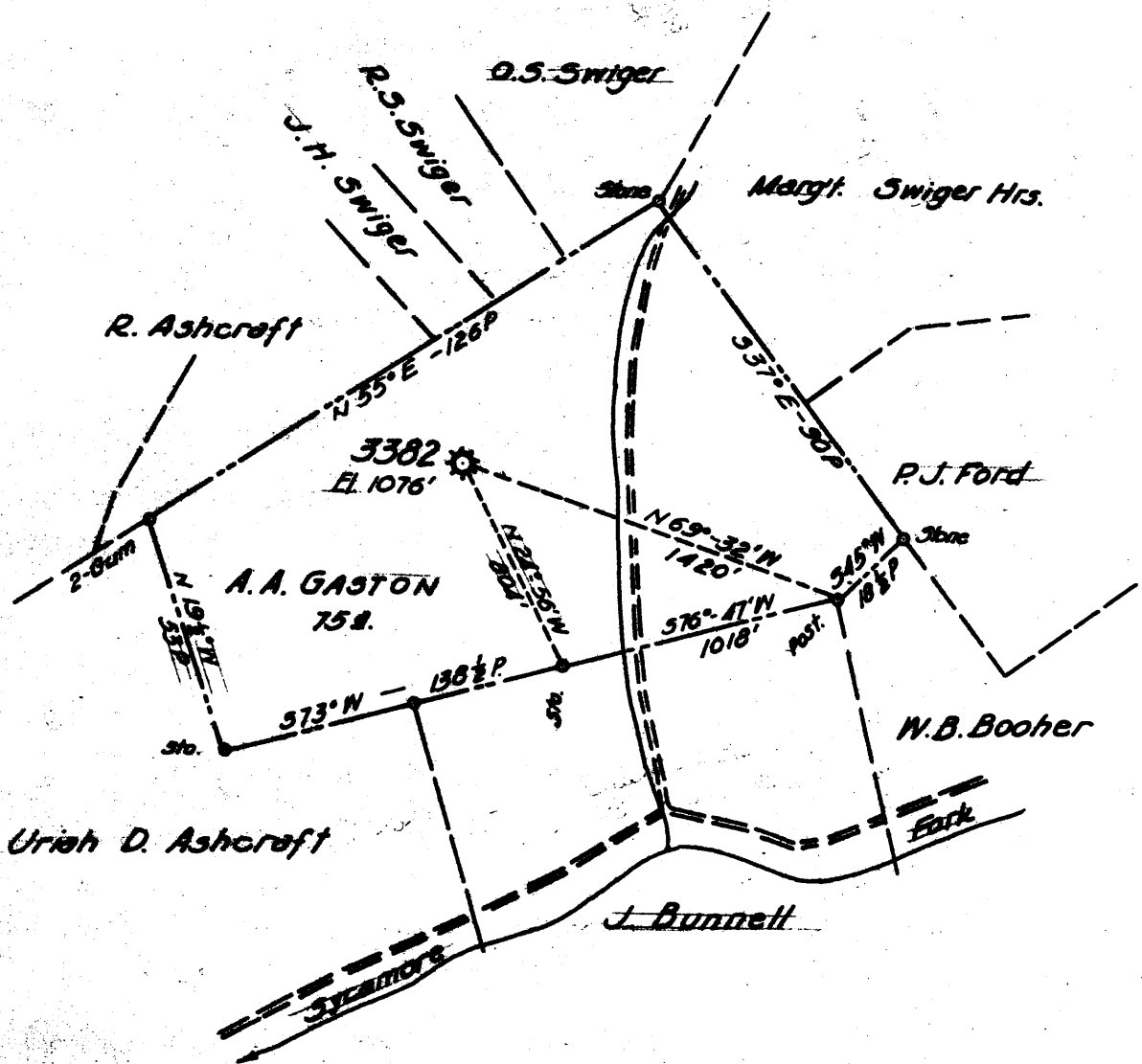


Latitude 39° 25'

Longitude 80° 30'

+ 0.875
4.40 W



New Location
 Drill Deeper
 Abandonment

By Richard Jackson
 Charleston, W. Va.

3382 FORMERLY H. N. G. Co. WELL No. 3382

Company A. M. SNIDER
 Address HUNDRED, W. VA.
 Farm A. A. GASTON
 Tract _____ Acres 75 Lease No. 14223
 Well (Farm) No. _____ Serial No. 3382
 Elevation (Spirit Level) 1076'
 Quadrangle CENTERPOINT
 County DODDRIDGE District MCCLELLAN
 Engineer HENRY A. HAIN
 Engineer's Registration No. 3150
 File No. AMS-5-60 Drawing No. _____
 Date Jan. 21, 1960 Scale 1" = 40 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-1140-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

71009 on GNG maps



1087

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Centerpoint
Permit No. 1140-A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company R. L. Wharton
Address Hundred, E. Va.
Farm A. S. Gaston Acres 75
Location (waters) Sycamore Fork
Well No. 3382 (Note) Elev. 1076'
District McClellan County Dodridge
The surface of tract is owned in fee by Clarence Sulliger
Address Wallace R # 1
Mineral rights are owned by _____
Address _____

Drilling commenced Feb. 24, 1914
Drilling completed April 25, 1914
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			<u>8" x 6-5/8 A.</u>
10	<u>148'8"</u>	<u>148'8"</u>	Size of <u>2-2" set</u>
8 1/4	<u>1231'5"</u>	<u>1231'5"</u>	<u>2012'6"</u>
6 5/8	<u>1987'7"</u>	<u>1987'7"</u>	Depth set
5 3/16	<u>2783'8"</u>	<u>2783'8"</u>	<u>6x5 A. at 2097'</u>
3			Perf. top _____
2	<u>2231'4"</u>		Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 780 to 781 1/2 FEET INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pitts. Coal			780	781 1/2			
Punkard Sand			1168	1180			
Salt Sand			1500	1655			
Injun Sand			2004	2095	Gas	2901; 2020-83	
Berea Sand			2235	2375			
Gantx Sand			2463	2489			
50 ft. Sand			2504	2691	Gas	2595	
30 ft. Sand			2750	2763	Gas	2755	
Stony Sand			2775	2794			
Gordon Sand			2807	2815			
4th. Sand			2927	2938			
Total Depth				2229			
Deeper				3158			

RECEIVED
WEST VIRGINIA
DEPT. OF MINES
FEB 1960

JUN 29 1960

(over)