

New Location   
 Drill Deeper   
 Abandonment

Company SAM BEREN  
 Address Marietta, Ohio  
 Farm Frank Kelley  
 Tract Acres 37.5 Lease No. \_\_\_\_\_  
 Well (Farm) No. One Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 980' **SW**  
 Quadrangle Centerpoint  
 County Doddridge District New Milton  
 Engineer W. H. Stone  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Oct. 1948 Scale 1" = 300'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. DOD-742-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

New Milton District, Jefferson County, W. Va.  
 by Valley Steel Products Co., St. Louis, Mo.  
 contained under permit No. 100-111111

on 77 acres.

Elevation, 950' ±.

Drilling commenced Sept. 23, 1931.

10' casing, 1 1/2" 7'; 11 1/2", 1160'; 6", 1900'.

Log well. Record to Dept. of Mines stamped Jan. 21, 1931.

Record to 100' from Mrs. Griffith June 24, 1931. Old file No. 794.

	Top.	Bottom.
Native coal	95	95
Pittsburgh sand	625	632
Big Richard sand	1120	1170
Soft sand	1430	1500
Little line	1900	1960
Big line	1975	2020
Big Injun sand (sum. 2021-2025')	2020	-----
Total depth		2040



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

754

WELL RECORD

Permit No. 200-742A

Oil or Gas Well

(KIND)

Company Valley Steel Products Company  
Address St. Louis, Mo.  
Farm Frank Kelley Acres 37 1/2  
Location (waters) \_\_\_\_\_  
Well No. 1 Elev. 980  
District New Milton County Doddridge  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_

Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_

Drilling commenced September 29, 1933

Drilling completed \_\_\_\_\_

Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

With \_\_\_\_\_

Open Flow /10ths Water in \_\_\_\_\_ Inch

/10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	486'7"	168'7"	Size of
8 1/4	1168'	1168'	
6 5/8	1990'	1990'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

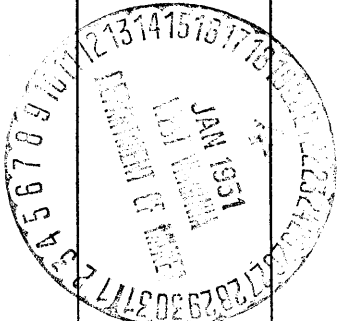
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Native Coal			95	98			
Pittsburgh Coal			625	632			
Big Dunkard			1120	1170			
Salt Sand			1430	1590			
Little Lime			1940	1960			
Big Lime			1978	2020			
Big Injun			2020				
Gas			2021	2025			
Total Depth				2042			



(Over)

JUN 24 1951