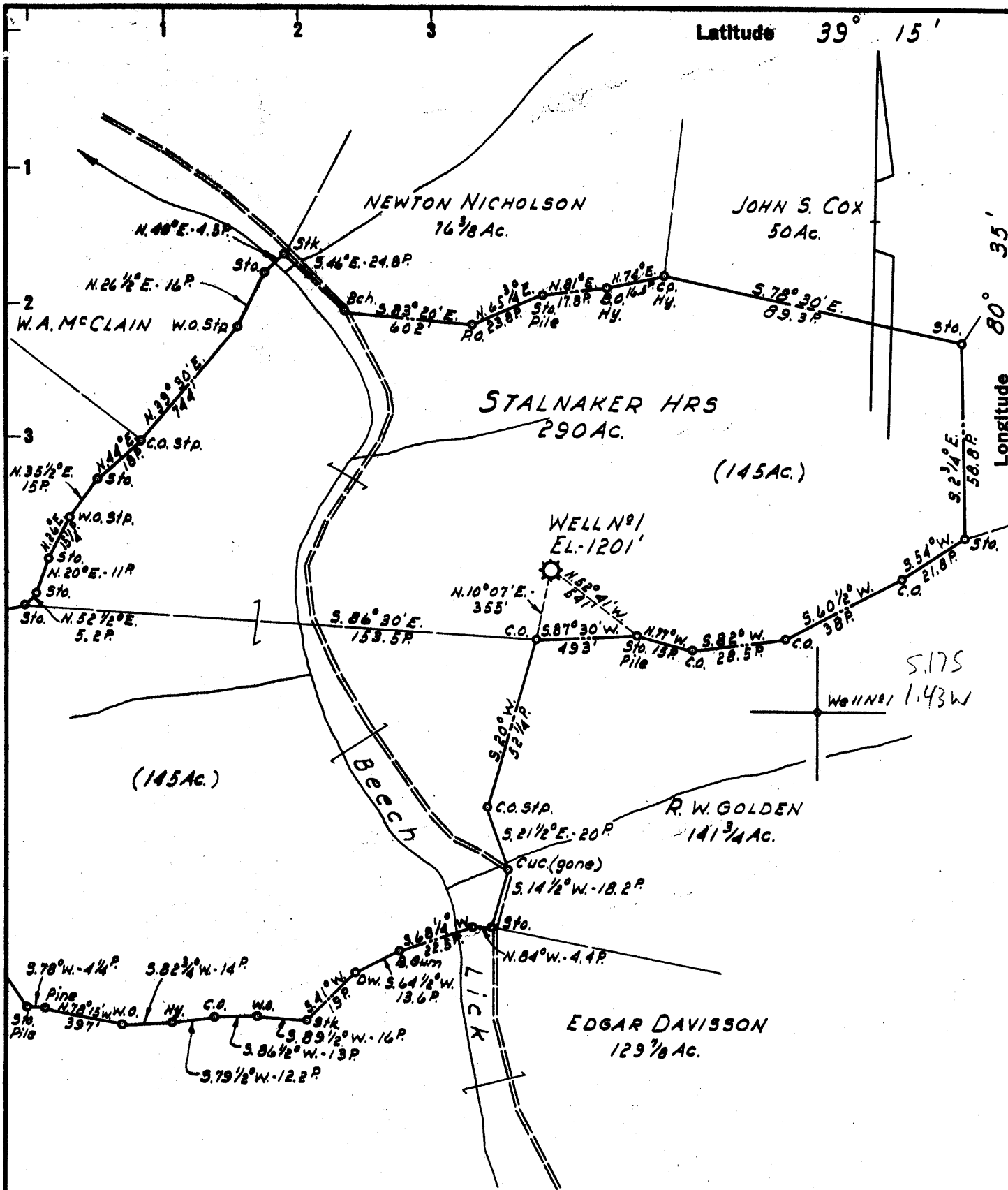


Latitude 39° 15'

Longitude 80° 35'



- New Location ..
- Drill Deeper ..
- Abandonment ..

Formerly Hope Natural Gas Co. Well No 3939

Company LURAY LAND, INC.
 Address POINT PLEASANT, WEST VA.
 Farm STALNAKER HRS.
 Tract _____ Acres 290 Lease No. _____
 Well (Farm) No. 1 Serial No. 3939
 Elevation (Spirit Level) _____ 1201'
 Quadrangle VADIS
 County DODDRIDGE District GREENBRIER
 Engineer H.P. SUTER
 Engineer's Registration No. _____ 1805
 File No. _____ Drawing No. _____
 Date 23 JUNE, 1959 Scale 1" = 40 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-1115-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1062

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle

Permit No. 1115-A

WELL RECORD

Oil or Gas Well _____ (KIND)

Company Lurray Land Company - Room 40
 Address Capital City Bldg., Charleston, W. Va.
 Farm Stalnaker Heirs Acres 290
 Location (waters) _____
 Well No. 3939 Elev. 1201'
 District Greenbrier County Doddridge
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced October 6, 1915
 Drilling completed January 21, 1916
 Date Shot 9-24-42 From _____ To _____
 With 30 Qts. Gordon Sand & 20 Qts. Stray Sand
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume 127,400 Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED _____

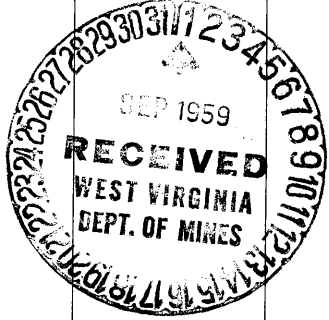
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>H. W. & A.</u>
13			Size of
<u>10" Casing</u>	<u>462</u>	<u>Pulled</u>	<u>3 X 5 3/16</u>
<u>8 1/4" Casing</u>	<u>1535</u>	<u>Left In</u>	Depth set
<u>6 5/8" Casing</u>	<u>1625</u>	<u>Left In</u>	<u>2779'</u>
<u>5 3/16" Casing</u>	<u>2300</u>	<u>Left In</u>	Perf. top
<u>3" Tubing</u>	<u>3060</u>	<u>Pulled 123</u>	Perf. bottom
<u>2" Tubing</u>	<u>2760</u>	<u>Pulled</u>	Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES
 _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
 ROCK PRESSURE AFTER TREATMENT _____
 Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			755	760			
Dunkard Sand			1158	1270			
Salt Sand			1546	1850	Water @ 1560		
Maxon Sand			2070	2100			
Injun Sand			2209	2295	Oil @ 2221		
Gantz Sand			2585	2600			
Thirty Foot Sand			2732	2749			
Stray Sand			2814	2824	Gas @ 2815-20		
Gordon Sand			2845	2861	Gas @ 2850-55		
TOTAL DEPTH				2863 S. L.			
			Drilled Pocket	2898 10-19-42			



MAR 26 1960

