

COAL OWNED BY _____

NEW LOCATION.....
 DRILL DEEPER.....
 ABANDONMENT.....

COMPANY THE MANUFACTURERS LIGHT & HEAT
 ADDRESS 800 UNION TRUST BLDG. PGH. PA.
 FARM E. E. J. HUSTON
 TRACT _____ ACRES 32 LEASE No. 2797
 WELL (FARM) No. 1 SERIAL No. 1394
 ELEVATION (SPIRIT LEVEL) 910'
 QUADRANGLE CENTER POINT
 COUNTY DODDRIDGE DISTRICT MCCLELLAND
 ENGINEER Thomas E. Virgin M.
 ENGINEER'S REGISTRATION No. 1503
 FILE No. _____ DRAWING No. Y-15-453
 DATE 7 SEPT. 1956 SCALE 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

File No. DOD-1068-A

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1019

Quadrangle _____
Permit No. 1068-A

WELL RECORD

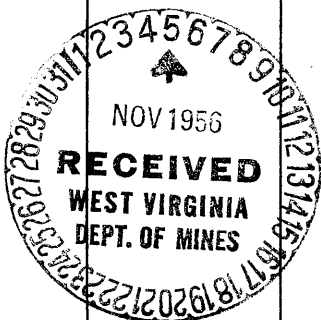
Oil or Gas Well Gas
(KIND)

Company THE MANUFACTURERS LIGHT AND HEAT COMPANY
Address 800 UNION TRUST BUILDING, PGH., PA.
Farm E. & J. Huston Acres 32
Location (waters) _____
Well No. 1394 Elev. 910'
District McClelland County Doddridge
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced September 22, 1905
Drilling completed November 11, 1905
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	180		Size of
8 1/4	1070	480	
6 1/2	1807	1807	Depth set
5 3/16			
4		2700	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 20 FEET _____ INCHES
533 FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Native Coal			20	23			
Pittsburgh Coal			533	540			
Hurry up sand			568	614			
Red Rock			830	895			
Big Dunkard Sand			1070	1135			
Gas Sand			1150	1207			
Salt Sand			1308	1459			
Maxon Sand			1575	1610			
Red Rock			1685	1756			
Little Lime			1756	1766			
Pencil Cave			1766	1778			
Big Lime			1807	1857			
Big Injun sand			1857	1982			
Squaw			1985	2000			
Gantz			2230	2250			
50 ft. sand			2360	2400			
30 ft. sand			2547	2567			
Stray sand			2573	2597			
Gordon			2622	2634			
4th sand			2655	2665			
TOTAL DEPTH:				2672			
							Small pay of gas in Big Injun sand at 1872'
							Small pay of gas in Big Injun sand at 1957 ft.
							Light show of gas in stray sand at 2575 ft.
							Gas in fourth sand at 2860 ft.



JUN 20 1907