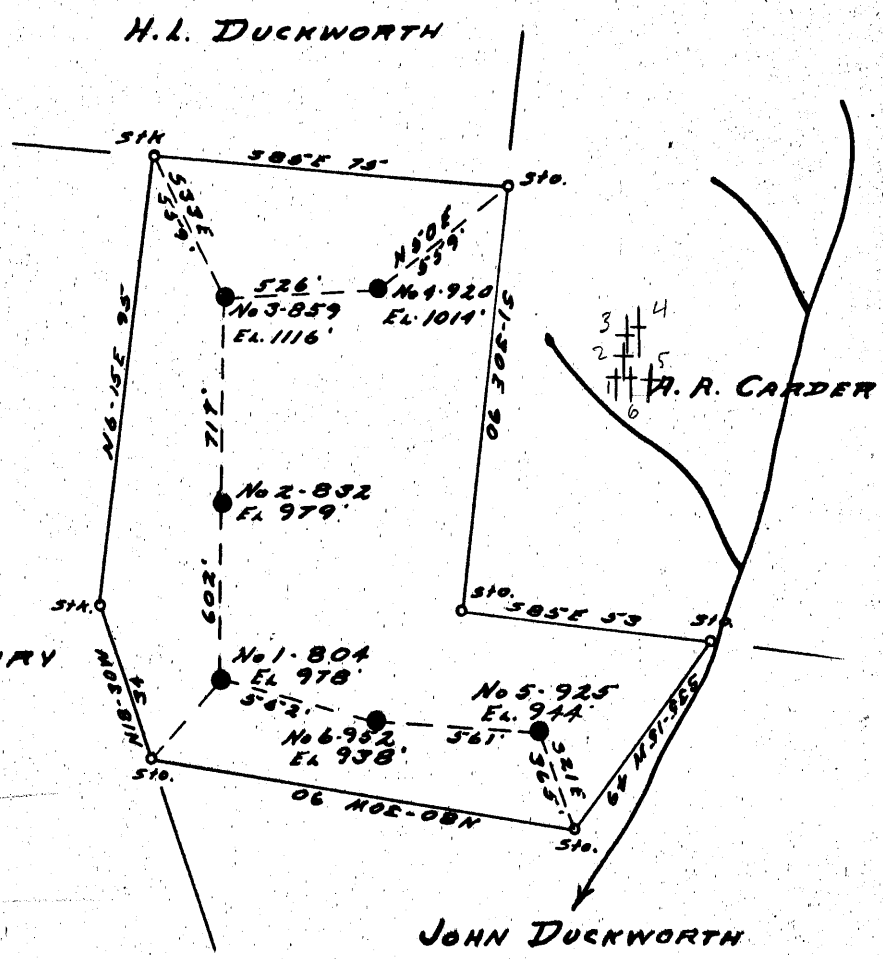


Latitude 39° 20'

Longitude 80° 50'



HIRAM HENRY

804	3.75 S	2.50 W
832	3.63 S	2.44 W
859	3.53 S	2.43 W
920	3.49 S	2.37 W
925	3.77 S	2.32 W
952	3.74 S	2.40 W

- DOD-974-A - #804
- DOD-975-A - #832
- DOD-976-A - #859
- DOD-977-A - #920
- DOD-978-A - #925
- DOD-979-A - #952

New Location..
 Drill Deeper.....
 Abandonment.....

Company WEINER BROTHERS
 Address 1908 CLARK BLDG. PITT. PA.
 Farm KATE BRANNON HRS
 Tract _____ Acres 66 Lease No. _____
 Well (Farm) No. ALL WELLS Serial No. _____
 Elevation (Spirit Level) AS SHOWN
 Quadrangle WEST UNION SW B SE.
 County DODDRIDGE District CENTRAL
 Engineer R. L. Sweeney
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date 11-25-52 Scale 1" = 40 FEET

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. See Above

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

928

WELL RECORD

Permit No. 475-A

Oil or Gas Well _____ (KIND)

Company Weiner Brothers
Address 1908 Clark Bldg., - Pittsburgh, Pa.
Farm Thomas Brannon Heirs Acres 71
Location (waters) _____
Well No. 832 Elev. 979
District Central County Putnam
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 6/27/15 (deepened ?)
Drilling completed 7/15/18 (Completed d.D. ?)
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 3/4 <input checked="" type="checkbox"/>	1127	1127	Depth set
6 3/4 <input checked="" type="checkbox"/>	1766	1766	
5 3/16 <input checked="" type="checkbox"/>	1880	1880	
3			Perf. top
2 <input checked="" type="checkbox"/>	1982	1982	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			607	610			
Little Dunkard			950	970			
Big Dunkard			1055	1080			
Gas Sand			1110	1155			
1st Salt Sand			1360	1410			
2nd Salt Sand			1440	1480			
Maxton			1750	1800			Gas 1761 - 1st total depth 1766'
Big Lime			1865	1931			
Big Injun			1931				Oil 1964-70' shot
Total Depth				1982			