

2,875
-13 3/4

Luther Knight
44 1/2 a

Sylvanus Knight
25 a

Gertrude Slusser

W.W. Freeman
41 a

J.W. Freeman
112 a

Audrey Spurgeon

W.W. Freeman
50 a

Agnes Galligher

314
El. 1157 *

Dan Slusser

J.R. Dennison
32 a

Edra Hudkins

Jas. W. Carter
51 a

New Location
Drill Deeper
Abandonment X 3141

Map Sh. 58 S17 E1 F.B. 822 P. 28-30

Company	Hope Natural Gas Co
Address	Clarksburg, W.Va.
Farm	J.W. Freeman
Tract	Acres 112 Lease No. 13766
Well (Farm) No.	Serial No. AS Shown
Elevation (Spirit Level)	AS Shown
Quadrangle	Vadis
County	Doddridge District Greenbrier
Engineer	W.M. Jones
Engineer's Registration No.	900
File No.	Drawing No.
Date	9-27-46 Scale 1" = 40'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO DOD-533-A; # 3141

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

71959 on CNG map



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

440

AP
533-A

WELL RECORD

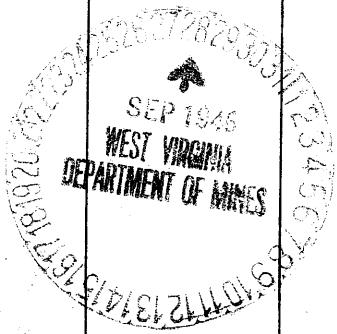
Permit No. _____ Off or Gas Well _____ (KIND)

Company Hope Natural Gas Company.
 Address 445 West Main St. Clarksburg, W.Va.
 Farm J.W. Freeman Acres 112
 Location (waters) _____
 Well No. 3141 Elev. 1157
 District Greenbrier County Doddridge
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced September 6, 1913
 Drilling completed September 22, 1913
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water none recorded feet _____ feet
 Salt water none recorded feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	✓ 326	326	Size of
8 1/4	1510	1510	
6 5/8	✓ 2159	2159	Depth set
5 3/16			
3			Perf. top
2	2850	2850	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED Not SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 185 FEET 36 INCHES
750 FEET 72 INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Native coal			165	168			
Pittsburgh Coal			750	756			
Little Dunkard			1135	1166			
Big Dunkard			1260	1325			
Gas sand			1600	1690			
First Salt			1705	1779			
Second Salt			1781	1840			
Maxon			1846	1862			
Little Lime			2048	2080			
Pencil cave			2080	2098			
Big Lime			2098	2159			
Big Injun			2159	2248	gas	2215 2223	
Squaw			2253	2260			
Berea			2504	2533			
Gantz			2620	2638			
Fifty foot			2707	2730			
Gordon stray			2789	2802	gas	2791	
Gordon			2828	2846	gas	2835	
Total depth				3150			
Filled back to				2852			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date **September 26, 1946**, 19_____

APPROVED **Hope Natural Gas Company.**, Owner

By **General Superintendent.**
(Signature)
 (Title)

