



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, February 26, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for Riggins Unit 1H
47-017-06999-00-00

Lateral Extension w/ Forced Pooling

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink that reads "H. Jason Harmon".

H. Jason Harmon
Acting Chief

Operator's Well Number: Riggins Unit 1H
Farm Name: Shawn A Glaspell
U.S. WELL NUMBER: 47-017-06999-00-00
Horizontal 6A New Drill
Date Modification Issued: 02/26/2026

Promoting a healthy environment.

02/27/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporat

<u>494507062</u>	<u>017-Doddrid</u>	<u>McLellan</u>	<u>Center Point</u>
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Operator ID County District Quadrangle

2) Operator's Well Number: Riggins Unit 1H MOD Well Pad Name: Yeater Pad

3) Farm Name/Surface Owner: Shawn A. Glaspell Public Road Access: Riggins Run Rd

4) Elevation, current ground: 1121' Elevation, proposed post-construction: 1121'

5) Well Type (a) Gas Oil _____ Underground Storage _____

Other _____

(b) If Gas Shallow Deep _____

Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7600' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2850#

8) Proposed Total Vertical Depth: 7600' TVD ✓

9) Formation at Total Vertical Depth: Marcellus ✓

10) Proposed Total Measured Depth: 26200' MD ✓

11) Proposed Horizontal Leg Length: 15979.5'

12) Approximate Fresh Water Strata Depths: 422', 514'

13) Method to Determine Fresh Water Depths: 47-017-00027, 47-017-06023

14) Approximate Saltwater Depths: 2297'

15) Approximate Coal Seam Depths: 449'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No

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(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

18) CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	100'	100' /	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	564'	564' /	CTS, 588 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	3000'	3000'	CTS, 1221 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	23#	26200'	26200' /	5674 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.438"	1530	50	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	2500	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 51.92 acres

22) Area to be disturbed for well pad only, less access road (acres): 14.54 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.
Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

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25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pip capacity +40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

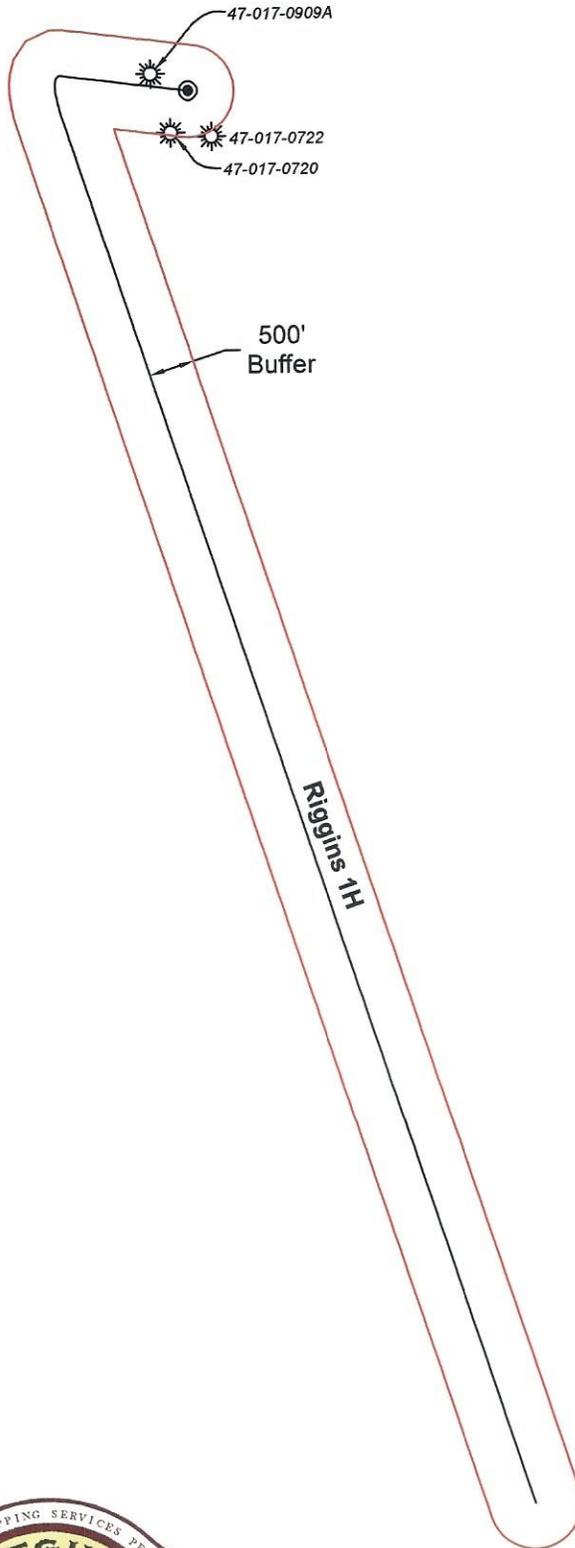
*Note: Attach additional sheets as needed.

LEGEND

- Proposed gas well
- ☼ Existing Well, as noted
- ☼ Digitized Well, as noted



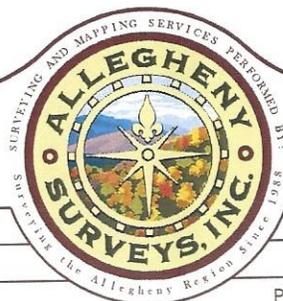
The orientation of this survey is Grid North, and its coordinate base is the West Virginia Coordinate System of 1927, North Zone



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Bridgeport Office
Phone: (304) 848-5035
Fax: (304) 848-5037

172 Thompson Drive
Bridgeport, WV 26330

PARTY CHIEF: C. Lynch	DRAWN BY: C. Robinson
RESEARCH: J. Miller	PREPARED: January 20, 2026
SURVEYED: Dec. 2016	PROJECT NO: 343-30-M-24
FIELD CREW: C.L., K.M.	SHEET 1 of 1 DRAWING NO: Riggins 1H BHL MOD AOR



Scale: 1 inch = 2000 feet

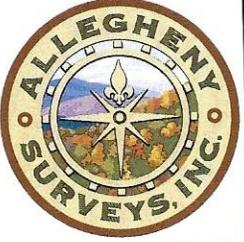
02/27/2026

UWI (APINum)	Well Name	Well Number	Operator	Historical Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd
4701700720	L MAXWELL 15-B	GW-1362	DIVERSIFIED PRODUCTION LLC	COLUMBIAN CARBON CO	1,800		Salt Sands, Big Injun	Weir, Alexander
4701790909								
4701700722	MARY WALTON	5	PRIOR FERRELL L	PRIOR FERRELL L	2,943		Gordon	Weir, Benson, Alexander

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Antero Resources
Well No. Riggins 1H
BHL MOD
Antero Resources Corporation

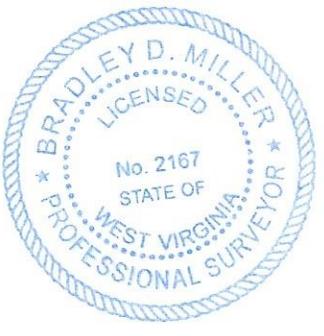
Page
1 of 2



- Legend**
- ⊙ Proposed gas well
 - ⊗ Monument, as noted
 - ☀ Existing Well, as noted
 - ☀ Digitized Well, as noted
 - - - Creek or Drain
 - - - Road
 - - - Surface boundary (approx.)
 - - - Interior surface tracts (approx.)
 - - - District Line

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller
 Bradley D. Miller, P.S. 2167

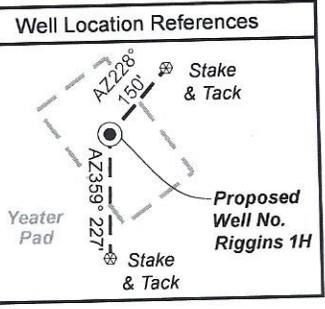


BTM Hole
 7.5' Spot

See Detail "A"

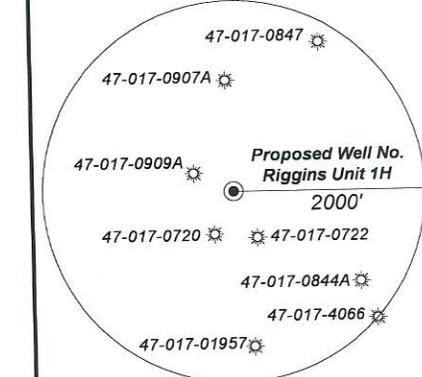
See Detail "B"

	Bearing	Dist.
L1	S 06°22' E	737.8'
L2	S 75°24' W	892.0'
L3	N 26°37' W	554.7'
L4	S 65°49' E	446.8'
L5	S 79°03' W	1,405.5'



11,738' to Bottom Hole
 3,667' to Top Hole
 BHL LATITUDE 39 - 22 - 30
 THL LATITUDE 39 - 25 - 00

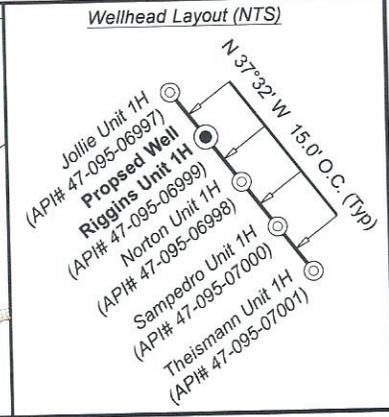
THL LONGITUDE 80 - 40 - 00
 BHL LONGITUDE 80 - 37 - 30
 6,703' to Top Hole
 6,960' to Bottom Hole



Note: Zero water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

Notes:
 Well No. Riggins Unit 1H
 UTM Zone 17, NAD 1927
 Top Hole Coordinates
 N: 14,307,104.60'
 E: 1,730,917.94'
 Point of Entry Coordinates
 N: 14,306,814.88'
 E: 1,729,543.12'
 Bottom Hole Coordinates
 N: 14,291,689.89'
 E: 1,734,681.83'

Notes
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
 Well No. Riggins Unit 1H Top Hole coordinates are
 N: 329,355.23' Latitude: 39°23'53.76"
 E: 1,666,643.18' Longitude: 80°40'46.71"
 Bottom Hole coordinates are
 N: 313,874.62' Latitude: 39°21'21.21"
 E: 1,670,150.67' Longitude: 80°39'59.48"
 UTM Zone 17, NAD 1983
 Top Hole Coordinates Bottom Hole Coordinates
 N: 4,361,032.331m N: 4,356,333.935m
 E: 527,599.356m E: 528,746.595m
 Plat orientation and corner and well references are based upon the grid north meridian.
 Well location references are based upon the magnetic meridian.



FILE NO: 343-30-M-24
 DRAWING NO: Riggins Unit 1H BHL Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

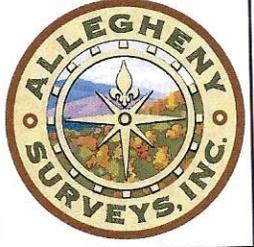
STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: February 5 20 26
 OPERATOR'S WELL NO. Riggins Unit 1H
 API WELL NO
 47 - 017 - 06999
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION: ELEVATION: Proposed: 1,121' WATERSHED: Headwaters of McElroy Creek QUADRANGLE: Centerpoint/Smithburg
 DISTRICT: McClellan/Grant COUNTY: Doddridge
 SURFACE OWNER: Shawn A. Glaspell ACREAGE: 254.08 **02/27/2026**

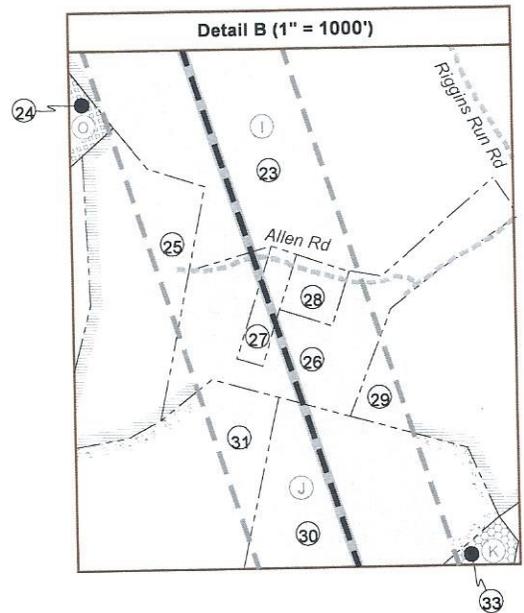
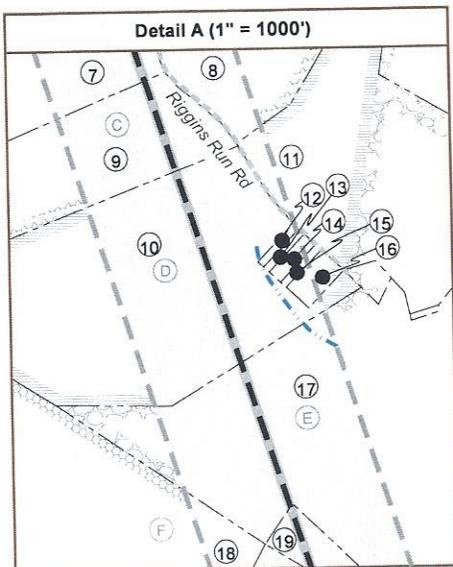
ROYALTY OWNER: Donald R. Reynolds LEASE NO: _____ ACREAGE: 358.08
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL MOD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,600' TVD 26,200' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
 Denver, CO 80202 Bridgeport, WV 26330



Leases	
A	Donald R. Reynolds
B	Jacqueline L. Wichman Trust, U/A
C	David E. Bowyer
D	Antero Minerals, LLC
E	Tribune Resources, LLC
F	The Sidney Austin Smith Trust, LLC
G	AMP IV, LP
H	Pearl T. Shinn, Attorney in Fact for the N.W. Thomas Heirs namely: Minnie Backus, et al
I	R. Clyde Roberts, et al
J	Acropolis, Inc.
K	AMP IV, LP
L	Burnetta C. Hoskinson
M	J. Cecil Jarvis, Trustee, et al
O	Johnnie Huy Rominger

ID	TM-Par	Owner	Bk/Pg	Acres
1	18 / 1	Betty L. Wintill	360 / 723	116.75
2	11 / 34	Shawn A. Glaspell	271 / 230	254.51
3	11 / 25	Antero Resources Corp.	361 / 389	34.60
4	17 / 3.7	Treasa M. Bonnell	W129 / 201	60.71
5	17-3.13	Treasa M. Bonnell	WB129/201	0.93
6	17-3.15	Treasa M. Bonnell	WB129/201	2.11
7	17-3.17	Theodore J. Stumpf & Valentina Delprete	529/163	30.00
8	17-3	Shawn A. Glaspell	283/601	45.26
9	17-3.14	Kathryn Renee Blessing	WB39/506	14.00
10	17-10	Kathryn Renee Blessing, et al	WB39/506	48.50
11	17-3.8	Shawn A. Glaspell	283/601	13.56
12	17-10.1	Kathryn Renee Blessing, et al	WB39/506	0.25
13	17-3.9	Shawn A. Glaspell	283/601	0.25
14	17-3.10	Shawn A. Glaspell	283/601	0.50
15	17-3.16	Lewis Nicholson	239/260	0.25
16	17-3.11	Shawn A. Glaspell	283/601	1.00
17	17-14	Shawn A. Glaspell	283/601	63.05
18	17-3.2	Shawn A. Glaspell	283/601	135.00
19	17-3.5	Shawn A. Glaspell	283/601	3.50
20	17-3.2	Shawn A. Glaspell	283/601	135.00
21	18-51	Joey A. & Sherry E. Mills Family Living Trust	522/416	52.00
22	18-52	David L. Adams	WB68/312	49.00
23	23-1	Shawn A. Glaspell	288/248	211.15
24	22-2	Timothy C. Pitts	WB100/240	45.13
25	22-4	Debra Mellott	249/417	17.50
26	23-1.1	Charles R. & Zelda D. Henning	196/696	21.00
27	23-1.4	Jay Smith	266/439	2.00
28	23-1.5	Charles R. III & Michelle R. Henning	448/335	2.00
29	23-1.3	Kenneth E. & Melissa L. Jacobs	302/173	2.00
30	23-8.1	Johnnie Johnson Jr.	393/716	28.71
31	23-8	Steven R. Chipps & Nathaniel Hoskinson	432/200	40.99
32	22-5	Jerry W. Harmon (life)	282/436	27.00
33	23-12	Jerry W. Harmon (life)	282/436	73.00
34	23-4.1	Lawanna J. Norton	WB48/540	20.00
35	23-15	J. Samuel Archer	388/220	127.50
36	23-19	J. Samuel Archer	388/220	127.00
37	7-1	Steven M. & Mary Ellen Perna	286/506	132.54
38	7-9	Steven M. & Mary Ellen Perna	286/506	4.91



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 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
 Denver, CO 80202 Bridgeport, WV 26330

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
A: Donald R. Reynolds Lease Donald R. Reynolds Tribune Resources, LLC	Tribune Resources, LLC Antero Resources Corporation	1/8+ Assignment	501/249 530/325
B: Jacqueline L. Wichman Trust, U/A Lease Jacqueline L. Wichman Trust, U/A	Antero Resources Corporation	1/8+	517/39
C: David E. Bowyer Lease David E. Bowyer	Antero Resources Corporation	1/8+	548/645
D: Antero Minerals, LLC Lease Antero Minerals, LLC	Antero Resources Corporation	1/8+	561/679
E: Tribune Resources, LLC Lease Tribune Resources, LLC	Antero Resources Corporation	Deed	559/324
F: The Sidney Austin Smith Trust, LLC Lease The Sidney Austin Smith Trust, LLC	Antero Resources Corporation	1/8+	563/301
I: R. Clyde Roberts, et al Lease R. Clyde Roberts, et al C.C. Cottrille, et ux Ora D. Seese Penn Resources Incorporated Seco Oil & Gas Incorporated Walter C. Crane and Carroll W. Thompson Clarence W. Mutschelknaus	C.C. Cottrille, et ux Ora D. Seese Penn Resources Incorporated Seco Oil & Gas Incorporated Walter C. Crane and Carroll W. Thompson Clarence W. Mutschelknaus Antero Resources Corporation	1/8 Assignment Assignment Assignment Assignment Assignment Assignment	84/428 88/136 94/389 122/199 161/426 168/671 551/535
H: Pearl T. Shinn, Attorney in Fact for the N.W. Thomas Heirs namely: Minnie Backus, et al Lease Pearl T. Shinn, Attorney in Fact for the N.W. Thomas Heirs namely: Minnie Backus, et al J & J Enterprises Incorporated Eastern American Energy Corporation TAPO Energy, LLC Bluestone Energy Partners Antero Resources Bluestone, LLC	J & J Enterprises Incorporated Eastern American Energy Corporation TAPO Energy, LLC Bluestone Energy Partners Antero Resources Bluestone, LLC Antero Resources Corporation	1/8 Merge Assignment Assignment Merge Merge	132/138 159/139 221/347 251/242 288/1 WVSOS
I: R. Clyde Roberts, et al Lease R. Clyde Roberts, et al C.C. Cottrille, et ux Ora D. Seese Penn Resources Incorporated Seco Oil & Gas Incorporated Walter C. Crane and Carroll W. Thompson Clarence W. Mutschelknaus	C.C. Cottrille, et ux Ora D. Seese Penn Resources Incorporated Seco Oil & Gas Incorporated Walter C. Crane and Carroll W. Thompson Clarence W. Mutschelknaus Antero Resources Corporation	1/8 Assignment Assignment Assignment Assignment Assignment Assignment	84/428 88/136 94/389 122/199 161/426 168/671 551/535

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
J: Acropolis, Inc. Lease Acropolis, Inc.	Antero Resources Corporation	1/8+	517/403
K: AMP IV, LP Lease AMP IV, LP	Antero Resources Corporation	1/8+	532/108
L: Burnetta C. Hoskinson Lease Burnetta C. Hoskinson	Antero Resources Corporation	1/8+	471/159

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

*Cotenancy Utilization - Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.

**Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract

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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>M: J. Cecil Jarvis, Trustee, et al Lease</u>	J. Cecil Jarvis, Trustee, et al	TAPO Energy LLC	1/8	207/400
	TAPO Energy LLC	Bluestone Energy Partners	Assignment	251/215
	Bluestone Energy Partners	BEP Merger Sub, LP	Merge	288/1
	BEP Merger Sub, LP	Antero Resources Bluestone LLC	Merge	288/1
	Antero Resources Bluestone LLC	Antero Resources Corporation	Merge	WVSOS

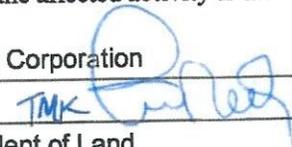
**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
 By: Tim Rady 
 Its: Senior Vice President of Land



February 6th, 2026

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Mr. Taylor Brewer
601 57th Street
Charleston, WV 25304

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

Mr. Brewer:

Antero Resources Corporation (Antero) would like to submit the following permit modification for an approved well on the Yeater Pad. We are requesting to extend the horizontal lateral length which will change the bottom hole location of the Riggins Unit 1H well.

Attached you will find the following documents:

- REVISED Form WW-6B, which shows the revised MD and Production Casing/Cement program
- REVISED Form WW-6A1, which shows the leases we will be drilling into
- REVISED Mylar Plat, which shows the new bottom hole location

If you have any questions please feel free to contact me at (303) 357-7373.

Thank you in advance for your consideration.

Sincerely,

A handwritten signature in black ink, appearing to read "CW", is written over the word "Sincerely,".

Carly Wren
Permitting Agent
Antero Resources Corporation

Enclosures

CK # 4047872
\$ 7500⁰⁰
12/16/2025

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02/27/2026