



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, March 13, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for Sampedro Unit 1H
47-017-07000-00-00

Extended Lateral

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink that reads "H. Jason Harmon". The signature is written in a cursive, flowing style.

H. Jason Harmon
Acting Chief

Operator's Well Number: Sampedro Unit 1H
Farm Name: Betty L Wintill
U.S. WELL NUMBER: 47-017-07000-00-00
Horizontal 6A New Drill
Date Modification Issued: 3/13/2026

Promoting a healthy environment.

03/13/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporat 494507062 017-Doddrid McLellan Center Point
Operator ID County District Quadrangle

2) Operator's Well Number: Sampedro Unit 1H MOD Well Pad Name: Yeater Pad

3) Farm Name/Surface Owner: Betty Wintill Public Road Access: Riggins Run Rd

4) Elevation, current ground: 1121' Elevation, proposed post-construction: 1121'

5) Well Type (a) Gas Oil _____ Underground Storage _____
Other _____
(b) If Gas Shallow Deep _____
Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7600' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2850#

8) Proposed Total Vertical Depth: 7600' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 26200' MD

11) Proposed Horizontal Leg Length: 16909.5'

12) Approximate Fresh Water Strata Depths: 422', 514'

13) Method to Determine Fresh Water Depths: 47-017-00027, 47-017-06023

14) Approximate Saltwater Depths: 2297'

15) Approximate Coal Seam Depths: 449'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	100'	100'	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	564'	564'	CTS, 588 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	3000'	3000'	CTS, 1221 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	23#	26200'	26200'	5674 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.438"	1530	50	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	2500	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

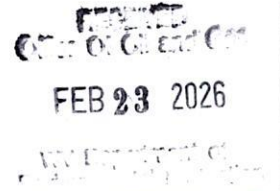
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NY Department of Environmental Conservation

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new shallow well and complete Marcellus Shale.



20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 51.92 acres

22) Area to be disturbed for well pad only, less access road (acres): 14.54 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.
Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pip capacity +40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

UWI (APINum)	Well Name	Well Number	Operator	Historical Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd
4701700720	L MAXWELL 15-B	GW-1362	DIVERSIFIED PRODUCTION LLC	COLUMBIAN CARBON CO	1,800		Salt Sands, Big Injun	Weir, Alexander
4701790909								
4701700722	MARY WALTON	5	PRIOR FERRELL L	PRIOR FERRELL L	2,943		Gordon	Weir, Benson, Alexander

FEB 23 2026
 COLUMBIAN CARBON CO
 P.O. BOX 1111
 FORT WORTH, TEXAS 76101

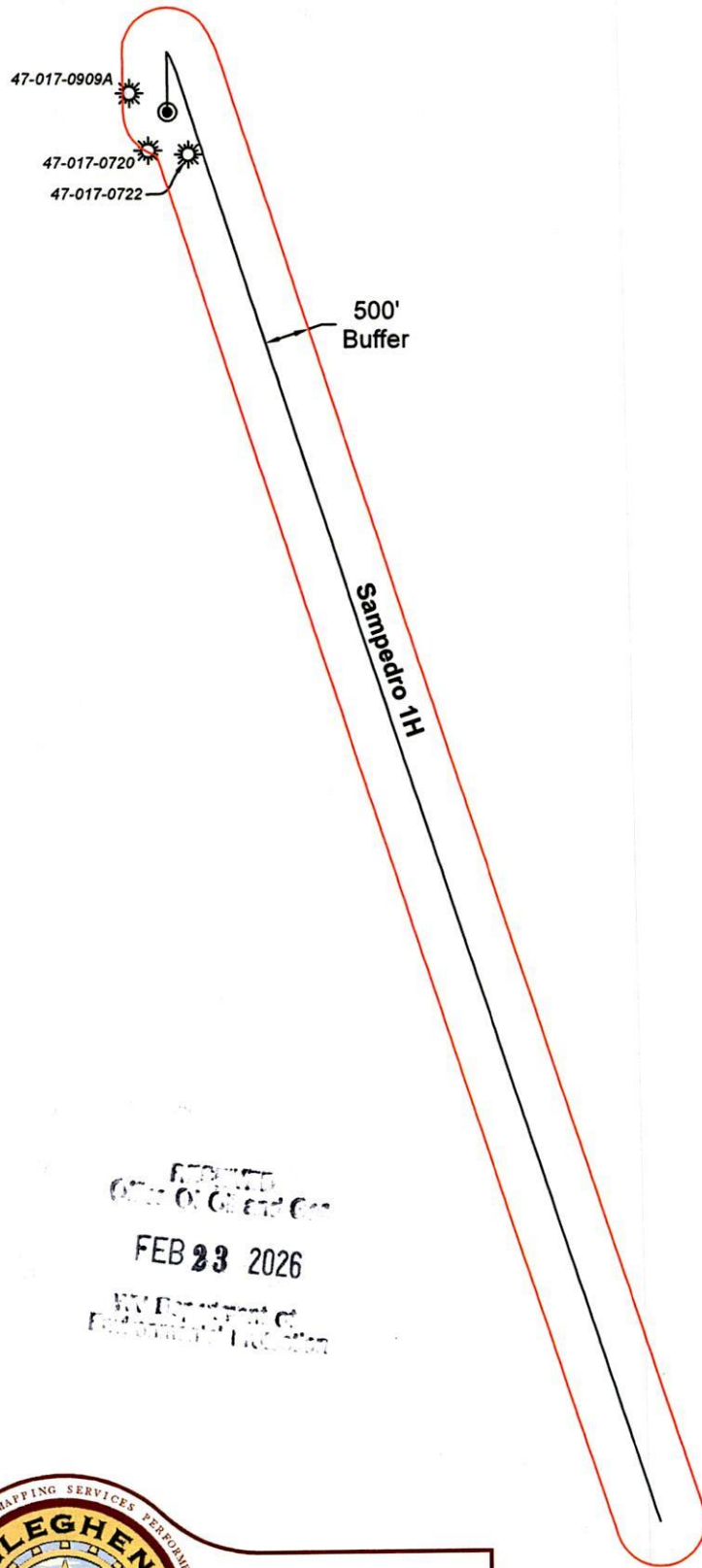
4047873
 12/16/25
 \$7,500.00/mo

LEGEND

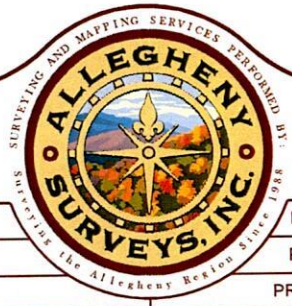
- Proposed gas well
- ⊛ Existing Well, as noted
- ⊛ Digitized Well, as noted



The orientation of this survey is Grid North, and its coordinate base is the West Virginia Coordinate System of 1927, North Zone



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OFFICE OF CLERK OF COURTS
FEB 23 2026
WV DEPARTMENT OF
ECONOMIC DEVELOPMENT



Bridgeport Office Phone: (304) 848-5035 Fax: (304) 848-5037	172 Thompson Drive Bridgeport, WV 26330
PARTY CHIEF: C. Lynch	DRAWN BY: C. Robinson
RESEARCH: J. Miller	PREPARED: January 20, 2026
SURVEYED: Dec. 2016	PROJECT NO: 346-30-M-24
FIELD CREW: C.L., K.M.	Sheet 1 of 1 DRAWING NO: Sampedro 1H BHL MOD AOR



Scale: 1 inch = 2000 feet

03/13/2026

Antero Resources
Well No. Sampedro 1H
BHL MOD
Antero Resources Corporation

Page
1 of 2



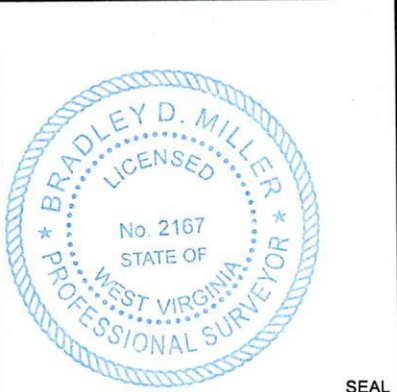
Legend

- ⊙ Proposed gas well
- ⊗ Monument, as noted
- ⊙ Existing Well, as noted
- ⊙ Digitized Well, as noted
- Creek or Drain
- Road
- Surface boundary (approx.)
- Interior surface tracts (approx.)
- District Line

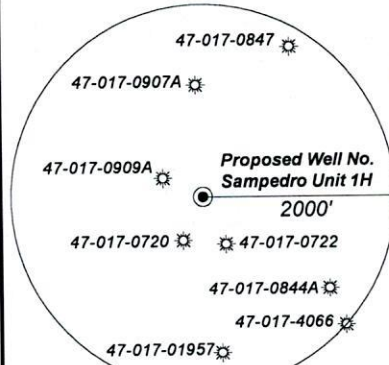
I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller

Bradley D. Miller, P.S. 2167

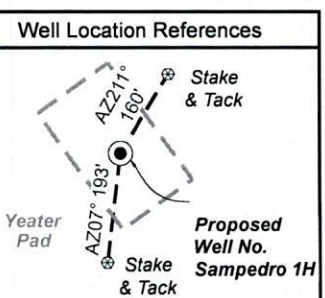


SEAL



Note: Zero water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

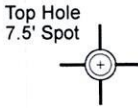
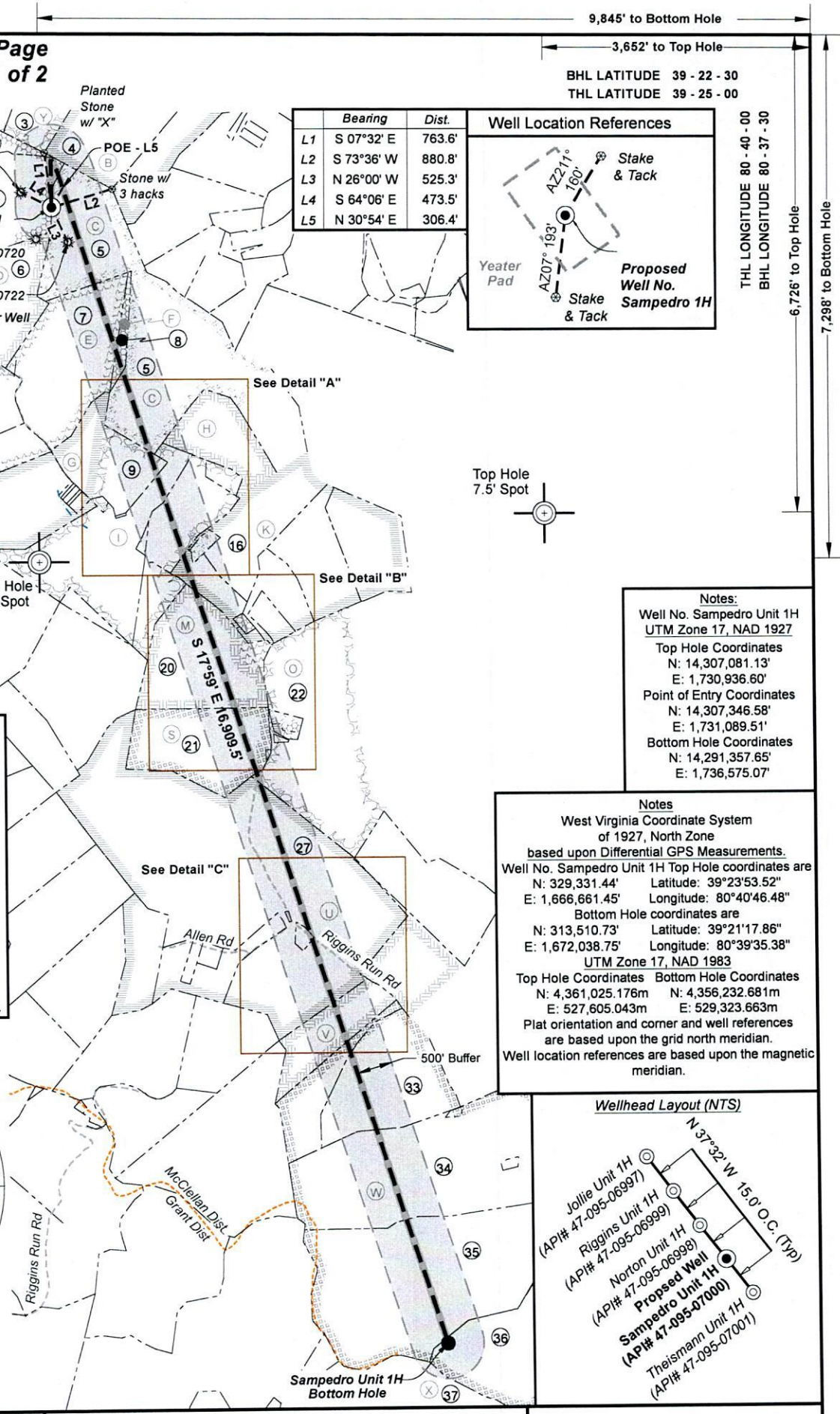
Bearing	Dist.
L1 S 07°32' E	763.6'
L2 S 73°36' W	880.8'
L3 N 26°00' W	525.3'
L4 S 64°06' E	473.5'
L5 N 30°54' E	306.4'



9,845' to Bottom Hole
 3,652' to Top Hole
 BHL LATITUDE 39 - 22 - 30
 THL LATITUDE 39 - 25 - 00

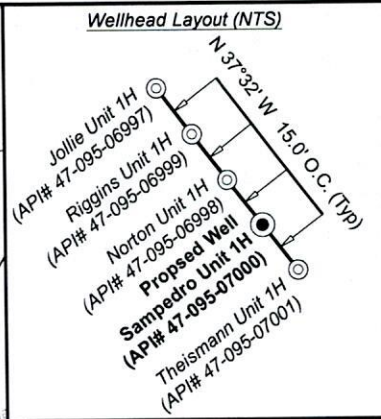
THL LONGITUDE 80 - 40 - 00
 BHL LONGITUDE 80 - 37 - 30

6,726' to Top Hole
 7,298' to Bottom Hole



Notes:
 Well No. Sampedro Unit 1H
 UTM Zone 17, NAD 1927
 Top Hole Coordinates
 N: 14,307,081.13'
 E: 1,730,936.60'
 Point of Entry Coordinates
 N: 14,307,346.58'
 E: 1,731,089.51'
 Bottom Hole Coordinates
 N: 14,291,357.65'
 E: 1,736,575.07'

Notes
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
 Well No. Sampedro Unit 1H Top Hole coordinates are
 N: 329,331.44' Latitude: 39°23'53.52"
 E: 1,666,661.45' Longitude: 80°40'46.48"
 Bottom Hole coordinates are
 N: 313,510.73' Latitude: 39°21'17.86"
 E: 1,672,038.75' Longitude: 80°39'35.38"
 UTM Zone 17, NAD 1983
 Top Hole Coordinates Bottom Hole Coordinates
 N: 4,361,025.176m N: 4,356,232.681m
 E: 527,605.043m E: 529,323.663m
 Plat orientation and corner and well references are based upon the grid north meridian.
 Well location references are based upon the magnetic meridian.



FILE NO: 346-30-M-24
 DRAWING NO: Sampedro Unit 1H BHL Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: February 19 20 26
 OPERATOR'S WELL NO. Sampedro Unit 1H
 API WELL NO
 47 - 017 - 07000
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION: ELEVATION: Proposed: 1,121' WATERSHED: Headwaters of McElroy Creek QUADRANGLE: Centerpoint/Smithburg
 DISTRICT: McClellan/Grant COUNTY: Doddridge
 SURFACE OWNER: Betty Wintill ACREAGE: 116.75 **03/13/2026**

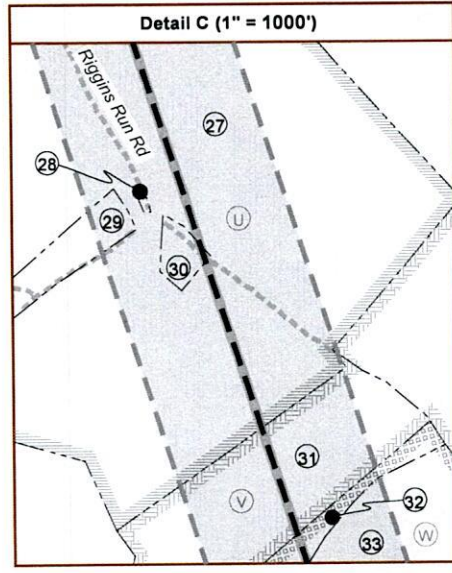
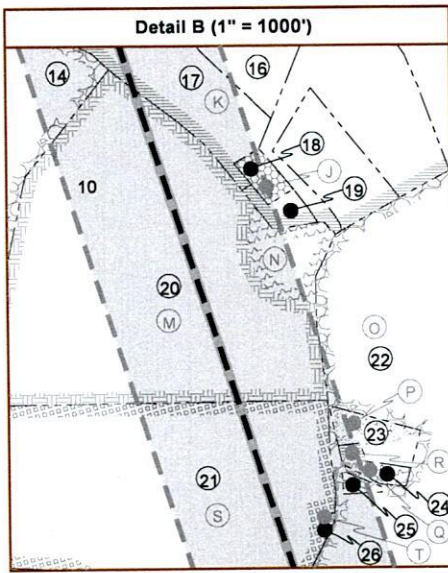
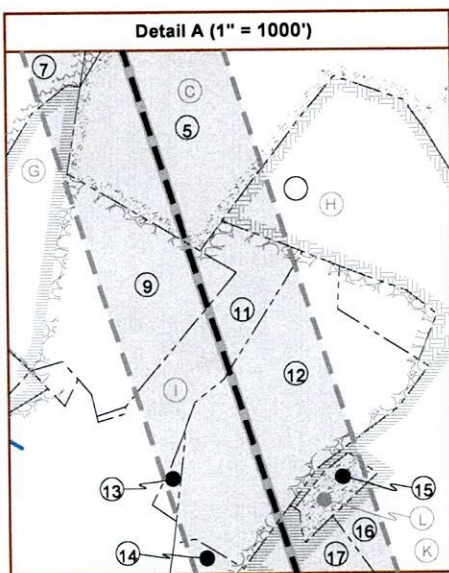
ROYALTY OWNER: Jeffrey Z. Groff LEASE NO: _____ ACREAGE: 116.75
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL MOD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,600' TVD 26,200' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
 Denver, CO 80202 Bridgeport, WV 26330



Leases	
A	Donald R. Reynolds
B	Douglas W. Ash
C	Jeffrey Z. Groff
D	Jacqueline L. Wichman Trust, U/A
E	David E. Bowyer
F	Shawn A. Gaspell
G	Antero Minerals, LLC
H	Maxine Biafore
I	Tribune Resources, LLC
J	Ruth Shrader
K	Lyle Coffman
L	Hattie Beatrice Adams
M	Mary Ellen Guy
N	Chad W. Johnson
O	Winston Love Family Trust
P	David L. Adams
Q	Buckskin Council Boy Scouts of America, Inc., Successor to Allohak Council, Inc., Boy Scouts of America
R	Mary Kay Russell
S	Pearl T. Shinn, Attorney in Fact for the N.W. Thomas Heirs namely: Minnie Backus, et al
T	David L. Adams
U	R. Clyde Roberts, et al
V	A.E. Gaspell, et al
W	J. Cecil Jarvis, Trustee, et al
X	Mark L. Phillips
Y	Aaron Michael Wilcox

ID	TM-Par	Owner	Bk/Pg	Acres
1	11-34	Shawn A. Gaspell	271 / 230	254.51
2	11-25	Antero Resources Corp.	316 / 389	34.60
3	11-18	Robert M. Ash	229 / 178	35.42
4	11-29	Ronald Cumberledge	512 / 490	46.87
5	18-1	Betty L. Wintill	360 / 723	116.75
6	17-3.7	Treasa M. Bonnell	W129 / 201	60.71
7	17-3	Shawn A. Gaspell	283 / 601	45.26
8	17-3.1	Shawn A. Gaspell	283 / 601	4.50
9	17-11	Joseph R. & Dawn Armstrong	254 / 526	15.00
10	18-10	Matthew G. Hefner, et al	278 / 139	24.00
11	17-14	Shawn A. Gaspell	283 / 601	63.05
12	18-34	Anita D. & Randal B. Underwood	515 / 63	23.84
13	17-23	Shawn A. Gaspell	283 / 601	0.69
14	18-35	Dean L., Shannon D. & Desaree D. Ash	WB128/131	11.00
15	18-36	Roger L. Hormell, et al	283 / 1	2.00
16	18-38	Coastal Forest Res. Co.	277 / 197	34.00
17	18-45	Dean L., Shannon D. & Desaree D. Ash	WB128/131	9.00
18	18-45.1	Anita M. & Rocky A. Frame	474 / 132	1.00
19	18-47.1	Anita M. & Rocky A. Frame	372 / 145	1.02
20	18-51	Joey A. & Sherry E. Mills Family Living Trust	522 / 416	52.00
21	18-52	David L. Adams	WB68/312	49.00
22	18-53	David L. Adams	WB68/312	77.12
23	18-53.2	David L. Adams	WB68/312	2.05
24	18-57	Roseman C. Pratt, et ux	106 / 35	0.74
25	18-53.1	David L. Adams	WB68/312	0.38
26	18-52.1	David L. Adams	WB68/312	0.14
27	23-1	Shawn A. Gaspell	288/248	211.15
28	23-1.2	Shawn A. Gaspell	288 / 248	0.16
29	23-1.1	Charles R. & Zeldia D. Henning	196 / 696	21.00
30	23-1.3	Kenneth E. & Melissa L. Jacobs	302 / 173	2.00
31	23-4	Lawanna J. Norton	AB48/125	29.89
32	23-4.1	Lawanna J. Norton	WB48/125	20.00
33	23-9	Edward R. Bean	AB35/351	48.81
34	23-15	J. Samuel Archer	388 / 220	127.50
35	23-19	J. Samuel Archer	388 / 220	127.00
36	23-20	Oris M. Gaskins Revocable Trust	248 / 129	105.00
37	10-2	Norman I. & Victoria D. Sines	264 / 430	200.53



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 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>W: J. Cecil Jarvis, Trustee, et al Lease</u>				
	J. Cecil Jarvis, Trustee, et al	TAPO Energy LLC	1/8	207/400
	TAPO Energy LLC	Bluestone Energy Partners	Assignment	213/720
	Bluestone Energy Partners	BEP Merger Sub, LP	Merge	288/1
	BEP Merger Sub, LP	Antero Resources Bluestone LLC	Merge	288/1
	Antero Resources Bluestone LLC	Antero Resources Corporation	Merge	WVSOS

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
 By: Max Green
 Its: Vice President of Land



RECEIVED
Office of Oil and Gas

FEB 23 2026

WV Department of Environmental Protection

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
A: Donald R. Reynolds Lease Donald R. Reynolds Tribune Resources, LLC	Tribune Resources, LLC Antero Resources Corporation	1/8+ Assignment	501/249 530/325
C: Jeffrey Z. Groff Lease Jeffrey Z. Groff	Antero Resources Corporation	1/8+	547/47
E: David E. Bowyer Lease David E. Bowyer	Antero Resources Corporation	1/8+	548/645
F: Shawn A. Glaspell Lease Shawn A. Glaspell	Antero Resources Corporation	1/8+	546/297
C: Jeffrey Z. Groff Lease Jeffrey Z. Groff	Antero Resources Corporation	1/8+	547/47
I: Tribune Resources, LLC Lease Tribune Resources, LLC	Antero Resources Corporation	Deed	559/324
K: Lyle Coffman Lease Lyle Coffman	Antero Resources Corporation	1/8+	547/649
M: Mary Ellen Guy Lease Mary Ellen Guy	Antero Resources Corporation	1/8+	562/19
S: Pearl T. Shinn, Attorney in Fact for the N.W. Thomas Heirs namely: Minnie Backus, et al Lease Pearl T. Shinn, Attorney in Fact for the N.W. Thomas Heirs namely: Minnie Backus, et al Lease	J & J Enterprises, Incorporated	1/8	132/138
J & J Enterprises, Incorporated	Eastern American Energy Corporation	Merge	159/139
Eastern American Energy Corporation	TAPO Energy, LLC	Assignment	221/347
TAPO Energy, LLC	Bluestone Energy Partners	Assignment	251/242
Bluestone Energy Partners	Antero Resources Bluestone, LLC	Merge	288/1
Antero Resources Bluestone, LLC	Antero Resources Corporation	Merge	WVSOS
O: Winston Love Family Trust Winston Love Family Trust	Antero Resources Corporation	1/8+	550/281
U: R. Clyde Roberts, et al Lease R. Clyde Roberts, et al C.C. Cottrille, et ux Ora D. Seese Penn Resources Incorporated Seco Oil & Gas Incorporated Walter C. Crane and Carroll W. Thompson Clarence W. Mutschelknaus	C.C. Cottrille, et ux Ora D. Seese Penn Resources Incorporated Seco Oil & Gas Incorporated Walter C. Crane and Carroll W. Thompson Clarence W. Mutschelknaus Antero Resources Corporation	1/8 Assignment Assignment Assignment Assignment Assignment Assignment	84/428 88/136 94/389 122/199 161/426 168/671 551/535

RECORDED
Office Of Oil and Gas
FEB 23 2026
WEST VIRGINIA
Department of State

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
 Chapter 22, Article 6A, Section 5(a)(5)
 IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
V: A.E. Glaspell, et al Lease			
A.E. Glaspell	C.C. Cottrille	1/8	94/288
C.C. Cottrille	Penn Resources, Incorporated	Assignment	94/480
Penn Resources, Incorporated	Clarence W. Mutschelknaus	Assignment	169/364
Clarence W. Mutschelknaus	Bluestone Energy Partners	Assignment	250/651
Bluestone Energy Partners	Antero Resources Appalachian Corporation	Merge	288/1
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	46/523

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

***Cotenancy Utilization** - Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.

****Pooling/Unitization** – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract

FILED
 OFFICE OF OIL AND GAS
 FEB 23 2026
 WEST VIRGINIA
 DEPARTMENT OF REVENUE

03/13/2026