



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, June 10, 2024
WELL WORK PERMIT
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit approval for Fripp Unit 1H
47-017-06980-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: Fripp Unit 1H
Farm Name: Shawn A Glaspell
U.S. WELL NUMBER: 47-017-06980-00-00
Horizontal 6A New Drill
Date Issued: 6/10/2024

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.



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Office of Oil and Gas
601 57th Street, S.E.
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Harold D. Ward, Cabinet Secretary
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**ORDER
ISSUED UNDER
WEST VIRGINIA CODE, CHAPTER 22, ARTICLE 6A**

TO: Antero Resources Corporation
1615 Wynkoop Street
Denver, CO 80202

DATE: February 22, 2023
ORDER NO.: 2023-W-3

INTRODUCTION

This Order (hereinafter "Order") is issued by the Office of Oil and Gas (hereinafter "OOG"), by and through its Chief, pursuant to the authority of W. Va. Code §§ 22-1-1, 22-6-1 and 22-6A-1 *et seq.* to Antero Resources Corporation (hereinafter "Antero" or "Operator"), collectively the "Parties."

FINDINGS OF THE CHIEF

In support of this Order, the Chief hereby finds the following:

1. OOG, an office within the West Virginia Department of Environmental Protection, is the agency with the duty and authority to execute and enforce W. Va. Code §22-6-1 and §22-6A-1 *et seq.*, and the rules and regulations promulgated thereunder.
2. Antero is a "person" as defined by W. Va. Code §22-6-1(n), with a corporate address as 1615 Wynkoop Street, Denver, CO 80202.
3. On January 10, 2023, Antero submitted a well work permit application identified as API# 47-017-06951. The well is located on the Crimson Pad in the McClellan District of Doddridge County, West Virginia.
4. On February 14, 2023, Antero requested a waiver for Wetland 10 as outlined in Attachment 1, from well location restriction requirements in W. Va. Code §22-6A-12(b) for the well work permit application identified as API# 47-017-06951.

CONCLUSIONS OF LAW

1. West Virginia Code §22-1-6(d) requires, in part, that “in addition to other powers, duties and responsibilities granted and assigned to the secretary by this chapter, the secretary is authorized and empowered to... (3) Enter private lands to make surveys and inspections for environmental protection purposes; to investigate for violations of statutes or rules which the Office of Oil and Gas is charged with enforcing; to serve and execute warrants and processes; to make arrests; issue orders, which for the purposes of this chapter include consent agreements; and to otherwise enforce the statutes or rules which the Office of Oil and Gas is charged with enforcing.”
2. West Virginia Code §22-6A-2(a)(6) requires, in part, that “Concomitant with the broad powers to condition the issuance of well work permits, the secretary should also have broad authority to waive certain minimum requirements of this article when, in his or her discretion, such waiver is appropriate: *Provided*, That the secretary shall submit a written report of the number of waivers granted to the Legislature commencing January 1, 2013, and each year thereafter.”
3. West Virginia Code §22-6A-12(b) requires, in part, that “no well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the Office of Oil and Gas shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The Office of Oil and Gas may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary.”

ORDER

West Virginia Code §22-6A-12(b) requires, in part, that “no well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland. The Office of Oil and Gas grants the request for a waiver for Wetland 10 from well location restriction requirements in W. Va. Code §22-6A-12(b) for the well work permit application identified as API# 47-017-06951. The Office of Oil and Gas hereby **ORDERS** that Antero shall meet the following site construction and operational requirements for the Crimson Well Pad:

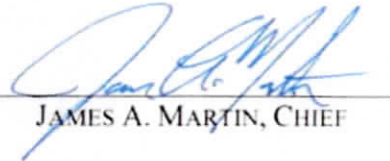
- a. A berm shall be constructed around the perimeter of the pad to contain any potential spills and storm water runoff. Berm is to be at least twenty-four inches (24”) in height;
- b. Erosion control blankets shall be installed on all slopes and down gradient locations of the pad as erosion and sediment controlling BMPs;
- c. Wetland 10 shall be protected by the pad perimeter berm, three rows of straw wattles, and two rows of forty-two inch (42”) SMART Fence. This along with temporary and permanent vegetative cover will prevent sediment from reaching the wetlands
- d. Disturbed areas not used for operations shall be seeded and mulched per the seeding tables in the WVDEP-OOG Erosion and Sediment Control Manual;
- e. Drill cuttings and associated drilling mud shall be disposed of in a permitted landfill;
- f. Waste generated by the flowback treatment systems shall be sent to offsite disposal at a permitted landfill;
- g. Weekly site inspections shall be conducted to monitor and maintain the integrity of the BMP storm water controls;
- h. Weekly storm water and spill prevention inspections shall be conducted focusing on storm water and spill prevention BMPs and maintenance of these BMPs;
- i. Inspections of the storm water and spill prevention measures shall be conducted after any major storm event defined as a half inch (½”) rain within any twenty-four (24) hour period;
- j. Pad inspections shall be conducted no less than once a week to identify and mitigate potential deficiencies;
- k. All records from inspections shall be maintained on site for the life of the project and be available upon request.

Thus ORDERED, the 22nd day of February 2023.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA

By:



JAMES A. MARTIN, CHIEF

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporat 494507062 017-Doddrid McLellan Center Point 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Fripp Unit 1H Well Pad Name: Crimson Pad

3) Farm Name/Surface Owner: Shawn A. Glaspell Public Road Access: Riggins Run

4) Elevation, current ground: 1249' Elevation, proposed post-construction: 1222'

5) Well Type (a) Gas Oil Underground Storage

Other

(b) If Gas Shallow Deep

Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7700' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 7700' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 7700' MD

11) Proposed Horizontal Leg Length: 0'

12) Approximate Fresh Water Strata Depths: 303', 953'

13) Method to Determine Fresh Water Depths: 47-017-00483

14) Approximate Saltwater Depths: 2123'

15) Approximate Coal Seam Depths: None Identified

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: _____

Depth: _____

Seam: _____

Owner: _____

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18)

CASING AND TUBING PROGRAM

| TYPE | Size (in) | New or Used | Grade | Weight per ft. (lb/ft) | FOOTAGE: For Drilling (ft) | INTERVALS: Left in Well (ft) | CEMENT: Fill-up (Cu. Ft.)/CTS |
|--------------|-----------|-------------|-------|------------------------|----------------------------|------------------------------|-------------------------------|
| Conductor | 20" | New | H-40 | 94# | 100 | 100 | CTS, 89 Cu. Ft. |
| Fresh Water | 13-3/8" | New | J-55 | 54.5# | 1003 | 1003 | CTS, 1045 Cu. Ft. |
| Coal | 9-5/8" | New | J-55 | 36# | 2500 | 2500 | CTS, 1018 Cu. Ft. |
| Intermediate | | | | | | | |
| Production | 5-1/2" | New | P-110 | 23# | 7700 | 7700 | 1013 Cu. Ft |
| Tubing | 2-3/8" | New | N-80 | 4.7# | | | |
| Liners | | | | | | | |

| TYPE | Size (in) | Wellbore Diameter (in) | Wall Thickness (in) | Burst Pressure (psi) | Anticipated Max. Internal Pressure (psi) | Cement Type | Cement Yield (cu. ft./k) |
|--------------|-----------|------------------------|---------------------|----------------------|--|----------------------|--------------------------|
| Conductor | 20" | 24" | 0.438" | 1530 | 50 | Class A/L | ~1.18 |
| Fresh Water | 13-3/8" | 17-1/2" | 0.38" | 2730 | 1000 | Class A/L | ~1.18 |
| Coal | 9-5/8" | 12-1/4" | 0.352" | 3520 | 1500 | Class A/L | ~1.18 |
| Intermediate | | | | | | | |
| Production | 5-1/2" | 8-3/4" & 8-1/2" | 0.415" | 12,630 | 2500 | Lead-HPOZ & Tail - H | H/POZ-1.44 & H-1.8 |
| Tubing | 2-3/8" | 4.778" | 0.19" | 11,200 | | | |
| Liners | | | | | | | |

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MAY 22 2024

| | | | | | |
|-------------|-----|--|--|--|---|
| Kind: | N/A | | | | WV Department of Environmental Protection |
| Sizes: | N/A | | | | |
| Depths Set: | N/A | | | | |

05-16/2024

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new vertical shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 36.89 acres

22) Area to be disturbed for well pad only, less access road (acres): 14.46 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

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24) Describe all cement additives associated with each cement type:

MAY 22 2024

Conductor: no additives, Class A/L cement.

Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

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25) Proposed borehole conditioning procedures:


Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

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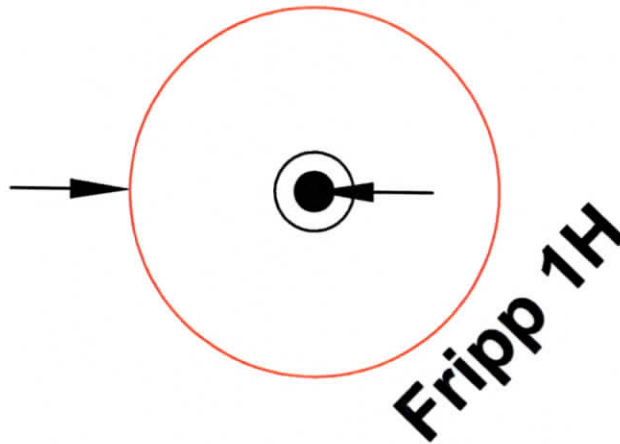
LEGEND

- ⊙ Proposed gas well
- ⊛ Existing Well, as noted
- ⊛ Digitized Well, as noted



The orientation of this survey is Grid North, and its coordinate base is the West Virginia Coordinate System of 1927, North Zone

**500'
Buffer**



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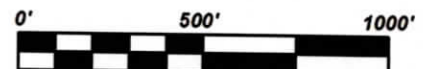


Bridgeport Office
Phone: (304) 848-5035
Fax: (304) 848-5037

172 Thompson Drive
Bridgeport, WV 26330

| | |
|------------------------|-----------------------------------|
| PARTY CHIEF: C. Lynch | DRAWN BY: J. McNemar |
| RESEARCH: J. Miller | PREPARED: May 6, 2024 |
| SURVEYED: Dec. 2016 | PROJECT NO: 267-30-M-22 |
| FIELD CREW: C.L., K.M. | DRAWING NO: Fripp 1H Vertical AOR |

Sheet 1 of 1



Scale: 1 inch = 500 feet 06/14/2024

4701706980



Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

May 7th, 2024

West Virginia Office of Oil and Gas
Attn: Taylor Brewer
601 57th St SE
Charleston, WV 25304

RE: Request for Variance – Class L Cement
Fripp Unit 1H
Doddridge County, WV

Mr. Brewer:

Pursuant to 35CSR8 Section 9.2.h.8, Antero Resources Corporation (“Antero”) would like to implement the variance to allow Class L Cement in place of Class A cement relating to the construction of the following horizontal well (Fripp Unit 1H) on the Crimson pad.

Antero only plans to use this method if Class A cement is not available to be use due to supply issues. Please see Order No 2022-14 attached.

If you have any questions or need further information, please feel free to contact Mallory Turco, Permitting Manager, at (303) 357-7182 or email at mturco@anteroresources.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Carly Marvel", is written over a light blue horizontal line.

Carly Marvel
Permitting Agent
Antero Resources Corporation

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Environmental Protection

06/14/2024



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 828-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 11.5 AND LEGISLATIVE RULE)
35CSR8 SECTION 9.2.h.8.,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-14

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REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well construction.

FINDINGS OF FACT

1. On July 14, 2022, Northeast Natural Energy (NNE) submitted a variance request from Legislative Rule 35CSR8 Section 9.2.h.8., for the use of API Class L cement in place of API Class A cement, relating to the construction of horizontal wells.
2. Laboratory analysis submitted by NNE on July 14, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR4 Section 11.5., for the use of API Class L cement in place of API Class A cement, relating to the construction of vertical wells.

Promoting a healthy environment

06/14/2024

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well construction subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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WW-9
(4/16)

API Number 47 - 017 - _____
Operator's Well No. Fripp Unit 1H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Antero Resources Corporation OP Code 494507062

Watershed (HUC 10) McElroy Creek Quadrangle Center Point 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: No pit will be used at this site (Drilling and Flowback Fluids will be stored in tanks. Cuttings will be tanked and hauled off site.)

Will a synthetic liner be used in the pit? Yes No If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number *UIC Permit # will be provided on Form WR-34)
- Reuse (at API Number Future permitted well locations when applicable. API# will be provided on Form WR-34)
- Off Site Disposal (Supply form WW-9 for disposal location Meadowfill Landfill Permit #SWF-1032-98/
Northwestern Landfill Permit #SWF-1025/
WV0109410
Wetzel Co Landfill Permit #SWF-1021
- Other (Explain)

Will closed loop system be used? If so, describe: Yes, fluids stored in tanks, cuttings removed offsite and taken to landfill.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Surface - Air/Freshwater, Intermediate - Dust/Silt Foam, Production - Water Based Mud

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? Please See Attachment

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Drill cuttings stored in tanks, removed offsite and taken to landfill.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Meadowfill Landfill (Permit #SWF-1032-98), Northwestern Landfill (Permit # SWF-1025/WV0109410)
Wetzel Co Landfill (Permit #SWF-1021)

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Gretchen Kohler
Company Official (Typed Name) Gretchen Kohler
Company Official Title Director of Environmental & Regulatory Compliance

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Office of Oil and Gas

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WV Department of
Environmental Protection

Subscribed and sworn before me this 29 day of JANUARY, 20 24

Carly Rayne Marvel Notary Public

My commission expires 10-5-2026

CARLY RAYNE MARVEL
Notary Public
State of West Virginia
Notary ID # 20224038743
My Commission Expires 10-05-2026
06/14/2024

4701706980

Form WW-9

Operator's Well No. Fripp Unit 1H

Antero Resources Corporation

Proposed Revegetation Treatment: Acres Disturbed 36.89 acres Revegetation pH _____

Lime 2-4 _____ Tons/acre or to correct to pH 8.5

Fertilizer type Hay or straw or Wood Fiber (will be used where needed)

Fertilizer amount 500 _____ lbs/acre

Mulch 2-3 _____ Tons/acre

Access Road "A" (13.26 acres) + Staging Area (1.53 acres) + Well Pad (14.46 acres) + Production Equipment Pad (1.62 acres) + Excess/Topsoil Material Stockpiles (6.02 acres) = 36.89 Acres

| Temporary | | Permanent | |
|--|----------|---|----------|
| Seed Type | lbs/acre | Seed Type | lbs/acre |
| Annual Ryegrass | 40 | Crownvetch | 10-15 |
| Field Bromegrass | 40 | Tall Fescue | 30 |
| <small>See attached Table IV-3 for additional seed type (Crimson Pad Design)</small> | | <small>See attached Table IV-4A for additional seed type (Crimson Pad Design)</small> | |
| *or type of grass seed requested by surface owner | | *or type of grass seed requested by surface owner | |

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]
Comments: _____

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Title: OOG Inspector Date: 05/16/2024
Field Reviewed? Yes No

Form WW-9 Additives Attachment**SURFACE INTERVAL**

1. Fresh Water
2. Soap –Foamer AC
3. Air

INTERMEDIATE INTERVAL***STIFF FOAM RECIPE:***

- 1) 1 ppb Soda Ash / Sodium Carbonate-Alkalinity Control Agent
- 2) 1 ppb Conqor 404 (11.76 ppg) / Corrosion Inhibitor
- 3) 4 ppb KLA-Gard (9.17 ppg) / Amine Acid Complex-Shale Stabilizer
- 4) 1ppb Mil Pac R / Sodium Carboxymethylcellulose-Filtration Control Agent
- 5) 12 ppb KCL / Potassium Chloride-inorganic Salt
- 6) Fresh Water 80 bbls
- 7) Air

PRODUCTION INTERVAL

1. Alpha 1655
Salt Inhibitor
2. Mil-Carb
Calcium Carbonate
3. Cottonseed Hulls
Cellulose-Cottonseed Pellets – LCM
4. Mil-Seal
Vegetable, Cotton & Cellulose-Based Fiber Blend – LCM
5. Clay-Trol
Amine Acid Complex – Shale Stabilizer
6. Xan-Plex
Viscosifier For Water Based Muds
7. Mil-Pac (All Grades)
Sodium Carboxymethylcellulose – Filtration Control Agent
8. New Drill
Anionic Polyacrylamide Copolymer Emulsion – Shale Stabilizer
9. Caustic Soda
Sodium Hydroxide – Alkalinity Control
10. Mil-Lime
Calcium Hydroxide – Lime
11. LD-9
Polyether Polyol – Drilling Fluid Defoamer
12. Mil Mica
Hydro-Biotite Mica – LCM

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13. Escaid 110
Drilling Fluid Solvent – Aliphatic Hydrocarbon
14. Ligco
Highly Oxidized Leonardite – Filtration Control Agent
15. Super Sweep
Polypropylene – Hole Cleaning Agent
16. Sulfatrol K
Drilling Fluid Additive – Sulfonated Asphalt Residuum
17. Sodium Chloride, Anhydrous
Inorganic Salt
18. D-D
Drilling Detergent – Surfactant
19. Terra-Rate
Organic Surfactant Blend
20. W.O. Defoam
Alcohol-Based Defoamer
21. Perma-Lose HT
Fluid Loss Reducer For Water-Based Muds
22. Xan-Plex D
Polysaccharide Polymer – Drilling Fluid Viscosifier
23. Walnut Shells
Ground Cellulosic Material – Ground Walnut Shells – LCM
24. Mil-Graphite
Natural Graphite – LCM
25. Mil Bar
Barite – Weighting Agent
26. X-Cide 102
Biocide
27. Soda Ash
Sodium Carbonate – Alkalinity Control Agent
28. Clay Trol
Amine Acid complex – Shale Stabilizer
29. Sulfatrol
Sulfonated Asphalt – Shale Control Additive
30. Xanvis
Viscosifier For Water-Based Muds
31. Milstarch
Starch – Fluid Loss Reducer For Water Based Muds
32. Mil-Lube
Drilling Fluid Lubricant

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4701706980



911 Address
4439 Riggins Run
West Union, WV
26426

Well Site Safety Plan

Antero Resources

Well Name: CRIMSON UNIT 5V, DODRILL UNIT 1H, FRIPP UNIT 1H, GLASPELL UNIT 1H, PERNA UNIT 1H, RABIN UNIT 1H, RALPH UNIT 1H, RAMZA UNIT 1H

Pad Location: CRIMSON PAD
Doddridge County/McLellan District

GPS Coordinates:

Entrance - Lat 39.386878 / Long -80.676999 (Nad83)
Pad Center - Lat 39.385093 / Long -80.685409 (Nad83)

Driving Directions:


1. From WV 18, turn southeast onto WV 23 and travel for 11.6 miles.
2. Turn right onto CO. 5 (Riggins Run Rd) and travel for 1.3 mile.
3. The Crimson Lease Road will be on the right.

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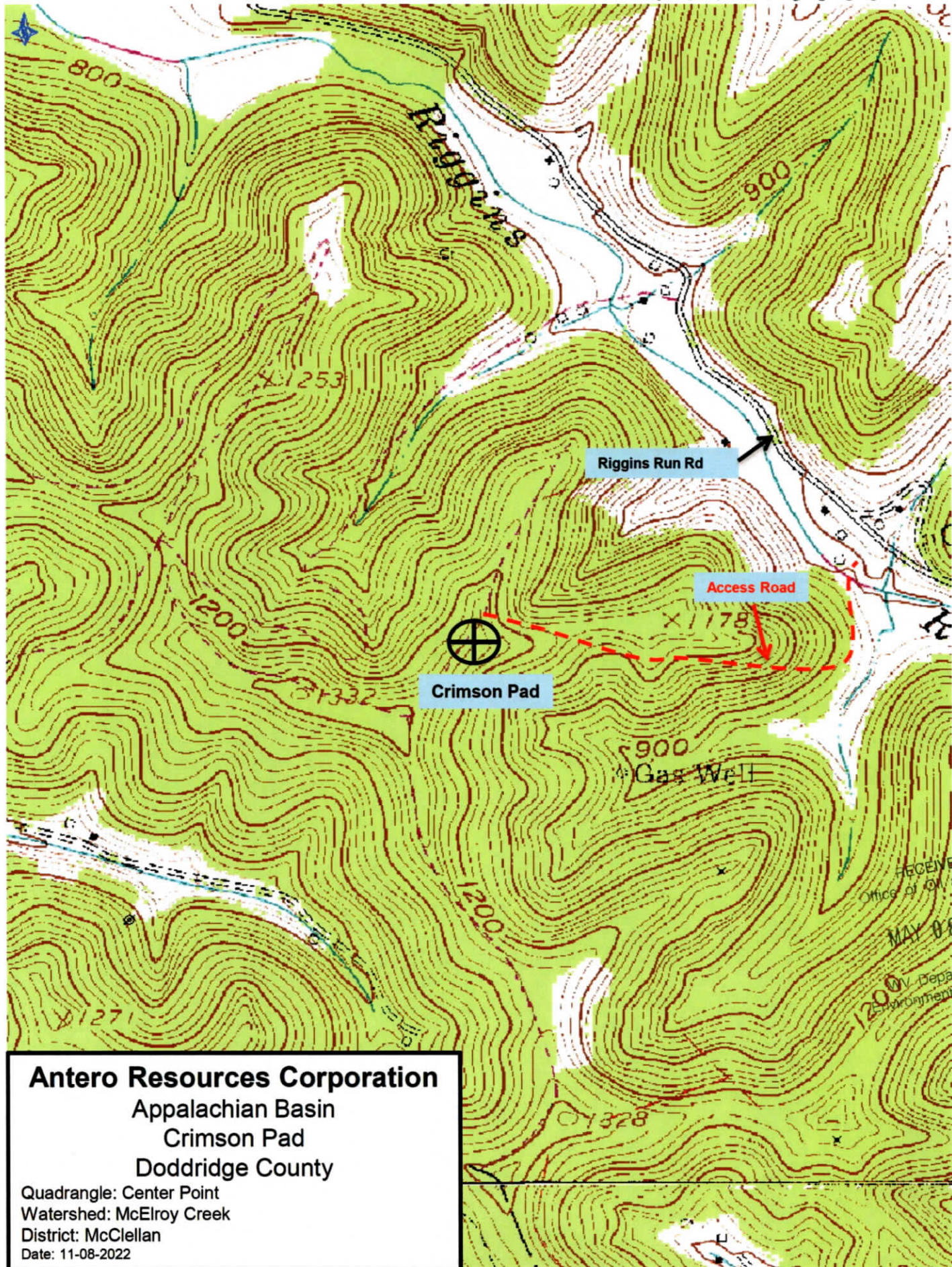
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Environmental Protection

EMERGENCY (24 HOUR) CONTACT 1-800-878-1373

 05/16/2024

06/14/2024

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Antero Resources Corporation
Appalachian Basin
Crimson Pad
Doddridge County

Quadrangle: Center Point
Watershed: McElroy Creek
District: McClellan
Date: 11-08-2022

06/14/2024

5,431' to Top Hole

LATITUDE 39 - 25 - 00

LONGITUDE 80 - 40 - 00

Antero Resources Well No. Fripp 1H

Antero Resources Corporation



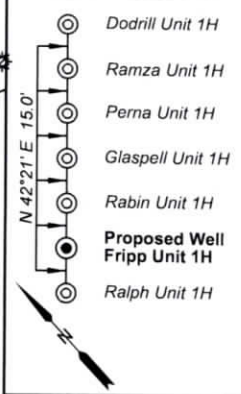
Legend

- ⊙ Proposed gas well
- ⊗ Found corner, as noted
- ⊛ Existing Well, as noted
- ⊙ Digitized Well
- - - Existing Road
- - - Creek/Drain
- Surface boundary (approx.)
- Interior surface tracts (approx.)

Notes:

West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
 Well No. Fripp 1H coordinates are
 N: 324,393.38' Latitude: 39°23'04.48"
 E: 1,664,814.79' Longitude: 80°41'09.17"
 UTM Zone 17, NAD 1983
 Top Hole Coordinates
 N: 4,359,511.372m
 E: 527,067.532m
 UTM Zone 17, NAD 1927
 Top Hole Coordinates
 N: 14,302,114.65"
 E: 1,729,173.16"
 Plat orientation and corner and well references are based upon the grid north meridian.
 Well location references are based upon the magnetic meridian.

Wellhead Layout (NTS)



17/34
 Shawn A. Gaspell
 271/320
 254.51 Acres

17/9
 John M. & Connie S
 Unerwood Irrevocable Trust
 294/401
 84.00 Acres

17/3.3
 Shawn A. Gaspell
 283/601
 100.00 Acres

17/3.6
 Shawn A. Gaspell
 283/601
 13.05 Acres

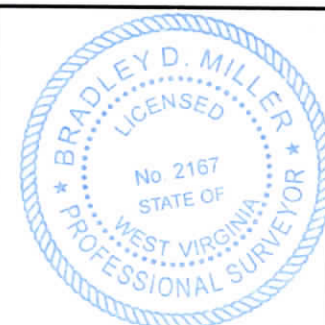
17/10
 Kathryn Renee Blessing, et al
 WB 39/506
 48.5 Acres

17/13
 Shawn A. Gaspell
 468/444
 65 Acres

17/3.2
 Shawn A. Gaspell
 283/601
 135.00 Acres

17/16
 Faith L. Fry
 238/167
 36.84 Acres

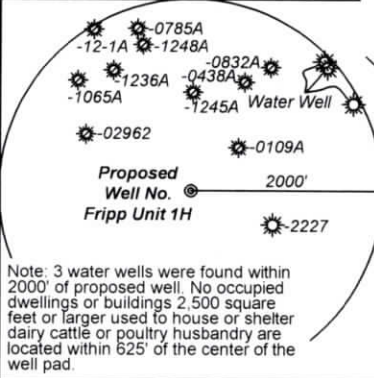
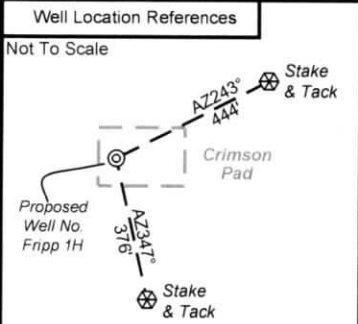
17/18
 Faith L. Fry
 238/167
 80.14 Acres



SEAL

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller
 Bradley D. Miller, P.S. 2167



FILE NO: 267-30-M-22
 DRAWING NO: Fripp 1H Vert Well Plat
 SCALE: 1" = 500'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE: May 6 2023
 OPERATOR'S WELL NO. Fripp 1H
 API WELL NO
 47 - 017 - 06980
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION: ELEVATION: Proposed: 1,222' Existing: 1,249' WATERSHED: McElroy Creek QUADRANGLE: Center Point
 DISTRICT: McClellan COUNTY: Doddridge 06/14/2024
 SURFACE OWNER: Shawn A. Gaspell ACREAGE: 100
 ROYALTY OWNER: Minda Allen LEASE NO: ACREAGE: 100
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,700' TVD 7,700' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Kevin Ellis
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
 Denver, CO 80202 Bridgeport, WV 26330

WW-6A1
(5/13)

Operator's Well No. Fripp Unit 1H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Lease Name or Number | Grantor, Lessor, etc. | Grantee, Lessee, etc. | Royalty | Book/Page |
|---|-----------------------|---|-------------|-----------|
| A: Minda Allen Lease | | | | |
| Minda Allen | | W.B. Allen | 1/8 | 7/357 |
| W.B. Allen | | South Penn Oil Company | Assignment | 7/359 |
| South Penn Oil Company | | Pennzoil Company | Name Change | WVSOS |
| Pennzoil Company | | Pennzoil Products Company | Deed | 203/621 |
| Pennzoil Products Company | | Pennzoil Exploration and Production Company | Deed | 239/355 |
| Pennzoil Exploration and Production Company | | Pennz Energy Exploration and Production LLC | Deed | 240/702 |
| Pennz Energy Exploration and Production LLC | | Devon Energy Production Company L.P | Merger | 244/399 |
| Devon Energy Production Company L.P | | East Resources Inc | Assignment | 247/337 |
| East Resources Inc | | East Resources Inc and HG Energy LLC | Assignment | 253/31 |
| East Resources Inc and HG Energy LLC | | American Energy Marcellus LLC | Assignment | 361/1 |
| American Energy Marcellus LLC | | Ascent Resources – Marcellus LLC | Name Change | 36/455 |
| Ascent Resources – Marcellus LLC | | Tribune Resources, LLC | Merger | 431/260 |
| Tribune Resources, LLC | | Antero Resources Corporation | Assignment | 530/325 |

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
By: Tim Rady
Its: Senior Vice President of Land

4701706980



Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

May 6, 2024

West Virginia Department of Environmental Protection
Chief, Office of Oil and Gas
Attn: Mr. James Martin
601 57th Street SE
Charleston, WV 25304

RE: Fripp Unit 1H
Quadrangle: Center Point 7.5'
Doddridge County/McLellan District, West Virginia

Mr. Martin:

Antero Resources Corporation (Antero) is submitting the following application for a new well work permit for the Fripp Unit 1H horizontal shallow well. As an authorized representative, I certify that Antero has the right to extract, produce or market the oil or gas for all leases through which the Fripp Unit 1H horizontal lateral will drill through including any and all roads crossed under as identified on the attached survey plat.

Sincerely,

A handwritten signature in blue ink that reads "Antonia Booth".

Antonia Booth
Landman Associate

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06/14/2024

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 05/06/2024

API No. 47- 017
Operator's Well No. Fripp Unit 1H
Well Pad Name: Crimson Pad

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

| | | |
|--------------------------------------|--|------------------------------|
| State: <u>West Virginia</u> | UTM NAD 83 | Easting: <u>527067.53m</u> |
| County: <u>Doddridge</u> | | Northing: <u>4359511.37m</u> |
| District: <u>McLellan</u> | Public Road Access: <u>Riggins Run</u> | |
| Quadrangle: <u>Center Point 7.5'</u> | Generally used farm name: <u>Shawn A. Glaspell</u> | |
| Watershed: <u>McElroy Creek</u> | | |

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

| | | |
|---|--|--|
| <p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p> | | <p>OOG OFFICE USE ONLY</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p>RECEIVED Office of Oil and Gas MAY 08 2024</p> <p><input checked="" type="checkbox"/> RECEIVED Department of Environmental Protection</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> |
|---|--|--|

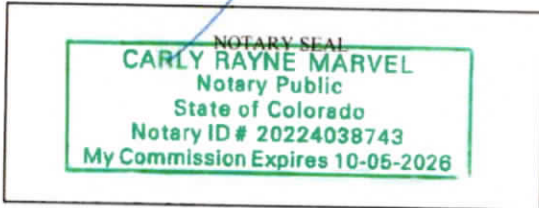
Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Certification of Notice is hereby given:

THEREFORE, I Jon McEvers, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

| | | | |
|----------------|---------------------------------------|------------|------------------------------------|
| Well Operator: | <u>Antero Resources Corporation</u> | Address: | <u>1615 Wynkoop Street</u> |
| By: | <u>Jon McEvers</u> <i>[Signature]</i> | | <u>Denver, CO 80202</u> |
| Its: | <u>Senior VP of Operations</u> | Facsimile: | <u>303-357-7373</u> |
| Telephone: | <u>303-357-6799</u> | Email: | <u>cmarvel@anteroresources.com</u> |



Subscribed and sworn before me this 3 day of May 2024.
Carly Rayne Marvel Notary Public
 My Commission Expires 10-5-20

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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 MAY 08 2024
 Environmental Protection

WW-6A
(9-13)

4701706980
API NO. 47-017
OPERATOR WELL NO. Fripp Unit 1H
Well Pad Name: Crimson Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 5/7/2024 Date Permit Application Filed: 5/7/2024

Notice of:

- PERMIT FOR ANY WELL WORK CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE REGISTERED MAIL METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
Name: Shawn A. Glaspell
Address: 5512 Riggins Run
West Union, WV 26456

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: _____
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE
Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: _____

COAL OPERATOR
Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: _____

WATER PURVEYOR(s)/OWNER(s) OF WATER WELL, SPRING OR OTHER WATER SUPPLY SOURCE
Name: NONE WITHIN 1500'
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

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WV Department of
Environmental Protection

06/14/2024

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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WW-6A
(8-13)

API NO. 47-017
OPERATOR WELL NO. Fripp Unit 1H
Well Pad Name: Crimson Pad

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

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WV Department of
Environmental Protection

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

06/14/2024

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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Environmental Protection

06/14/2024

WW-6A
(8-13)

API NO. 47- 017 -
OPERATOR WELL NO. Fripp Unit 1H
Well Pad Name: Crimson Pad

Notice is hereby given by:

Well Operator: Antero Resources Corporation
Telephone: (303) 357-7373
Email: cmarvel@anteroresources.com

Jan M. Everest

Address: 1615 Wynkoop Street
Denver, CO 80202
Facsimile: 303-357-7315

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



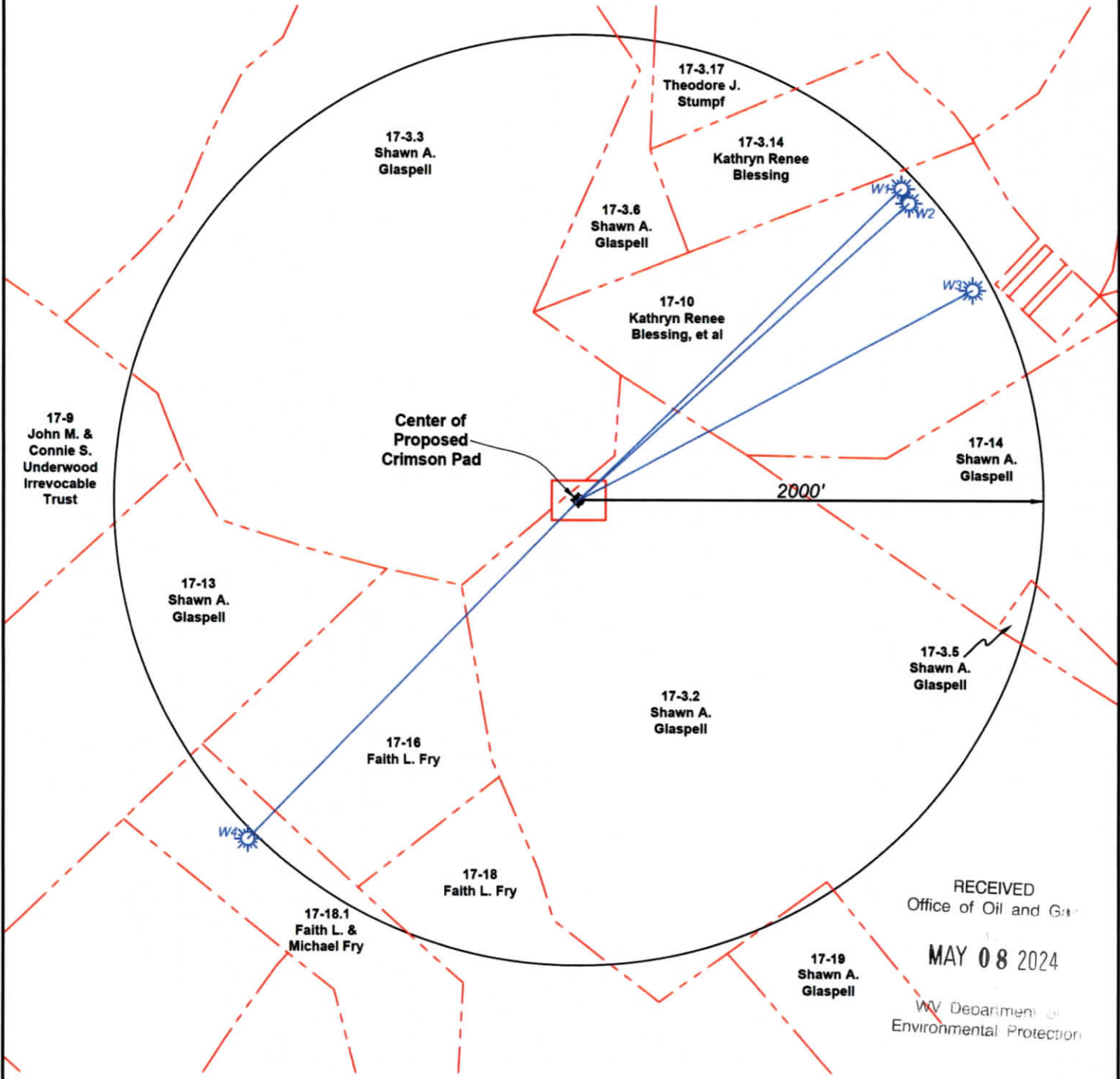
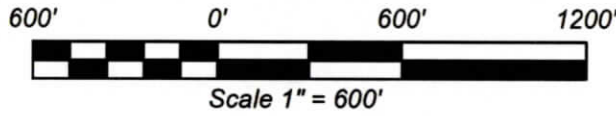
Subscribed and sworn before me this 3 day of MAY, 2024.
CARLY RAYNE MARVEL Notary Public
My Commission Expires 10-5-26

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**Crimson Drill Pad
Water Well Map**



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Owners

- W1. Kathryn Renee Blessings, 69 Blessing Lane, West Union, WV 26456
- W2. Kathryn Renee Blessings, 69 Blessing Lane, West Union, WV 26456
- W3. Kathryn Renee Blessings, 69 Blessing Lane, West Union, WV 26456
- W4. Michael & Faith L. Fry, 901 Corporate Center Drive, Pomona, CA 91768

| Tag | Azimuth | Dist. | Latitude | Longitude |
|-----|------------|----------|--------------|--------------|
| W1 | AZ 46°00' | 1,929.8' | 39°23'18.05" | 80°40'50.07" |
| W2 | AZ 48°02' | 1,910.6' | 39°23'17.43" | 80°40'49.64" |
| W3 | AZ 61°55' | 1,920.5' | 39°23'13.78" | 80°40'46.09" |
| W4 | AZ 224°17' | 2,034.7' | 39°22'50.04" | 80°41'25.37" |

4701706980



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

Office of the District Engineer/Manager

District Four

Post Office Box 4220 · Clarksburg, West Virginia 26302 · (304) 842-1500

Alanna J. Keller, P.E.
Deputy Secretary of Transportation
Deputy Commissioner of Highways

Jimmy Wriston, P. E.
Secretary of Transportation
Commissioner of Highways

January 30, 2024

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

**Subject: DOH Permit for the Crimson Well Pad, Doddridge County
Fripp Unit 1H Well Site**

Dear Mr. Martin,

This well site will be accessed from a DOH permit #04-2022-0309 which has been issued to Antero Resources Corporation for access to the State Road for a well site located off Doddridge County Route 5 SLS MP 10.219.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated March 6, 2023. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

A handwritten signature in black ink, appearing to read "Stephen G. Johnson".

Stephen G. Johnson, P.E.
Director of Operations

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Environmental Protection

Cc: **Carly Marvel**
Antero Resources
OM, D-4
File

Subdivision 3.3.e A listing of the anticipated additives that may be used in the water used for fracturing or stimulating the well. (A listing of the additives that were actually used in the fracturing or stimulating of the well shall be submitted as part of the completion report required by W. Va. Code 22-6-22.)

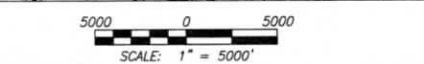
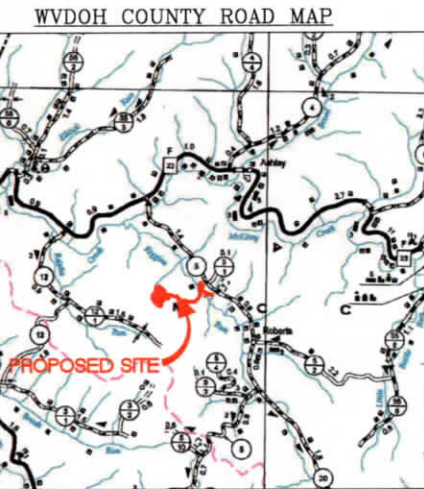
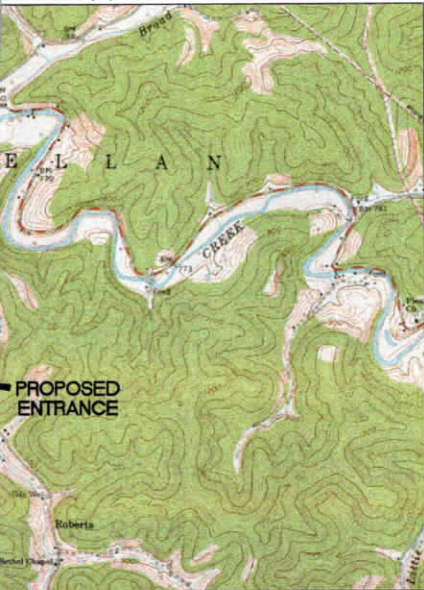
FRACTURING/STIMULATING INTERVAL

| Additive | Chemical Abstract Service Number (CAS #) |
|---|---|
| 1. Fresh Water | 7732-18-5 |
| 2. 2 Phosphobutane 1,2,4 tricarboxylic acid | 37971-36-1 |
| 3. Ammonium Persulfate | 7727-54-0 |
| 4. Anionic copolymer | Proprietary |
| 5. Anionic polymer | Proprietary |
| 6. BTEX Free Hydrotreated Heavy Naptha | 64742-48-9 |
| 7. Cellulase enzyme | (Proprietary) |
| 8. Demulsifier Base | (Proprietary) |
| 9. Ethoxylated alcohol blend | Mixture |
| 10. Ethoxylated Nonylphenol | 68412-54-4 |
| 11. Ethoxylated oleylamine | 26635-93-8 |
| 12. Ethylene Glycol | 107-21-1 |
| 13. Glycol Ethers | 111-76-2 |
| 14. Guar gum | 9000-30-0 |
| 15. Hydrogen Chloride | 7647-01-0 |
| 16. Hydrotreated light distillates, non-aromatic, BTEX free | 64742-47-8 |
| 17. Isopropyl alcohol | 67-63-0 |
| 18. Liquid, 2,2-dibromo-3- nitrilopropionamide | 10222-01-2 |
| 19. Microparticle | Proprietary |
| 20. Petroleum Distillates (BTEX Below Detect) | 64742-47-8 |
| 21. Polyacrylamide | 57-55-6 |
| 22. Propargyl Alcohol | 107-19-7 |
| 23. Propylene Glycol | 57-55-6 |
| 24. Quartz | 14808-60-7 |
| 25. Sillica crystalline quartz | 7631-86-9 |
| 26. Sodium Chloride | 7647-14-5 |
| 27. Sodium Hydroxide | 1310-73-2 |
| 28. Sugar | 57-50-1 |
| 29. Surfactant | 68439-51-0 |
| 30. Suspending agent (solid) | 14808-60-7 |
| 31. Tar bases, quinolone derivs, benzyl chloride-quarternized | 72480-70-7 |
| 32. Solvent Naptha, petroleum, heavy aliph | 64742-96-7 |
| 33. Soybean Oil, Me ester | 67784-80-9 |
| 34. Copolymer of Maleic and Acrylic Acid | 52255-49-9 |
| 35. DETA Phosphonate | 15827-60-8 |
| 36. Hexamethylene Triamine Penta | 34690-00-1 |
| 37. Phosphino Carboxylic acid polymer | 71050-62-9 |
| 38. Hexamethylene diamine penta | 23605-74-5 |
| 39. 2-Propenoic acid, polymer with 2 propenamide | 9003-06-9 |
| 40. Hexamethylene diamine penta (methylene phosphonic acid) | 23605-74-5 |
| 41. Diethylene Glycol | 111-46-6 |
| 42. Methenamine | 100-97-0 |
| 43. Polyethylene polyamine | 68603-67-8 |
| 44. Coco amine | 61791-14-8 |
| 45. 2-Propyn-1-olcompound with methyloxirane | 38172-91-7 |

R CONTAINMENT PAD CONSTRUCTION PLAN, CONTROL PLANS

GE COUNTY, WV
RSHED

AD MAP(S)



| North D 27 | NAD 27 Lat & Long | NAD 83 UTM (METERS) ZONE 17 | NAD 83 Lat & Long |
|--------------------|---------------------|-----------------------------|---------------------|
| Permitted Location | | | |
| 82.29 | LAT 39-23-04.3688 | N 4359907.94 | LAT 39-23-04.9655 |
| 804.68 | LONG -80-41-09.2964 | E 527084.51 | LONG -80-41-08.9597 |
| 89.38 | LAT 39-23-04.4796 | N 4359511.37 | LAT 39-23-04.7804 |
| 814.79 | LONG -80-41-09.1656 | E 527097.53 | LONG -80-41-08.5329 |
| 04.46 | LAT 39-23-04.5905 | N 4359514.80 | LAT 39-23-04.8913 |
| 824.89 | LONG -80-41-09.0428 | E 527070.55 | LONG -80-41-08.4061 |
| 15.55 | LAT 39-23-04.7014 | N 4359518.23 | LAT 39-23-05.0021 |
| 835.00 | LONG -80-41-08.9159 | E 527073.58 | LONG -80-41-08.2792 |
| 26.64 | LAT 39-23-04.8123 | N 4359521.66 | LAT 39-23-05.1130 |
| 5845.10 | LONG -80-41-08.7891 | E 527076.50 | LONG -80-41-08.1524 |
| 37.72 | LAT 39-23-04.9232 | N 4359525.09 | LAT 39-23-05.2239 |
| 855.21 | LONG -80-41-08.6623 | E 527079.62 | LONG -80-41-08.0256 |
| 48.81 | LAT 39-23-05.0341 | N 4359528.52 | LAT 39-23-05.3348 |
| 885.31 | LONG -80-41-08.5355 | E 527082.64 | LONG -80-41-07.8968 |
| 05.98 | LAT 39-23-04.6211 | N 4359515.87 | LAT 39-23-04.9219 |
| 094.27 | LONG -80-41-07.5228 | E 527106.91 | LONG -80-41-06.8660 |
| ation | 1,222.0 | | |

WEST VIRGINIA STATE PLANE COORDINATE SYSTEM
NORTH ZONE, NAD83
ELEVATION BASED ON NAVD88
ESTABLISHED BY SURVEY GRADE GPS & OPUS
POST-PROCESSING

SHEET INDEX:

- 1 - COVER SHEET
- 2 - CONSTRUCTION AND E&S CONTROL NOTES
- 3 - LEGEND
- 4 - MATERIAL QUANTITIES
- 5 - STORM DRAINAGE COMPUTATIONS
- 6 - E&S COMPUTATIONS
- 7 - EXISTING CONDITIONS
- 8 - EXISTING STRUCTURES & FEATURES
- 9 - OVERALL PLAN SHEET INDEX & VOLUMES
- 10 - ACCESS ROAD, STAGING AREA & STOCKPILE PLAN
- 11 - ACCESS ROAD PLAN
- 12 - ACCESS ROAD, WELL PAD & STOCKPILE PLAN
- 13 - WELL PAD & STOCKPILE PLAN
- 14 - WELL PAD GRADING PLAN
- 15-17 - ACCESS ROAD PROFILES
- 18-19 - ACCESS ROAD SECTIONS
- 20 - ACCESS ROAD & WELL PAD SECTIONS
- 21 - WELL PAD & STOCKPILE SECTIONS
- 22-24 - WELL PAD SECTIONS
- 25 - STREAM CROSSING "A" DETAILS
- 26 - TEMPORARY STREAM CROSSING "B" DETAILS
- 27-35 - CONSTRUCTION DETAILS
- 36 - ACCESS ROAD, STAGING AREA & STOCKPILE RECLAMATION PLAN
- 37 - ACCESS ROAD RECLAMATION PLAN
- 38 - ACCESS ROAD, WELL PAD & STOCKPILE RECLAMATION PLAN
- 39 - WELL PAD & STOCKPILE RECLAMATION PLAN
- GE500-GE504 GEOTECHNICAL DETAILS

| CRIMSON LIMITS OF DISTURBANCE AREA (AC) | |
|---|--------------|
| Total Site | |
| Access Road "A" (3,232') | 13.26 |
| Staging Area | 1.53 |
| Well Pad | 14.48 |
| Production Equipment Pad | 1.62 |
| Excess/Topsoil Material Stockpiles | 6.02 |
| Total Affected Area | 36.89 |
| Total Wooded Acres Disturbed | 29.97 |
| Impacts to Shawn A. Gaspell TM 17-3.11 | |
| Staging Area | 0.55 |
| Total Affected Area | 0.55 |
| Total Wooded Acres Disturbed | 0.01 |
| Impacts to Shawn A. Gaspell TM 17-14 | |
| Access Road "A" (1,935') | 8.23 |
| Staging Area | 0.98 |
| Excess/Topsoil Material Stockpiles | 2.95 |
| Total Affected Area | 12.16 |
| Total Wooded Acres Disturbed | 6.27 |
| Impacts to Shawn A. Gaspell TM 17-23 | |
| Excess/Topsoil Material Stockpiles | 0.02 |
| Total Affected Area | 0.02 |
| Total Wooded Acres Disturbed | 0.00 |
| Impacts to Shawn A. Gaspell TM 17-3.5 | |
| Access Road "A" | 0.02 |
| Total Affected Area | 0.02 |
| Total Wooded Acres Disturbed | 0.02 |
| Impacts to Shawn A. Gaspell TM 17-3.2 | |
| Access Road "A" (1,297') | 5.01 |
| Well Pad | 5.48 |
| Excess/Topsoil Material Stockpiles | 2.91 |
| Total Affected Area | 13.40 |
| Total Wooded Acres Disturbed | 12.99 |
| Impacts to Shawn A. Gaspell TM 17-3.3 | |
| Well Pad | 8.98 |
| Production Equipment Pad | 1.62 |
| Excess/Topsoil Material Stockpiles | 0.14 |
| Total Affected Area | 10.74 |
| Total Wooded Acres Disturbed | 10.68 |

| CRIMSON WETLAND PERMANENT IMPACT (SQUARE FEET) | | | |
|--|-----------|-------------------|-------------------|
| Wetland and Impact Cause | Fill (SF) | Total Impact (SF) | Total Impact (AC) |
| ASE_Wetland09 (Well Pad) | 5,477 | 5,477 | 0.126 |
| ASE_Wetland08 (Well Pad) | 986 | 986 | 0.023 |

| CRIMSON PERENNIAL STREAM IMPACT (LINEAR FEET) | | | | | | |
|---|---------------------|--------------------------------|-----------------------------|------------------------------|-------------------------|-------------------------|
| Stream and Impact Cause | Permanent Impacts | | Total Permanent Impact (LF) | Temp. Impacts | | Total Temp. Impact (LF) |
| | Culvert / Fill (LF) | Inlets/Outlets Structures (LF) | | Cofferdam/ E&S Controls (LF) | Distance To L.O.D. (LF) | |
| ASE_Stream05_ASE_Stream01_MOD (Riggins Run) (Access Road) | 110 | 0 | 110 | 25 | 57 | 82 |

| CRIMSON INTERMITTENT STREAM IMPACT (LINEAR FEET) | | | | | | |
|--|---------------------|--------------------------------|-----------------------------|------------------------------|-------------------------|-------------------------|
| Stream and Impact Cause | Permanent Impacts | | Total Permanent Impact (LF) | Temp. Impacts | | Total Temp. Impact (LF) |
| | Culvert / Fill (LF) | Inlets/Outlets Structures (LF) | | Cofferdam/ E&S Controls (LF) | Distance To L.O.D. (LF) | |
| ASE_Stream25 (Access Road) | 0 | 0 | 0 | 0 | 38 | 38 |
| ASE_Stream24_ASE_Stream02_MOD (Access Road) | 0 | 0 | 0 | 0 | 33 | 33 |

| CRIMSON EPHEMERAL STREAM IMPACT (LINEAR FEET) | | | | | | |
|---|---------------------|--------------------------------|-----------------------------|------------------------------|-------------------------|-------------------------|
| Stream and Impact Cause | Permanent Impacts | | Total Permanent Impact (LF) | Temp. Impacts | | Total Temp. Impact (LF) |
| | Culvert / Fill (LF) | Inlets/Outlets Structures (LF) | | Cofferdam/ E&S Controls (LF) | Distance To L.O.D. (LF) | |
| ASE_Stream_12 (Access Road) | 33 | 18 | 51 | 36 | 4 | 40 |
| ASE_Stream_40 (Well Pad) | 41 | 19 | 60 | 12 | 12 | 24 |
| ASE_Stream_46 (Well Pad) | 30 | 0 | 30 | 21 | 8 | 29 |
| ASE_Stream_43 (Well Pad) | 0 | 0 | 0 | 9 | 6 | 15 |



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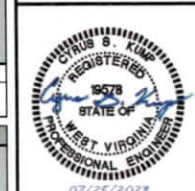
| DATE | REVISION | REVISED PER GEOTECH/ABUTMENT | REVISED PER E&S | REVISED PER DETAILS | REVISED PER WELLS |
|------------|----------|------------------------------|-----------------|---------------------|-------------------|
| 11/30/2022 | | | | | |
| 01/10/2023 | | | | | |
| 02/06/2023 | | | | | |
| 03/07/2023 | | | | | |
| 07/25/2023 | | | | | |



THIS DOCUMENT WAS PREPARED FOR ANTERO RESOURCES CORPORATION

MAY 2 2024
WV Department of Environmental Protection
McCLELLAN DISTRICT
DODDRIDGE COUNTY, WEST VIRGINIA

COVER SHEET
CRIMSON
WELL PAD & WATER CONTAINMENT PAD
McCLELLAN DISTRICT
DODDRIDGE COUNTY, WEST VIRGINIA



DATE: 10/10/2022
SCALE: AS SHOWN
SHEET 1 OF 39

06/14/2024

OC 05/16/2024

CRIMSON WELL PAD & WATER SITE DESIGN & CONSTRUCTION EROSION & SEDIMENT CONTROL

MCLELLAN DISTRICT, DODDRILL
MCELROY CREEK WATERWAY
CENTER POINT USGS 7.5 G

LOCATION COORDINATES:

ACCESS ROAD ENTRANCE
LATITUDE: 39.386878 LONGITUDE: -80.876999 (NAD 83)
LATITUDE: 39.386794 LONGITUDE: -80.877176 (NAD 27)
N 4359760.04 E 527816.33 (UTM ZONE 17 METERS)

CENTER OF TANK
LATITUDE: 39.385725 LONGITUDE: -80.885345 (NAD 83)
LATITUDE: 39.385642 LONGITUDE: -80.885521 (NAD 27)
N 4359629.59 E 527098.04 (UTM ZONE 17 METERS)

CENTROID OF PAD
LATITUDE: 39.385093 LONGITUDE: -80.885409 (NAD 83)
LATITUDE: 39.385009 LONGITUDE: -80.885586 (NAD 27)
N 4359559.36 E 527092.73 (UTM ZONE 17 METERS)

GENERAL DESCRIPTION:

THE ACCESS ROAD(S), WATER CONTAINMENT PAD, AND WELL PAD ARE BEING CONSTRUCTED TO AID IN THE DEVELOPMENT OF INDIVIDUAL MARCELLUS SHALE GAS WELLS.

FLOODPLAIN NOTES:

THE PROPOSED SITE IS LOCATED WITHIN FEMA FLOOD ZONE "X" PER FEMA FLOOD MAP #54017C0045C.

MISS UTILITY STATEMENT:

ANTERO RESOURCES CORPORATION WILL NOTIFY MISS UTILITY OF WEST VIRGINIA FOR THE LOCATING OF UTILITIES PRIOR TO THIS PROJECT DESIGN. IN ADDITION, MISS UTILITY WILL BE CONTACTED BY THE CONTRACTOR PRIOR TO THE START OF CONSTRUCTION FOR THIS PROJECT.

ENTRANCE PERMIT:

ANTERO RESOURCES CORPORATION WILL OBTAIN AN ENCROACHMENT PERMIT (FORM MM-109) FROM THE WEST VIRGINIA DEPARTMENT OF TRANSPORTATION DIVISION OF HIGHWAYS, PRIOR TO COMMENCEMENT OF CONSTRUCTION ACTIVITIES.

ENVIRONMENTAL NOTES:

STREAM AND WETLAND DELINEATIONS WERE PERFORMED IN JULY/AUGUST, 2021 BY ALLSTAR ECOLOGY TO REVIEW THE SITE FOR WATERS AND WETLANDS THAT ARE MOST LIKELY WITHIN THE REGULATORY PURVIEW OF THE U.S. ARMY CORPS OF ENGINEERS (USACE) AND/OR THE WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION (WVDEP). THE AUGUST 8, 2021 STREAM AND WETLAND DELINEATION INDEX MAP WAS PREPARED BY ALLSTAR ECOLOGY AND SUMMARIZES THE RESULTS OF THE FIELD DELINEATION. THE MAP DOES NOT, IN ANY WAY, REPRESENT A JURISDICTIONAL DETERMINATION OF THE LANDWARD LIMITS OF WATERS AND WETLANDS WHICH MAY BE REGULATED BY THE USACE OR THE WVDEP. IT IS STRONGLY RECOMMENDED THAT THE AFOREMENTIONED AGENCIES BE CONSULTED IN AN EFFORT TO GAIN WRITTEN CONFIRMATION OF THE DELINEATION SHOWN ON THIS EXHIBIT PRIOR TO ENGAGING CONSTRUCTION ON THE PROPERTY DESCRIBED HEREIN. THE DEVELOPER SHALL OBTAIN THE APPROPRIATE PERMITS FROM THE FEDERAL AND/OR STATE REGULATORY AGENCIES PRIOR TO ANY PROPOSED IMPACTS TO WATERS OF THE U.S., INCLUDING WETLAND FILLS AND STREAM CROSSINGS.

GEOTECHNICAL NOTES:

THE PROPOSED ACCESS ROAD CUT SLOPE (1.5:1) SHALL BE FIELD VERIFIED BY A CERTIFIED GEOTECHNICAL ENGINEER TO ENSURE THE PROPOSED SLOPES ARE ADEQUATE PRIOR TO CONSTRUCTION. ACCESS ROAD CONSTRUCTION SHALL BE MONITORED BY A REPRESENTATIVE OF THE GEOTECHNICAL ENGINEER OR PROJECT DESIGN ENGINEER DURING CONSTRUCTION.

A SUBSURFACE INVESTIGATION OF THE PROPOSED SITE WAS PERFORMED BY PENNSYLVANIA SOIL & ROCK, INC. ON AUGUST 13 - OCTOBER 5, 2022. THE REPORT PREPARED BY PENNSYLVANIA SOIL & ROCK, INC. DATED OCTOBER 31, 2022, REFLECTS THE RESULTS OF THE SUBSURFACE INVESTIGATION. THE INFORMATION AND RECOMMENDATIONS CONTAINED IN THIS REPORT WERE USED IN THE PREPARATION OF THESE PLANS. PLEASE REFER TO THE SUBSURFACE INVESTIGATION REPORT BY PENNSYLVANIA SOIL & ROCK, INC. FOR ADDITIONAL INFORMATION, AS NEEDED.

PROJECT CONTACTS:

ROBERT EDDY - UTILITY COORDINATOR
CELL: (304) 719-5199

OPERATOR:

ANTERO RESOURCES CORPORATION
535 WHITE OAKS BLVD.
BRIDGEPORT, WV 26330
PHONE: (304) 842-4100
FAX: (304) 842-4102

MARK HUTSON - LAND AGENT
CELL: (304) 669-8315

ENGINEER/SURVEYOR:

NAVITUS ENGINEERING, INC.
CYRUS S. KUMP, PE - PROJECT
MANAGER/ENGINEER
OFFICE: (888) 662-4185 CELL: (540) 686-8747

ELI WAGONER - ENVIRONMENTAL ENGINEER &
REGULATORY MANAGER
OFFICE: (304) 842-4068 CELL: (304) 476-9770

ENVIRONMENTAL:

ALLSTAR ECOLOGY, LLC
ANNA H. RUNNER, M.S. - SENIOR LEAD PROJECT
MANAGER
OFFICE: (304) 627-7229

JON McEVERS - SVP OPERATIONS
OFFICE: (303) 357-8799

AARON KUNZLER - CONSTRUCTION MANAGER
CELL: (304) 842-4191

GEOTECHNICAL:

PENNSYLVANIA SOIL & ROCK, INC.
CHRISTOPHER W. SAMIOS - PROJECT ENGINEER
OFFICE: (412) 372-4000 CELL: (412) 589-0662

ROBERT WIRKS - DESIGN MANAGER
OFFICE: (304) 842-4100 CELL: (304) 627-7405

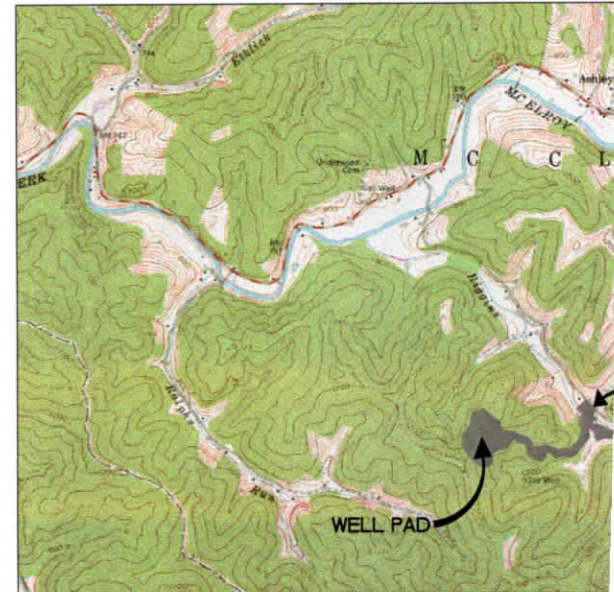
RESTRICTIONS NOTES:

1. THERE ARE NO LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE WELL PAD AND LOD. THERE ARE WETLAND AND PERENNIAL STREAM IMPACTS THAT WILL NEED TO BE PERMITTED BY THE APPROPRIATE AGENCIES. THERE ARE WETLANDS WITHIN 100' OF THE LOD THAT WILL REMAIN UNDISTURBED.
2. THERE ARE NO NATURALLY PRODUCING TROUT STREAMS WITHIN 300 FEET OF THE WELL PAD AND LOD.
3. THERE ARE NO GROUNDWATER INTAKE OR PUBLIC WATER SUPPLY FACILITIES WITHIN 1000 FEET OF THE WELL PAD AND LOD.
4. THERE ARE NO APPARENT EXISTING WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF THE WELL(S) BEING DRILLED.
5. THERE ARE NO OCCUPIED DWELLING STRUCTURES WITHIN 625 FEET OF THE CENTER OF THE WELL PAD.
6. THERE ARE NO AGRICULTURAL BUILDINGS LARGER THAN 2,500 SQUARE FEET WITHIN 625 FEET OF THE CENTER OF THE WELL PAD.

REPRODUCTION NOTE

THESE PLANS WERE CREATED TO BE PLOTTED ON 22"x34" (ANSI D)
PAPER. HALF SCALE DRAWINGS ARE ON 11"x17" (ANSI B) PAPER.

THESE PLANS WERE CREATED FOR COLOR PLOTTING AND ANY
REPRODUCTIONS IN GRAY SCALE OR COLOR MAY RESULT IN A LOSS OF
INFORMATION AND SHOULD NOT BE USED FOR CONSTRUCTION PURPOSES.



WEST VIRGINIA COUNTY MAP



MISS Utility of West Virginia
1-800-245-4848
West Virginia State Law
(Section XIV: Chapter 24-C)
Requires that you call two
business days before you dig in
the state of West Virginia.
IT'S THE LAW!!

DESIGN CERTIFICATION:

THE DRAWINGS, CONSTRUCTION NOTES, AND
REFERENCE DIAGRAMS ATTACHED HERETO HAVE
BEEN PREPARED IN ACCORDANCE WITH THE
WEST VIRGINIA CODE OF STATE RULES, DIVISION
OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL
AND GAS CRS 35-8.

| Well Name |
|------------------|
| RALPH UNIT 1H |
| FRIPP UNIT 1H |
| RABIN UNIT 1H |
| GLASPELL UNIT 1H |
| PERNA UNIT 1H |
| RAMZA UNIT 1H |
| DODRILL UNIT 1H |
| CRIMSON UNIT 5V |
| Proposed Well |

OPERATOR: Antero Resources Corp. WELL NO: Fripp Unit 1H

PAD NAME: Crimson Pad

REVIEWED BY: Mallory Turco SIGNATURE: *Mallory Turco*

WELL RESTRICTIONS CHECKLIST

HORIZONTAL 6A WELL

Well Restrictions

- At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR
 DEP Waiver and Permit Conditions
- At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR
 DEP Waiver and Permit Conditions
- At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR
 DEP Waiver and Permit Conditions
- At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR
 Surface Owner Waiver and Recorded with County Clerk, OR
 DEP Variance and Permit Conditions
- At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR
 Surface Owner Waiver and Recorded with County Clerk, OR
 DEP Variance and Permit Conditions
- At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR
 Surface Owner Waiver and Recorded with County Clerk, OR
 DEP Variance and Permit Conditions

RECEIVED
Office of Oil and Gas

MAY 08 2024

WV Department of Environmental Protection