

New Location
 Drill Deeper
 Abandonment

Formerly Hope Natural Gas Co. Well N° 609

Company LURAY LAND, INC.
 Address POINT PLEASANT, WEST VA.
 Farm F.H. BRITTON
 Tract _____ Acres 17 Lease No. _____
 Well (Farm) No. 1 Serial No. 609
 Elevation (Spirit Level) 839'
 Quadrangle HOLBROOK
 County DODDRIDGE District WEST UNION
 Engineer H.P. SUTER
 Engineer's Registration No. 1805
 File No. _____ Drawing No. _____
 Date 19 JUNE 1959 Scale 1" = 20 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. DOD-1113-B

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

71353 on CMG maps



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1074
1778
1575'
203

Quadrangle Holbrook
Permit No. 113-A

WELL RECORD

Oil or Gas Well (KIND)

Company Hope Natural Gas Company
Address Clarksburg, West Virginia
Farm F. H. Britton Acres 17
Location (waters) _____
Well No. 609 Elev. 839
District West Union County Doddridge
The surface of tract is owned in fee by _____
Address _____

Mineral rights are owned by _____
Address _____

Drilling commenced July 6, 1904
Drilling completed Oct. 22, 1904
Date Shot 2-6-34 From Injun To _____

With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	235	235	Size of
8 1/4	870	870	
6 5/8	1740	Pulled	Depth set
5 3/16			
2 tubing			Perf. top
2 tubing	1750	Pulled	Perf. bottom
3 tubing	1778'1"	1778'1"	Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

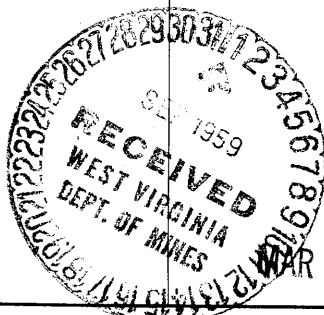
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Dunkard Sand			880	920			
Salt Sand			1100	1340			
Mason Sand			1498	1516			
Injun Sand			1657	1725	Gas at 1712		
Gantz Sand			1885	1950			
Total Depth			2726				
Now 1764							
2-21-34							



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date **May 28,** 19 **59**

APPROVED **LuRay Land, Inc.**, Owner

By *Byron M. Finch*
Byron M. Finch (Title) **Consultant**