + 0.5%	Run 1 spiral centralizer	returns and pump pressures indicate the hole is clean.	Note:Actual centralizer	
		TAF / W401	Burkett	7012	7053	GODINI	bwoc MPA170 20% Excess	every 3 joints from the	Circulate a minimum of one hole volume prior to	schedules may be change due to hole conditions	
			Tully Limestone	7053	7078		Lead Yield=1,19	1st 5.5" long joint to the top of the curve.	pumping cement.		
			Hamilton	7078	7129		Tail Yield=1.94 CTS	top of the curve.			
	75 extens at 10		Marcellus TMD / TVD	7129	7192	11.5ppg-	0.0				
x	8.5" Lateral		(Production) Onondaga	7192	7190	12.5ppg SOBM					
1340A0	X	X		X 11 11 11 11 11 11 11 11 11 11 11 11 11	90000000000	X	) X	×	Χ	X	
LP @ 7190' TV			8	.5" Hole - Cemented -1/2" 23# P-110 HP	d Long String				O' ft Lateral	TD @ +/-7190' TVD +/-30542' MD	



				RARNES 1223	EXISTING WELLS LOCATED WIT			H & C_1	211		
	СТ	API	COUNTY	FARM	OPERATOR NAME	FORMATION NAME	WELL TYPE	TVD	STATUS	LATITUDE	LONGITUDE
x [	1	4701700143	Doddridge	Chapman & Spray	McCall Drilling Co.	Price Fm & equivs	Dry w/ Oil Show	2375	PLUGGED	39.106734	-80.709358
	2	4701701878	Doddridge	S L Gray	Ross & Wharton Gas Co., Inc.	Gantz	Oil and Gas	2504	PLUGGED	39.098560	-80.722490
	3	4701702287	Doddridge	S L Gray	Charity Gas Inc.	Gordon	Gas	2440	ACTIVE	39.101835	-80.721236
	4	4701702473	Doddridge	Geo Adrian	Deran Resources, Inc.	Price Fm & equivs	Gas	2224	ACTIVE	39.106809	-80.724153
	5	4701702490	Doddridge	Lelia B Cole	Deran Resources, Inc.	Big Injun (Grnbr)	not available		ACTIVE	39.108889	-80.720538
	6	4701702520	Doddridge	Lelia B Cole	Deran Resources, Inc.	Undf PRICE blw INJN	Gas	2515	ACTIVE	39.113444	-80.718942
	7	4701702550	Doddridge	M D Bode	Daniel Farley	Undf PRICE blw INJN	Gas	2051	PLUGGED	39.100243	-80.718780
	8	4701702591	Doddridge	M D Bode	Daniel Farley	Undf PRICE blw INJN	Gas	2097	PLUGGED	39.102376	-80.715915
L	9	4701702742	Doddridge	George Adrian	Deran Resources, Inc.	Big Injun (Grnbr)	Gas	2423	ACTIVE	39.112375	-80.724312
	10	4701702764	Doddridge	R Bunten	Daniel Farley	Big Injun (Grnbr)	Dry	2290	PLUGGED	39.103197	-80.719297
	11	4701703160	Doddridge	Franklin Rastle	Ross & Wharton Gas Co., Inc.	Big Injun (Grnbr)	Gas	2100	ABANDONED	39.107465	-80.707687
	12	4701703161	Doddridge	Franklin Rastle	Ross & Wharton Gas Co., Inc.	Big Injun (Grnbr)	Gas	2505	ACTIVE	39.107386	-80.715685
	13	4701703162	Doddridge	F Rastle et ux	Beta-Helix Energy, LLC	Big Injun (Grnbr)	Gas	2075	ACTIVE	39.103928	-80.710206
	14	4701703168	Doddridge	Daniel Persiani	Beta-Helix Energy, LLC	Big Injun (Grnbr)	Gas	2190	ACTIVE	39.103010	-80.704679
x	15	4701703170	Doddridge	William Tatro	Beta-Helix Energy, LLC	Big Injun (Grnbr)	Gas	2215	ACTIVE	39.099648	-80.706269
	16	4701703172	Doddridge	Franklin Rastle	Berry Energy, LLC	Big Injun (Grnbr)	Gas	2222	ACTIVE	39.109548	-80.713848
	17	4701703187	Doddridge	William Tatro	Beta-Helix Energy, LLC	Big Injun (Grnbr)	Gas	2222	ACTIVE	39.100128	-80.702353
	18	4701703228	Doddridge	Bryan & Mary Lowther	Deran Resources, Inc.	Big Injun (Grnbr)	Gas	2214	ACTIVE	39.109547	-80.724710
	19	4701704796	Doddridge	Henry G & Sylvia Rastle	Eastern Gas Transmission & Storage, Inc.	not available	not available	11-	PLUGGED	39.093184	-80.707802
x	20	4701731276	Doddridge	John Gamps/F M Schmidt	Consolidated Gas Supply Corp.	Hampshire Grp	Oil and Gas	2200	PLUGGED	39.094105	-80.703157
X	21	4704100024	Lewis	D D Chapman	Waco Oil & Gas Co., Inc.	Hampshire Grp	Gas	2181	ACTIVE	39.063680	-80.687721
	22	4704100051	Lewis	Laura Alfred & Griggs	Eastern Gas Transmission & Storage, Inc.	Blue Monday	Oil and Gas	1881	PLUGGED	39.051493	-80.698667
	23	4704100052	Lewis	Alfred & Griggs	Diversified Production, LLC	Undf PRICE blw INJN	Oil and Gas	1960	ACTIVE	39.052644	-80.696308
	24	4704100055	Lewis	Lydia Starcher	Eastern Gas Transmission & Storage, Inc.	Gantz	Oil and Gas	2180	PLUGGED	39.063394	-80.692715
	25	4704100060	Lewis	M H Piercy	Eastern Gas Transmission & Storage, Inc.	Big Injun (Grnbr)	Gas	2243	PLUGGED	39.071241	-80.687882
	26	4704100188	Lewis	Reason Davisson	Appalachian Land & Development Co.	Price Fm & equivs	Oil w/ Gas Show	1967	ABANDONED	39.059983	-80.683795
Ĺ	27	4704100424	Lewis	D D Chapman	Waco Oil & Gas Co., Inc.	Big Injun (Grnbr)	Oil and Gas	1960	ACTIVE	39.061670	-80.687321
	28	4704100550	Lewis	O Ireland	Waco Oil & Gas Co., Inc.	Price Fm & equivs	Oil	1992	ACTIVE	39.059494	-80.697737
x -	29	4704100694	Lewis	Isaac Tyson	M and M Drilling	Price Fm & equivs	Oil and Gas	1730	PLUGGED	39.051862	-80.685008
	30	4704100845	Lewis	Tyson-Reese Consol	Waco Oil & Gas Co., Inc.	Price Fm & equivs	Oil and Gas	1933	ACTIVE	39.056159	-80.687210
	31	4704100870	Lewis	Joseph Tyson	Eastern Gas Transmission & Storage, Inc.	Price Fm & equivs	Oil and Gas	1898	PLUGGED	39.054385	-80.682225
	32	4704100909	Lewis	W Richard Starcher	Term Energy Corporation	Price Fm & equivs	Oil and Gas	1812	ABANDONED	39.062972	-80.701148
x	33	4704100948	Lewis	Jason Bailey	Waco Oil & Gas Co., Inc.	Price Fm & equivs	Gas	1996	ACTIVE	39.057239	-80.684539

3	34	4704100963	Lewis	Isaac Tyson	P&C Oil & Gas, Inc.	Squaw	Oil and Gas	1946	ABANDONED	39.052805	-80.687448
3	35	4704100990	Lewis	D D Chapman	B & B Oil & Gas Co., Inc.	Price Fm & equivs	Gas	2010	ABANDONED	39.064951	-80.698048
3	36	4704100999	Lewis	Alfred & Griggs	Diversified Production, LLC	Price Fm & equivs	Oil and Gas	1979	ACTIVE	39.054514	-80.694197
X a	37	4704101017	Lewis	Marion Tyson	Waco Oil & Gas Co., Inc.	Price Fm & equivs	Oil and Gas	1989	ACTIVE	39.057352	-80.687268
3	38	4704101059	Lewis	Alfred & Griggs	Diversified Production, LLC	Price Fm & equivs	Oil and Gas	1938	ACTIVE	39.057717	-80.693089
3	39	4704101062	Lewis	G W McMillan	McMillan Oil & Gas	not available	not available	:=	NEVER DRILLED	39.061669	-80.705551
4	40	4704101073	Lewis	D D Chapman	R&R Oil & Gas, LLC	Price Fm & equivs	Oil and Gas	2035	ACTIVE	39.067239	-80.685979
<b>X</b> 4	11	4704101075	Lewis	Offa Keesucker	Jesse & Merle Shackleford	Price Fm & equivs	Gas	1978	ACTIVE	39.060219	-80.689181
<b>X</b> 4	12	4704101094	Lewis	D D Chapman	Term Energy Corporation	Price Fm & equivs	Oil and Gas	2100	PLUGGED	39.058619	-80.686711
4	13	4704101144	Lewis	A Alfred	Waco Oil & Gas Co., Inc.	Price Fm & equivs	Oil w/ Gas Show	1735	ACTIVE	39.054089	-80.701039
4	14	4704101159	Lewis	O W Ireland	Waco Oil & Gas Co., Inc.	Price Fm & equivs	Oil w/ Gas Show	1785	ACTIVE	39.055585	-80.699670
4	15	4704101162	Lewis	O W Ireland	Waco Oil & Gas Co., Inc.	Big Injun (Grnbr)	Oil w/ Gas Show	1886	ACTIVE	39.056649	-80.698014
4	16	4704101167	Lewis	O W Ireland	Stallworth Oil and Gas, Inc.	not available	not available	-	NEVER DRILLED	39.057319	-80.695504
4	17	4704101168	Lewis	O W Ireland	Waco Oil & Gas Co., Inc.	Price Fm & equivs	Oil w/ Gas Show	2176	ACTIVE	39.059202	-80.695201
4	18	4704101169	Lewis	A L Griggs	R&R Oil & Gas, LLC	Price Fm & equivs	Oil and Gas	1798	ACTIVE	39.055659	-80.701995
4	19	4704101172	Lewis	Griggs & Alfred	Diversified Production, LLC	Big Injun (Grnbr)	Oil w/ Gas Show	1925	ACTIVE	39.051147	-80.700745
5	50	4704101173	Lewis	Griggs & Alfred	Diversified Production, LLC	Big Lime	Oil w/ Gas Show	1904	ACTIVE	39.057287	-80.698779
5	51	4704101185	Lewis	A L Griggs	Waco Oil & Gas Co., Inc.	Price Fm & equivs	Oil w/ Gas Show	1885	ACTIVE	39.052644	-80.700973
5	52	4704101186	Lewis	Griggs & Alfred	Diversified Production, LLC	Big Injun (Grnbr)	Oil w/ Gas Show	1855	ACTIVE	39.054435	-80.699097
5	3	4704101201	Lewis	Griggs & Alfred	Diversified Production, LLC	Big Injun (Grnbr)	Oil	2141	ACTIVE	39.058339	-80.690678
5	4	4704101223	Lewis	Alfred & Griggs	Diversified Production, LLC	Big Injun (Grnbr)	Oil w/ Gas Show	2083	ACTIVE	39.050600	-80.698366
5	5	4704101237	Lewis	Alfred & Griggs	Diversified Production, LLC	Big Injun (Grnbr)	Oil and Gas	2140	ACTIVE	39.056102	-80.692177
5	6	4704101240	Lewis	Alfred & Griggs	Diversified Production, LLC	Big Injun (Grnbr)	Oil and Gas	1938	ACTIVE	39.052388	-80.698526
5	7	4704101255	Lewis	W D Chapman	Petroleum Promotions	Undf PRICE blw INJN	Oil and Gas	2150	PLUGGED	39.065730	-80.686020
5	8	4704101256	Lewis	N G Douglas	Petroleum Promotions	Undf PRICE blw INJN	Oil and Gas	2150	PLUGGED	39.064280	-80.683229
5:	9	4704101326	Lewis	Alfred & Griggs	Diversified Production, LLC	Undf PRICE blw INJN	Oil w/ Gas Show	1951	ACTIVE	39.049200	-80.700252
6	0	4704101331	Lewis	L Starcher	Waco Oil & Gas Co., Inc.	Big Injun (Grnbr)	Gas	2313	ACTIVE	39.060219	-80.694305
6	1	4704101332	Lewis	L Starcher	Waco Oil & Gas Co., Inc.	Big Injun (Grnbr)	Oil and Gas	1959	ACTIVE	39.062000	-80.691710
6:	2	4704101334	Lewis	D D Chapman	Waco Oil & Gas Co., Inc.	not available	not available	=	ACTIVE	39.060147	-80.689860
63	3	4704101335	Lewis	D D Chapman	Waco Oil & Gas Co., Inc.	Big Injun (Grnbr)	Oil	2138	ACTIVE	39.062699	-80.685029
X 6	4	4704101349	Lewis	D D Chapman	Waco Oil & Gas Co., Inc.	Big Injun (Grnbr)	Oil	2193	ACTIVE	39.059514	-80.688647
X 65	5	4704101352	Lewis	D D Chapman	Waco Oil & Gas Co., Inc.	not available	not available	-	ACTIVE	39.061891	-80.689388
6	6	4704101369	Lewis	C Roney	P&C Oil & Gas, Inc.	Undf PRICE blw INJN	not available	1950	ABANDONED	39.051189	-80.688952
67	7	4704101436	Lewis	D Rinehart Heirs	Wolf Run Oil & Gas	Fifth	Dry	2752	PLUGGED	39.087473	-80.707426
68	8	4704101513	Lewis	C A Bailey Hrs	Steve Duckworth Well Service	not available	not available	-	PLUGGED	39.066097	-80.701153
69	9	4704101952	Lewis	A L Griggs	Diversified Production, LLC	Price Fm & equivs	Oil w/ Gas Show	1921	ACTIVE	39.054778	-80.696938
70	0	4704102043	Lewis	S H Lowther	Eastern Gas Transmission & Storage, Inc.	Gantz	Storage	2302	ACTIVE	39.087218	-80.710800

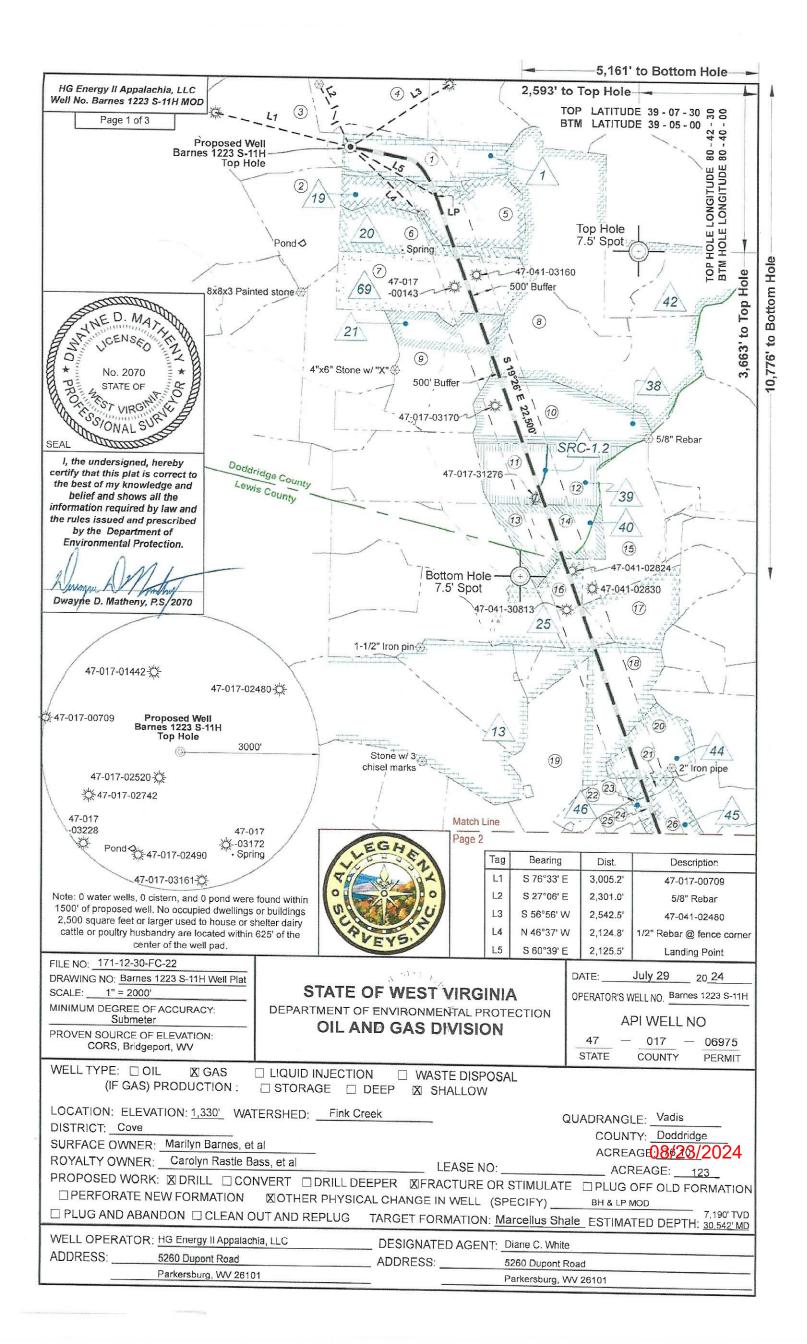
71	4704102046	1 .				T .	Т			
71	4704102046	Lewis	M E Hall	Eastern Gas Transmission & Storage, Inc.	Gantz	Storage	2473	ACTIVE	39.084351	-80.712136
72	4704102060	Lewis	M E Hall	Eastern Gas Transmission & Storage, Inc.	Gantz	Storage	2267	ACTIVE	39.082421	-80.708062
73	4704102061	Lewis	M E Hall	Eastern Gas Transmission & Storage, Inc.	Gantz	Storage	2401	PLUGGED	39.079571	-80.712390
74	4704102063	Lewis	John Rastle	Eastern Gas Transmission & Storage, Inc.	Gantz	Storage	2173	ACTIVE	39.087568	-80.704427
75	4704102072	Lewis	John Rastle	Eastern Gas Transmission & Storage, Inc.	Gantz	Storage	2433	PLUGGED	39.086803	-80.702588
76	4704102078	Lewis	Frank Rastle	Eastern Gas Transmission & Storage, Inc.	Gantz	Storage	2431	PLUGGED	39.077130	-80.710161
77	4704102822	Lewis	Charles Fisher	Eastern Gas Transmission & Storage, Inc.	Berea Ss	Oil	2186	ACTIVE	39.089559	-80.706125
78	4704102823	Lewis	Mary Albers	Eastern Gas Transmission & Storage, Inc.	not available	not available	-	PLUGGED	39.091009	-80.699054
79	4704102824	Lewis	John Rastle	Eastern Gas Transmission & Storage, Inc.	Hampshire Grp	Oil w/ Gas Show	2703	PLUGGED	39.089838	-80.700392
80	4704102825	Lewis	John Rastle	Eastern Gas Transmission & Storage, Inc.	not available	not available	-	PLUGGED	39.087818	-80.695145
81	4704102828	Lewis	Conrad Rastle	Eastern Gas Transmission & Storage, Inc.	not available	Storage	7	ACTIVE	39.089365	-80.696947
82	4704102829	Lewis	Conrad Rastle	Eastern Gas Transmission & Storage, Inc.	not available	not available		PLUGGED	39.091299	-80.696449
x 83	4704102830	Lewis	Conrad Rastle	Eastern Gas Transmission & Storage, Inc.	not available	not available	-	PLUGGED	39.088770	-80.698862
84	4704102848	Lewis	Mary E Hall	Eastern Gas Transmission & Storage, Inc.	not available	not available	-	PLUGGED	39.081393	-80.711428
85	4704102910	Lewis	F Rastle	Eastern Gas Transmission & Storage, Inc.	Hampshire Grp	Observation	2691	ACTIVE	39.074858	-80.703868
86	4704103088	Lewis	M & D L Rastle	Eastern Gas Transmission & Storage, Inc.	Gantz	Storage	2574	ACTIVE	39.083306	-80.700087
87	4704103112	Lewis	Marie Rastle	Consolidated Gas Supply Corp.	Hampshire Grp	Oil	2473	PLUGGED	39.077332	-80.712063
88	4704103113	Lewis	M&C Rastle	Eastern Gas Transmission & Storage, Inc.	Gantz	Storage	2531	ACTIVE	39.077612	-80.712174
89	4704103275	Lewis	Guy Simmons	Foster Mining Co.	Big Injun (Grnbr)	Gas	2238	ABANDONED	39.083346	-80.715655
90	4704103289	Lewis	Guy Simmons Jr	Eastern Gas Transmission & Storage, Inc.	not available	not available	2488	PLUGGED	39.077912	-80.710016
91	4704103290	Lewis	Guy Simmons Jr	Eastern Gas Transmission & Storage, Inc.	not available	not available	2200	PLUGGED	39.083423	-80.701283
92	4704103291	Lewis	Guy Simmons Jr	Eastern Gas Transmission & Storage, Inc.	not available	not available	2206	PLUGGED	39.081980	-80.705003
93	4704103300	Lewis	Henry Rastle	Eastern Gas Transmission & Storage, Inc.	Gantz	Oil	2440	PLUGGED	39.089253	-80.709233
94	4704103301	Lewis	Guy Simmons	Eastern Gas Transmission & Storage, Inc.	not available	not available	3906	PLUGGED	39.080970	-80.705265
95	4704103572	Lewis	Guy Simmons	Consolidated Gas Transmission Corp.	not available	not available	_	PLUGGED	39.085933	-80.715785
96	4704104775	Lewis	Yvonne Foster/E Rastle et al	Eastern Gas Transmission & Storage, Inc.	not available	not available	-	PLUGGED	39.088230	-80.702534
97	4704130217	Lewis	Maud Faupel	South Penn Oil (S. Penn Nat. Gas)	Hampshire Grp	Oil	2174	PLUGGED	39.081972	-80.705190
98	4704130218	Lewis	Harvey Faupel	South Penn Oil (S. Penn Nat. Gas)	Hampshire Grp	Oil	2346	PLUGGED	39.083133	-80.702958
99	4704130276	Lewis	M E Hall	Hope Natural Gas Company	Hampshire Grp	Oil	2431	PLUGGED	39.077622	-80.709458
100	4704130299	Lewis	Conrad Rastle	Hope Natural Gas Company	Hampshire Grp	Gas	2191	PLUGGED	39.090184	-80.695332
101	4704130301	Lewis	John Rastle	Hope Natural Gas Company	Hampshire Grp	Oil and Gas	2306	PLUGGED	39.086268	-80.696261
102	4704130334	Lewis	A J Spray	Carnegie Natural Gas Co.	Undf PRICE blw INJN	Gas	2170	PLUGGED	39.071676	-80.708342
103	4704130442	Lewis	Reason C Davisson	UNKNOWN	Hampshire Grp	Oil	2625	PLUGGED	39.056304	-80.679693
104	4704130811	Lewis	John Rastle	Consolidated Gas Supply Corp.	not available	not available	2196	PLUGGED	39.086203	-80.705508
105	4704130812	Lewis	M E Hall	Consolidated Gas Supply Corp.	not available	not available	2148	PLUGGED	39.103169	-80.710411
106	4704130813	Lewis	John Rastle	Consolidated Gas Supply Corp.	not available	not available	2454	PLUGGED	39.087458	-80.700813
107	4704130814	Lewis	Charles Fisher	Consolidated Gas Supply Corp.	not available	not available	2358	PLUGGED	39.087673	-80.707054
			Terraires Fisher	constitution of the corp.	Hot available	Hot available	2336	LUUGED	33.007073	30.707034

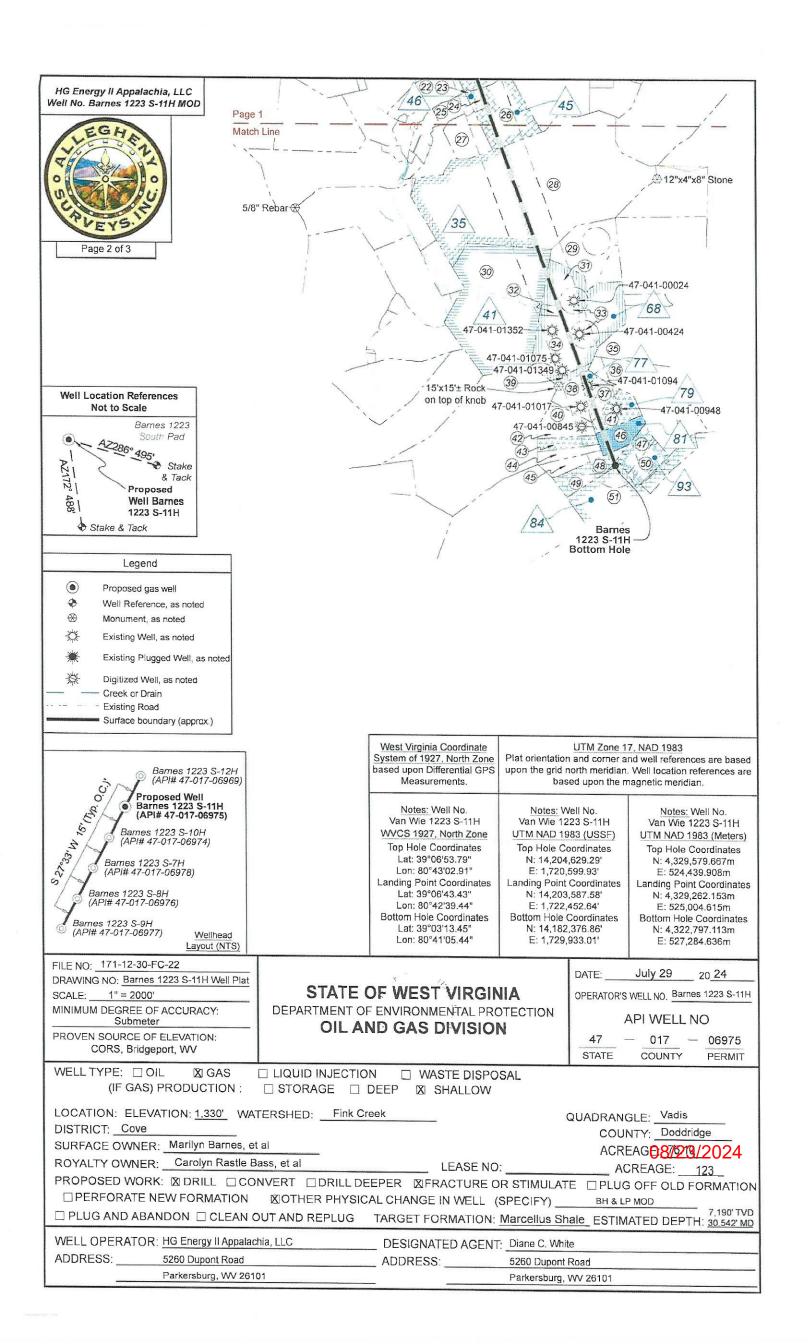
,

108	4704130815	Lewis	M E Hall	Consolidated Gas Supply Corp.	not available	not available	2154	PLUGGED	39.084403	-80.705487
109	4704130816	Lewis	M E Hall	Consolidated Gas Supply Corp.	not available	not available	2334	PLUGGED	39.084501	-80.709625
110	4704130817	Lewis	M E Hall	Consolidated Gas Supply Corp.	not available	not available	2390	PLUGGED	39.078347	-80.709840
111	4704130818	Lewis	M E Hall	Consolidated Gas Supply Corp.	not available	not available	2138	PLUGGED	39.078722	-80.707389
112	4704130819	Lewis	M E Hall	Consolidated Gas Supply Corp.	not available	not available	2433	PLUGGED	39.082753	-80.713750
113	4704130820	Lewis	Mary Albers	Consolidated Gas Supply Corp.	not available	not available	2426	PLUGGED	39.090147	-80.703177
114	4704130822	Lewis	Sylvester H Lowther	Consolidated Gas Supply Corp.	not available	not available	2271	PLUGGED	39.086055	-80.708045
	AND THE PARTY			WELLS ADDED 9/7/23 ALO	NG WESTERN EDGE OF THI	E UNIT				
115	4701700233	Doddridge	J Porter Woofter	ALAMCO, Inc.	Gantz	Dry	2350	PLUGGED	39.105040	-80.726617
116	4701700809	Doddridge	J S Bailey	Deran Resources, Inc.	Gantz	Gas w/ Oil Show	2350	ACTIVE	39.111662	-80.728937
117	4701702288	Doddridge	S L Gray	Charity Gas, Inc.	Alexander	Gas	5405	ACTIVE	39.103582	-80.725182
118	4704100029	Lewis	Griggs & Alfred	Diversified Production, LLC	Big Injun (Grnbr)	Oil	2103	ACTIVE	39.047893	-80.699406
119	4704100968	Lewis	W O Ireland	Waco Oil & Gas Co., Inc.	Price Fm & equivs	Oil	1822	ACTIVE	39.056459	-80.703947
120	4704102030	Lewis	W O Ireland	Waco Oil & Gas Co., Inc.	Big Injun (Grnbr)	Oil	1764	ACTIVE	39.053998	-80.702532
121	4704130801	Lewis	W H Frost	Consolidated Gas Supply Corp.	Undf PRICE blw INJN	Gas	1940	PLUGGED	39.046877	-80.697917
				WELLS ADDED 3/25/24 AT	SOUTH FOR EXTENDED LAT	TERALS			AND STATE	
122	4704100029	Lewis	Griggs & Alfred	Diversified Production, LLC	Big Injun (Grnbr)	Oil	2103	ACTIVE	39.047893	-80.699406
123	4704102425	Lewis	Albert Crislip	Diversified Production, LLC	not available	not available	-	ACTIVE	39.047458	-80.692524
124	4704130801	Lewis	W H Frost	Consolidated Gas Supply Corp.	Undf PRICE blw INJN	Gas	1940	PLUGGED	39.046877	-80.697917
SOURC	OURCE: WVGES DATASET (2020) and WVDEP WEBSITE AND FIELD SURVEYS					ES WELL WITH TVD > 4,500	)'	GREEN DE	NOTES SURVEYED	WELLS

UPDATED 3/25/2024









Page 3 of 3

ID	Lease
1	Carolyn Rastle Bass, et al
13	William H. Hall & Mary E. Hall
19	Carolyn Rastle Bass, et al
20	Maxine Cole Rastle, et al
21	Myrtle M. Spray, et al
25	HG Energy II Appalachia, LLC
35	C.W. Radcliff, et al
38	HG Energy II Appalachia, LLC
39	HG Energy II Appalachia, LLC
40	HG Energy II Appalachia, LLC
41	Lydia Startcher, et al
42	Leopold Krenn, et ux
44	G.C. Starcher, et al
45	G.C. Starcher, et al
46	Eric Gorgodian & Diane M. Bucheimer
68	Albert & Margaret Ralston, et al
69	Ivah R. Schmidt, et vir, et al
77	John S. Riley & Nancy Jo Riley, JTWROS, et al
79	W.V. Proper
81	Hundred Resources, Inc.
84	Hundred Resources, Inc., et al
93	Dennis Scott Reese
RC-1	.2 State of West Virginia, Department of Highway

DRAWING NO: Barnes 1223 S-11H Well Plat SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY: Submeter

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION

		Doddridge Co. (Cove Dist.)		
No.	TM / Par	Owner	Bk / Pg	Ac.
1	10/16	Marilyn Barnes, et al	W28 / 552	76.10
2	9 / 27	Willard L. Fuller, III	215 / 149	89.00
3	9 / 20	Clyde W. Marsh, et al	W36 / 152	149.00
4	9/21	Carolyn R. Bass, et al	239 / 151	120.00
5	10/17	Marilyn Barnes, et al	W28 / 552	90.00
6	9/28	Maxine S. Rastle	A58 / 287	53.63
7	14/1	Maxine S. Rastle	A58 / 287	
8	14/2.2	Michael E. Dayhoff	429 / 259	129.04 128.50
9	13 / 17	Maxine S. Rastle	A58 / 287	White the state of
10	14/3	Keith A. Tatro	W56 / 172	116.18
11	14/4	Kevin M. Kearney	266 / 410	101.37
12	14 / 4.1	James & Mary Donnelly	222 / 564	44.30
13	14/5	William & Susan Carlson	216 / 99	41.20
14	14 / 5.1	Allen Smith	THE ASSESSMENT OF THE PARTY OF	29.39
	1470.1	Lewis Co. (Freemans Creek Dist.)	514 / 134	35.46
No.	TM / Par	Owner	Bk / Pg	
15	1D / 11	Wayne N. Weiss		Ac.
16	1D/10	Yvonne R. Foster & Alice Taylor	W65 / 637	89.24
17	1D / 10	Alice R. Taylor, et al	745 / 851	41.30
18	1D/14		745 / 851	54.90
19	1E / 28	Maxine S. Cole Rastle Thomas R. Riley, et al	W55 / 570	99.40
20	1E / 20		577 / 553	96.80
21	1E / 48	Stephen C. Schertz	778 / 688	46.00
22		Stephen C. Schertz	778 / 688	8.60
23	1E / 29	Robert E. & Ann M. White	403 / 690	16.73
commence of the	1E / 46	Eric Gorgodian	680 / 318	0.25
24	1E / 47	Eric Gorgodian	680/318	3.25
25	1E / 40.1	Joseph W. & Elizabeth A. Crofford	543 / 168	9.50
26	1E / 54	Stephen C. Schertz	778 / 688	31.90
27	1E / 45	Patricia Hathaway & Peter Lenard	W62 / 888	16.78
28	1E / 44	James R. Raddiff	595 / 26	231.00
29	2E / 22.2	David N. & Rebecca E. King	638 / 776	20.00
30	1E / 43	Danny C. & Timothy J. Kretzmer, et al	W13 / 195	113.00
31	2E / 22.6	David N. & Rebecca E. King	638 / 776	12.50
32	2E / 22.1	David N. & Rebecca E. King	604 / 483	2.61
33	2E / 22.3	David N. & Rebecca E. King	638 / 776	19.50
34	2E / 22	William M. & William B. Vavrek	642 / 361	58.62
35	2E / 23	We-R-Farmers, LLC	753 / 303	40.00
36	2F / 14.1	We-R-Farmers, LLC	753 / 303	55.00
37	2F/2	John S. & Nancy J. Riley	327 / 244	10.50
38	2F / 1	Cornerstone Rentals, LLC, et al	787 / 418	10.00
39	2F / 110	Michael Stefano	684 / 230	5.81
40	2F / 4	Dennis S. Reese, et al	W16 / 256	8.50
41	2F/3	John S. & Nancy J. Riley	546 / 70	12.00
42	2F / 5	Franklin E. & Myrtle J. Smarr	349 / 252	7.00
43	2F / 6	Kathryn P. Carpenter, et al	559 / 414	7.00
44	2F/7	Hundres Resources, Inc.	736 / 159	7.00
45	2F / 8	Hundres Resources, Inc.	736 / 159	7.00
46	2F/9	Marites & Christian M. Spencer	781 / 167	10.50
47	2F / 12	Marites & Christian M. Spencer	781 / 167	8.50
48	2F / 10	Hundres Resources, Inc.	736 / 159	7.00
49	2F / 11	Hundres Resources, Inc.	736 / 159	William Committee or the State of the Committee of
50	2F / 13	Marites & Christian M. Spencer	781 / 167	7.00
51	2F / 1	Hundres Resources, Inc.		8.50
	2-1 / /	Transfer Resources, IIIC.	736 / 159	30.00

Doddridge Co. (Cove Dist.)

DATE:	July 29	20_24
OPERATOR'	S WELL NO. Barne	es 1223 S-11H
	API WELL N	10
47	- 017 -	06975
STATE	COUNTY	PERMIT

PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV	OIL AN	ID GAS DIVISI	ON		17 — 0697: JNTY PERM	
the second residence of the se	☐ LIQUID INJECTION☐ STORAGE ☐ □					
LOCATION: ELEVATION: 1,330' WAT DISTRICT: _Cove SURFACE OWNER: _Marilyn Barnes, et ROYALTY OWNER: _Carolyn Rastle B: PROPOSED WORK: ☑ DRILL □ COI □ PERFORATE NEW FORMATION	al ass, et al NVERT □ DRILL DEI	LEASE N	NO:	ACREAC	Doddridge 08/23/202	
☐ PLUG AND ABANDON ☐ CLEAN C	OUT AND REPLUG	TARGET FORMATIO	N: Marcellus Sh	ale ESTIMATED	7,190' DEPTH: 30,542'	TVD 2' MD
WELL OPERATOR: HG Energy II Appalact ADDRESS: 5260 Dupont Road Parkersburg, WV 2610	nia, LLC	_ DESIGNATED AGE _ ADDRESS:	NT: Diane C. Whit	e Road		

WW-6A1 (5/13)

Operator's Well No.	Barnes 1223 S-112H	
Operator 5 Well 190.		

#### INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or			
Number Grantor, L	essor, etc. Gran	tee, Lessee, etc. Roy	yalty Book/Page

RECEIVED
Office of Oil and Gas

\*\*See Attached Sheets\*\*

AUG 9 2024

WV Department of Environmental Protection

Co-Tenancy utilization - At least 75% of the royalty owners have consented to the lawful use or development of the natural gas mineral property on the tract. The interests of the remaining co-tenants will be secured pursuant to the Co-Tenancy Act

Horizontal Well Unit Utilization - Subjet to unitilization filing with te WV Oil and Gas Conservation Commission

# Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

To Energy IT App	Jaiacilla, LLC
Diane White	Diane White
Agent	

# HG Energy II Appalachia, LLC Barnes 1223 S-11 Lease Chain

		LEGACYLEAGE							
	1223S Tract	LEGACY LEASE NUMBER	TAX MAP	LEASE NUMBER	GRANTOR/LESSOR	GRANTEE/LESSEE	ROYALTY	DEED BOOK	PAGE
					Carolyn Rastle Bass	HG ENERGY II APPALACHIA LLC	NOT LESS THAN 1/8	520	529
					Marilyn Rastle Barnes	HG ENERGY II APPALACHIA LLC	NOT LESS THAN 1/8	520	527
х	1	HGII02150 et al	02-0010-0016-0000	HGII02150 et al	Richard E. Spracklen	HG ENERGY II APPALACHIA LLC	NOT LESS THAN 1/8	521	214
^	1		02-0010-0010-0000	1101102130 et al	Chad W. Johnson			500	298
						HG ENERGY II APPALACHIA LLC	NOT LESS THAN 1/8		
					James J. Cava, Jr.	HG ENERGY II APPALACHIA LLC	NOT LESS THAN 1/8	501	398
					WILLIAM H. HALL AND MARY E. HALL	SOUTH PENN OIL COMPANY	NOT LESS THAN 1/8	24	364
					SOUTH PENN OIL COMPANY	SOUTH PENN NATURAL GAS CO	ASSIGNMENT	156	570
					SOUTH PENN NATURAL GAS CO	HOPE NATURAL GAS COMPANY	ASSIGNMENT	106	494
					HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	89
x					CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	127
					CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	795
			03-001D-0016-0000		CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	362
			03-001D-0008-0000		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM OF FARMOUT AGREEMENT	672	154
	13	FK054822 FK079060 FEE	03-001D-0008-0001	Q101029000	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	684	57
			03-001D-0007-0000 03-001E-0012-0000		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	712	848
					CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	717	1
					NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	170
					DOMINON TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
					DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	SECOND AMENDMENT TO MEMORANDUM OF FARMOUT AGREEMENT	723	499
					DOMINION ENERGY TRANSMISSION, INC.	TIO ENERGY II ATT AEACHIA, EEC	THIRD AMENDMENT TO MEMORANDUM OF	723	433
					DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	734	558
					DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	736	220
x	19	HGII03860 ET AL	02-0010-0017-0000	HGII03860 ET AL	Carolyn Rastle Bass	HG ENERGY II APPALACHIA LLC	NOT LESS THAN 1/8	520	531
^	19	HGIIU3800 ET AL	02-0010-0017-0000	HGIIU3800 ET AL	Marilyn Rastle Barnes	HG ENERGY II APPALACHIA LLC	NOT LESS THAN 1/8	520	533
					Maxine Cole Rastle aka Maxine S. Rastle			526	409
						HG ENERGY II APPALACHIA LLC	NOT LESS THAN 1/8		
					Mike Ross, Inc.	HG ENERGY II APPALACHIA LLC	NOT LESS THAN 1/8	512	216
					Thomas Edward Rastle	HG ENERGY II APPALACHIA LLC	NOT LESS THAN 1/8	513	132
					Michael Joseph Riley	HG ENERGY II APPALACHIA LLC	COTENENCY AFFIDAVIT	68	90
					Thomas Robert Riley	HG ENERGY II APPALACHIA LLC	COTENENCY AFFIDAVIT	68	90
					Patricia Ann Riley fka Patricia Ann Martin  Yvonne Rastle Foster	HG ENERGY II APPALACHIA LLC	COTENENCY AFFIDAVIT	68 514	90 714
						HG ENERGY II APPALACHIA LLC	NOT LESS THAN 1/8		
			02-0009-0028-0000		Alice Rastle Taylor Ridgewood Development LLC (Samuel Hammett; managing member)	HG ENERGY II APPALACHIA LLC	NOT LESS THAN 1/8	514	706 90
Χ	20	HGII02943 et al	02-0014-0001-0000	HGII02943 et al	Ridgewood Development LLC (Samuel Hammett, managing member)	HG ENERGY II APPALACHIA LLC	COTENENCY AFFIDAVIT	08	90
					Armstrong Land Management (Richard Armstrong; President)	HG ENERGY II APPALACHIA LLC	COTENENCY AFFIDAVIT	68	90
					Henry G. Rastle	HG ENERGY II APPALACHIA LLC	NOT LESS THAN 1/8	516	21
					The Unknown Heirs or Successors of Max Albers	HG ENERGY II APPALACHIA LLC	COTENENCY AFFIDAVIT	68	90
					The Unknown Heirs or Successors of Gerald Albers	HG ENERGY II APPALACHIA LLC	COTENENCY AFFIDAVIT	68	90
					The Unknown Heirs or Successors of Nancy Albers	HG ENERGY II APPALACHIA LLC	COTENENCY AFFIDAVIT	68	90
					Josephine Sanchez	HG ENERGY II APPALACHIA LLC	COTENENCY AFFIDAVIT	68	90
					John J. Battin, Jr.	HG ENERGY II APPALACHIA LLC	COTENENCY AFFIDAVIT	68	90
					Jamison M. R. Battin aka Jamison Battin	HG ENERGY II APPALACHIA LLC	COTENENCY AFFIDAVIT	68	90
					Jennifer M. Battin	HG ENERGY II APPALACHIA LLC	COTENENCY AFFIDAVIT	68	90

-									
					MYRTLE M. SPRAY, WIDOW, H. C. SPRAY, WIDOWER; JOHN E. SPRAY				
					AND ALICE SPRAY, HIS WIFE; RICHARD L. SPRAY AND ROSE LEE SPRAY,				
					HIS WIFE; SYBIL ROBINSON AND WILLIAM N. ROBERTSON, HER				
					HUSBAND; GRACE WALTERS AND G. E. WALTERS, HER HUSBAND;				
					VIOLET POSTLE; JEAN SPRAY, SINGLE, G. C. SPRAY AND LELIE SPRAY,				
					HIS WIFE; A. J. SPRAY AND ADELINE S. SPRAY, HIS WIFE; LULU				
					SCHMIDT, WIDOW; AND E. W. HOLLAND AND AXIE HOLLAND, HIS				
					WIFE	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	58	370
					HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	143	345
					CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	135	583
					CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	328	398
	21	FK066138	p/o 02-0013-0017-0000	Q100566000	CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	330
Х	21	11000130	p, 0 02 0013 0017 0000	Q100300000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM OF FARMOUT AGREEMENT	323	187
					CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	337	446
					DOMINION TRANSMISSION INC	CNX GAS COMPANY AND NOBLE ENERGY INC	PARTIAL ASSIGNMENT (32%)	424	234
					CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	` '	377	212
							ASSIGNMENT ASSIGNMENT	449	212
					NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA LLC			200
					DOMINION TRANSMISSION INC	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
							SECOND AMENDMENT TO MEMORANDUM OF		400
					DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA LLC	FARMOUT AGREEMENT	454	483
							THIRD AMENDMENT TO MEMORANDUM OF		
					DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA LLC	FARMOUT AGREEMENT	475	576
L					DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA LLC	ASSIGNMENT	479	1
~			03-001D-0009-0000						
^	25	FK080153 FEE	03-001D-0010-0000	FK080153 FEE	DOMINION ENERGY TRANSMISSION INC		MINISPAL DEED	740	746
-			03-001D-0014-0000		DOMINION ENERGY TRANSMISSION, INC.	HG Energy II Appalachia, LLC	MINERAL DEED	740	746
					C. W. RADCLIFF, WIDOWER; PEARL WHITE AND VIRGIL A. WHITE, HER				
					HUSBAND; VIRGIL C. RADCLIFF AND CATHERINE E. RADCLIFF, HIS WIFE	;			
					MILDRED MCINTYRE AND JAMES W. MCINTYRE, HER HUSBAND; OPAL				
					BRADY AND WOODROW W. BRADY, HER HUSBAND	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	235	86
					HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	89
					CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	127
					CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	795
					CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	9	628
	25	FK066066	~/~ 03 001F 0044 0000	010000000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM OF FARMOUT AGREEMENT	672	154
х	35	HGII0002	p/o 03-001E-0044-0000	Q100988000	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	684	57
^					DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	712	848
					CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	717	1
					NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	170
					DOMINON TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
							SECOND AMENDMENT TO MEMORANDUM OF		
					DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	723	499
					·		THIRD AMENDMENT TO MEMORANDUM OF		
				ĺ	DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	734	558
				ĺ	DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	736	220
х	38	FK079412 FEE	p/o 02-0014-0003-0000	FK079412 FEE	DOMINION ENERGY TRANSMISSION, INC.	HG Energy II Appalachia, LLC	MINERAL DEED	434	401
}			02-0014-0004-0000	1	<u>'</u>	· · · · · · · · · · · · · · · · · · ·			
Х	39	FK083813 FEE	02-0014-0004-0001	FK083813 FEE	DOMINION ENERGY TRANSMISSION, INC.	HG Energy II Appalachia, LLC	MINERAL DEED	434	401
			02-0014-0005-0000						
х	40	FK079413 FEE	02-0014-0005-0001	FK079413 FEE	DOMINION ENERGY TRANSMISSION, INC.	HG Energy II Appalachia, LLC	MINERAL DEED	434	401
ľ								Î	
				ĺ	LYDIA STARCHER, SINGLE; A. L. STARCHER, SINGLE; W. R. STARCHER,				
					SINGLE; B. J. RINEHART, WIDOWER; OLETA RINEHART, SINGLE; TURIA				
					R. KING & ERNEST G. KING, HER HUSBAND; J. CARL RINEHART & ELSIE				
					MCCALL RINEHART, HIS WIFE	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	236	39
				ĺ	HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	89
				ĺ	CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	127
				•					

v I	41	CNIVOCC103	02 0045 0042 0000	CNIVOCC103	CONSOLIDATED CAS TRANSMISSION CORPORATION	CNC TRANSMISSION CORROBATION	MEDGED NIAME CHANGE	W//COC	
^	41	CNX066102	03-001E-0043-0000	CNX066102	CONSOLIDATED GAS TRANSMISSION CORPORATION  CNG TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION  DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE MERGER/NAME CHANGE	WVSOS WVSOS	
					DOMINION TRANSMISSION, INC.	CONSOL ENERGY HOLDINGS LLC XVI	ASSIGNMENT	651	318
					CONSOL ENERGY HOLDINGS LLC XVI	CONSOL ENERGY HOLDINGS LLC XVI	MERGER/NAME CHANGE	WVSOS	310
					CONSOL ENERGY HOLDINGS LLC XVI	CNX GAS COMPANY LLC	MERGER/NAME CHANGE	WVSOS	1
					CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	659	521
					CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	717	321
					NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	717	170
⊢					LEOPOLD KRENN AND THERESIA KRENN, HIS WIFE	SOUTH PENN OIL COMPANY	NOT LESS THAN 1/8	23	
					SOUTH PENN OIL COMPANY	SOUTH PENN OIL COMPANY SOUTH PENN NATURAL GAS CO	ASSIGNMENT	53	
					SOUTH PENN NATURAL GAS CO	HOPE NATURAL GAS COMPANY	ASSIGNMENT	54	
					HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	143	
					CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS 30FFET CONFORMATION  CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	135	583
					CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	WVSOS	503
					CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
			02-0014-0002-0000		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM OF FARMOUT AGREEMENT	323	187
			02-0014-0002-0000		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	337	
x	42	FK054802	02-0014-0002-0002	Q100902000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY INC	NOT LESS THAN 1/8	394	ł
^	72	FK087531 FEE	02-0014-0002-0003	Q100302000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	424	
			02-0014-0002-0004		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	377	
					NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	449	468
					DOMINON TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	700
					BONINTON THUNISMISSION, INC.	DOMINION ENERGY THE WISHINGSTON, INC.	SECOND AMENDMENT TO MEMORANDUM OF	***************************************	
					DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	454	483
					Sommer Enterior in monitorior, inc.	110 21121101 11711 1712 1011111, 220	THIRD AMENDMENT TO MEMORANDUM OF	.5 .	.00
					DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	475	576
					DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	479	
x	44	FK055806	03-001E-0050-0000 03-1E-0051-0000	Q100391000	LUNSFORD, WIDOW; ALTA WILFONG & RANCE WILFONG, HER HUSBAND; JESSE LANGFORD AND OPLE LANGFORD, HIS WIFE; HOMER LANGFORD AND BESSIE LANGFORD, HIS WIFE; R. M. CROOK, WIDOWER; BONNIE SHAFFER AND HAYMOND SHAFFER, HER HUSBAND; ORPHA CROOK, WIFE OF WM. CROOK; ROY LANGFORD AND LUCY LANGFORD, HIS WIFE; R. M. CROOK, GUARDIAN FOR FANNY JO CROOK; STANLEY LANGFORD AND FLORENCE LANGFORD, HIS WIFE; BEATRICE KITTLE & HERMAN  O. KITTLE, HER HUSBAND, AND CHARLES R. CROOK, SINGLE HOPE NATURAL GAS COMPANY  CONSOLIDATED GAS SUPPLY CORPORATION  CONSOLIDATED GAS TRANSMISSION CORPORATION  CONG TRANSMISSION CORPORATION  DOMINION TRANSMISSION, INC.  CNX GAS COMPANY LLC  DOMINION TRANSMISSION, INC.	HOPE NATURAL GAS COMPANY CONSOLIDATED GAS SUPPLY CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION CNG TRANSMISSION CORPORATION DOMINION TRANSMISSION, INC. CNX GAS COMPANY LLC NOBLE ENERGY, INC. CNX GAS COMPANY LLC AND NOBLE ENERGY, INC. NOBLE ENERGY, INC. HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8 CONFIRMATORY DEED ASSIGNMENT MERGER/NAME CHANGE MERGER/NAME CHANGE MEMORANDUM OF FARMOUT AGREEMENT LIMITED PARTIAL ASSIGNMENT (50%) PARTIAL ASSIGNMENT (32%) ASSIGNMENT ASSIGNMENT	169 294 425 51 9 672 684 712 717 722	89 127 795 628 154 57 848
					DOMINON TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
							SECOND AMENDMENT TO MEMORANDUM OF		1
					DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	723	499
					·		THIRD AMENDMENT TO MEMORANDUM OF		1
					DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	734	558
					DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	736	
-					G. C. STARCHER, WIDOWER; ZORA STARCHER, SINGLE; AND BESSIE				1
					STARCHER, SINGLE	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	170	182
					HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	
				ĺ	CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS 3611 ET CONTONATION  CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	

1	i	İ	1	Ī	CONSOLIDATED CAS TRANSMISSION CORPORATION	CNIC TRANSMISSION CORPORATION	MEDCED (NAME CHANCE	F1	705
					CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	795
					CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	9	628
					DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM OF FARMOUT AGREEMENT	672	154
	45	FK0FF070	03-001E-0048-0000	0400403000	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	684	57
Х	45	FK055870	03-001E-0054-0000	Q100492000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	712	848
					CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	717	1 470
					NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	170
					DOMINON TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
							SECOND AMENDMENT TO MEMORANDUM OF		
					DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	723	499
							THIRD AMENDMENT TO MEMORANDUM OF	=0.4	
					DOMINION ENERGY TRANSMISSION, INC.  DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT ASSIGNMENT (68%)	734 736	558 220
-					DOMINION ENERGY TRANSMISSION, INC.	HIG ENERGY II AFFALACHIA, LLC	ASSIGNIVIENT (08%)	/30	220
	46	HGII03790	03-001E-0046-0000	HGII03790		HC ENERGY II ARRAL ACUITA LLC	NOT LECC THAN 1/0	004	00
Х			03-001E-0047-0000		Eric Gorgodian and Diane M. Bucheimer	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	804	99
					ALBERT RALSTON AND MARGARET RALSTON, AND J.A. RADCLIFF AND				
					BIRD RADCLIFF	ROBERT KRAUS AND FRANK WHELAN	NOT LESS THAN 1/8	74	419
					ROBERT KRAUS AND FRANK WHELAN	CARNEGIE NATURAL GAS COMPANY	ASSIGNMENT	250	418
					CARNEGIE NATURAL GAS COMPANY	A.M. SNIDER	ASSIGNMENT	250	418
					A.M. SNIDER	FRED KIGER AND ALVA MCCULLOUGH	ASSIGNMENT	250	269
						BERNARD S. NEEDLE, DBA ELDEEN OIL & GAS COMPANY (49/64)			
					FRED KIGER AND ALVA MCCULLOUGH	AND W. V. PROPER (15/64)	ASSIGNMENT	258	327
					BERNARD S. NEEDLE, DBA ELDEEN OIL & GAS COMPANY, AND W.V.				
					PROPER	FRED KIGER AND ALVA MCCULLOUGH	PARTIAL ASSIGNMENT	256	361
					WILLIAM V. PROPER AND BERNARD S. NEEDLE, DBA ELDEEN OIL & GAS				
					COMPANY	PETROSUR OIL CORPORATION	ASSIGNMENT	258	341
						WILLIAM V. PROPER AND BERNARD S. NEEDLE, DBA ELDEEN OIL			
					PETROSUR OIL CORPORATION	AND GAS COMPANY	ASSIGNMENT	261	665
			03-002E-0022-0001		WILLIAM V. PROPER AND BERNARD S. NEEDLE, DBA ELDEEN OIL & GAS				
	68	WACO&G-3	03-002E-0022-0006	WACO&G-3	COMPANY	KATHERINE H. PROPER	LAST WILL AND TESTAMENT	М	6
Х	08	WACOQU-3	03-002F-0110-0000	WACORG-3	BERNARD S. NEEDLE AND LUCILLE NEEDLE, AND KATHERINE H.				
			p/o 03-002E-0022-0000		PROPER	R.K. SHEFFER DBA PRINE PETROLEUM COMPANY	ASSIGNMENT	286	475
			p/o 03-002E-0022-0003		FRED KIGER AND ALVA MCCULLOUGH	R.K. SHEFFER	ASSIGNMENT	286	436
					R.K. SHEFFER, DBA PRIME PETROLEUM COMPANY	VIRONT PETROLEUM COMPANY	PARTIAL ASSIGNMENT (60%)	286	460
					R.K. SHEFFER, DBA PRIME PETROLEUM COMPANY	VIRONT PETROLEUM COMPANY	PARTIAL ASSIGNMENT (5%)	286	463
					R.,. SHEFFER	IRA VAN TUYL	ASSIGNMENT	291	330
					IRA VAN TUYL, IN HIS OWN RIGHT, AND IRA VAN TUYL AND ELSIN VAN				
					TUYL, PARTNERS TRADING AND DOING BUSINESS A V-T DRILLING				
					COMPANY	VIRONT PETROLEUM COMPANY	ASSIGNMENT	312	432
					VIRONT PETROLEUM COMPANY INC	JETT PETROLEUM INC	ASSIGNMENT	341	597
					JETT PETTROLEUM COMPANY INC	JAY SHEARER, DBA RED GAS COMPANY	ASSIGNMENT	545	460
					JAY SHEARER, DBA RED GAS COMPANY	TRIAD ENERGY CORP	ASSIGNMENT	568	5
					TRIAD ENERGY CORPORATION	TRIAD HUNTER LLC	ASSIGNMENT	641	333
					TRIAD HUNTER LLC	WACO OIL & GAS CO INC	ASSIGNMENT	679	476
					WACO OIL & GAS CO INC	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	802	947
					IVAH R. SCHMIDT AND HARVEY B. SCHMIDT, HER HUSBAND; HENRY				
					ALBERS AND ETHEL ALBERS, HIS WIFE; CLARA T. WANSTREET AND				
					HENRY B. WANSTREET, HER HUSBAND; JOHN A. ALBERS AND MARY O.				
					ALBERS, HIS WIFE; FRANCIS H. MEANS AND ENDA M. MEANS, HIS				
					WIFE; BEN C. NUCKOLLS AND RUBY G. NUCKOLLS, HIS WIFE;				
					MARGARET RASTLE, WIDOW; CLARK P. BRYSON AND VICTORIA A.				
				1	BRYSON, HIS WIFE; EVIE E. BODE AND FLORENCE L. BODE, HIS WIFE;				
x	69	TBD	02-0014-0001-0000	TBD	WALTER E. BODE AND NOLA J. BODE, HIS WIFE	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	58	353
^					HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	143	345
					CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	135	583
					CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	328	398
				1	CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	332	570
I								332	370

X 77					DOMINION TRANSMISSION INC CONSOL ENERGY HOLDINGS LLC XVI	CONSOL ENERGY HOLDINGS LLC XVI CONSOL GAS COMPANY	ASSIGNMENT MERGER/NAME CHANGE	245 293	252
X 77						CONSOL GAS COMPANT	WENGER/ NAIVE CHANGE	233	232
X 77					CONICOL CAS COMPANIA	CNIV CAC COMPANIV	MERGER/NAME CHANGE	202	
X 77					CONSOL GAS COMPANY CNX GAS COMPANY LLC	CNX GAS COMPANY HG ENERGY II APPALACHIA LLC	ASSIGNMENT	293 508	252 457
X 77						ING ENERGY II AFFALACHIA ELC	ASSIGNIVIENT		
X 77					The Estate of Mary Jackqueline Rastle Smith, Executrix Dayna Laverne Smith	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	809	786
X 77				1101103403	John S. Riley and Nancy Jo Riley, JTWROS	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	801	656
//		1101102402	03-002F-0002-0000		William Don Chapman	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	800	255
		HGII03493		HGII03493	James W. Linger, III	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	807	875
					Dennis Kirk Chapman	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	803	306
					Scott Michael Chapman	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	801	932
-									
					JASON G. BAILEY AND MINNIE E. BAILEY, HIS WIFE	W.V. PROPER	NOT LESS THAN 1/8	255	105
					W.V. PROPER	PETROSUR OIL CORPORATION	ASSIGNMENT	258	344
						WILLIAM V. PROPER AND BERNARD S. NEEDLE, DBA ELDEEN OIL			
					PETROSUR OIL CORPORATION	AND GAS COMPANY	ASSIGNMENT	261	662
					WILLIAM H. PROPER, DECEASED	KATHERINE H. PROPER	LAST WILL AND TESTAMENT	М	6
					BERNARD S. NEEDLE AND LUCILLE NEEDLE, AND KATHERINE H.				,
					PROPER	W. H. MOSSOR	ASSIGNMENT	279	477
					ETTA MAXINE PERTZ, ATTORNEY IN FACT FOR HELEN JEAN FLORY AND				,
					E. BRUCE FLORY, HER HUSBAND; ANNA LUCILLE HEAATER AND ELBERT				,
					C. HEATER, JR., HER HUSBAND; MARY EVELYN BUTCHER AND FILBERT				,
					L. BUTCHER, HER HUSBAND; JAMES J. BAILEY AND MARYANN BAILEY,				,
					HIS WIFE; AD GARY N. PERTZ; AND ETTA MAXINE PERTZ, IN HER OWN				,
					RIGHT	W. H. MOSSOR	NOT LESS THAN 1/8	275	114
					W.H. MOSSOR	DR. W. H. PRATHER	ASSIGNMENT (1/32)	393	223
					W.H. MOSSOR	E.F. LINDEY, SR., OR J.W. LINDEY, OR E.F. LINDEY, JR.	ASSIGNMENT (1/32)	398	326
					W.H. MOSSOR	DR. J.H HOLLINGSWORTH	ASSIGNMENT (1/64)	414	743
					W.H. MOSSOR	BURL OR LOIS BROADWATER	ASSIGNMENT (1/32)	414	744
					W.H. MOSSOR	NORRIS COX	ASSIGNMENT (1/32)	414	745
					W.H. MOSSOR	H.E. BEANE	ASSIGNMENT (2/32)	417	433
		TBD	03-002F-0003-0000 03-002F-0006-0000	TBD	J. H. HOLLINGSWORTH	W. H. MOSSOR	ASSIGNMENT (1/64)	385	258
79					W. H. MOSSOR	TERM ENERGY CORPORATION	ASSIGNMENT (15 5/32)	387	570
х /3		100		100	E.F. LINDEY, SR.	ROBERT E. FOX AND MARY ANN S. FOX	ASSIGNMENT (1/32)	399	46
					DR. W.H. PRATHER	TERM ENERGY CORPORATION	ASSIGNMENT (1/32)	393	298
					WILLIAM HENRY MOSSOR, DECEASED				
					NORRIS COX	TERM ENERGY CORPORATION	ASSIGNMENT (1/32)	414	746
					BURL BROADWATER	TERM ENERGY CORPORATION	ASSIGNMENT (1/32)	414	750
					DOROTHY M. BEANE, MARGARET B. VARSELL, HARRY E. BEANE JR,				,
					AND COLONIAL BANK, TRUSTEE, U/W H.E. BEANE, BY PHEBEANA				,
					GERULAITIS, ASSISTANT VICE-PRESIDENT-TRUST, OF SAID COLONIAL				,
					BANK	TERM ENERGY CORPORATION	ASSIGNMENT (2/32)	417	454
					TERM ENERGY CORPORATION	SUN PANTRY ENTERPRISES INC	ASSIGNMENT (4/32)	417	467
					MARY ANN S. FOX (A DIRECTOR OF TERM ENERGY CORPORATION)	THOMAS MOODY, DBA MOODY OIL & GAS	ASSIGNMENT (11.75/32)	515	30
					CHEMICAL ENGINEERING PARTNERS ( SUCCESSOR OF SUN PANTRY				,
					ENTERPRISES INC)	THOMAS MOODY, DBA MOODY OIL & GAS	ASSIGNMENT (4/32)	568	82
					THOMAS MOODY, DBA MOODY OIL & GAS	JAY T. SHEARER, DBA RED GAS COMPANY	ASSIGNMENT	556	396
					JAY T. SHEARER, DBA RED GAS COMPANY	TRIAD ENERGY CORP OF WVA INC	ASSIGNMENT	568	5
					TRIAD ENERGY CORPORATION	TRIAD HUNTER LLC	ASSIGNMENT	641	333
					B D L PARTNERS, A PARTNERSHIP COMPRISED OF WILLIAM R.				<b>,</b>
					MOSSOR, DAVID MOSSOR AND LORA INGRAM	TERM ENERGY CORPORATION	ASSIGNMENT	666	28
					TRIAD HUNTER LLC	WACO OIL & GAS CO INC	ASSIGNMENT	679	476
					WACO OIL & GAS CO INC	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	802	947
			03-002F-0009-0000						
X 81		HGII04018	03-002F-0012-0000	HGII04018					,
L			03-002F-0013-0000		Marites Spencer and Christian M. Spencer, JTWRS	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	805	783
					Hundred Resources, Inc.	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	802	365
	]				EIGG Land Limited	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	803	845

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		Í I		ĺ	Julian V. Talbott	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	803	360
					Leta F. Dunlap	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	803	304
					Darrell Talbott	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	804	102
			03-002F-0010-0000		Andrew C. Pope	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	804	470
х	84	HGII03608 et al	03-002F-0011-0000		Shannon K. Cunningham	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	803	352
		HGIIU3008 Et al			Michael D. Alfred	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	802	962
			03-002F-0018-0000		Denise Rassell-Daigneault AKA Denise Rassel	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	805	785
					Glen R. Talbott aka Dick Talbott	HG ENERGY II APPALACHIA, LLC	HUO Hearing Scheduled 7/30/24, Oil & Gas Commission	Docket 364	407
					Sherri Brown	HG ENERGY II APPALACHIA, LLC	HUO Hearing Scheduled 7/30/24, Oil & Gas Commission	Docket 364	407
					Patricia Ann Ross aka Patricia A. Ross aka Patricia Ross DOD: 6/5/2019 in Fentress County, TN	HG ENERGY II APPALACHIA, LLC	HUO Hearing Scheduled 7/30/24, Oil & Gas Commission	Docket 364	407
х	93	HGII04013	03-002F-0012-0000 03-002F-0013-0000	HGII04013	Dennis Scott Reese	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	805	787
х	SRC-1.2	FK079412 FEE	p/o 02-0014-0001-0000 St. Clara Road	FK079412 FEE	West Virginia Department of Transportation, Division of Highways	HG Energy II Appalachia, LLC	HUO Hearing Scheduled 7/30/24, Oil & Gas Commission	Docket 364	407

# HG Energy II Appalachia, LLC

5260 Dupont Road Parkersburg, WV 26101 (304) 420-1100 - Office (304) 863-3172 - Fax

July 29, 2024

WV DEP Division of Oil & Gas Attn: Cragin Blevins 601 57<sup>th</sup> Street Charleston, West Virginia 25304

017

RE:

Barnes 1223 S-11H Drill Permit Revision Request - (47-041-06975)

Cove District, Doddridge County

West Virginia

Dear Mr. Blevins -

Per our discussions, enclosed are revised forms (survey plat, mylar, WW-6B, casing schematic, AOR and WW-6A1) and a check for expedited service for the 1223 S-11H well work permit revision request. We ask the permit be modified to include additional acquired leases resulting in extended total measured depth and horizontal leg for the specified lateral.

Please let me know if you have any questions or require additional information. I can be reached at (304) 420-1119 or <a href="mailto:dwhite@hgenergyllc.com">dwhite@hgenergyllc.com</a>.

Very truly yours, Diane White

Diane C. White

RECEIVED
Office of Oil and Gas

Out 4676

Enclosures

AUG 9 2024

WV Department of Environmental Protection

cc: Isaiah Richards – WV DEP State Inspector