



Company	<u>RICHARD JACKSON INC.</u>
Address	<u>614 E. MAIN ST. CLARKSBURG, W. VA.</u>
Farm	<u>MANDY A. FURBEE</u>
Tract	Acres <u>49 1/2</u> Lease No. _____
Well (Farm) No.	<u>1</u> Serial No. <u>(1139)</u>
Elevation (Spirit Level)	<u>1226'</u>
Quadrangle	<u>CENTERPOINT</u>
County	<u>DODDRIDGE</u> District <u>GREENBRIER</u>
Engineer	<u>John W. Hamilton</u>
Engineer's Registration No.	<u>2274</u>
File No.	_____ Drawing No. _____
Date	<u>MAY 14, 1961</u> Scale <u>1" = 20 POLES</u>

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. DOD-1158-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1106

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Centerpoint

Permit No. 1758-A

WELL RECORD

Oil or Gas Well _____ (KIND)

Company Richard Jackson, Inc.
Address 614 E. Main St., Clarksburg, W. Va.
Farm Mandy A. Furbee Acres 49 1/2
Location (waters) _____
Well No. 1 Formerly Hope # 1159 Elev. 1226'
District Greenbrier County Doddridge
The surface of tract is owned in fee by Mandy A. Furbee
Address _____
Mineral rights are owned by Same
Address _____
Drilling commenced No record
Drilling completed 1909
Date Shot 2/28/13 From at 2310' To _____
With 11/18/13 at 2309'
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			No record
10	396'	396'	Size of _____
8 1/4	1447'	1447'	
6 3/4	1764'	1764'	Depth set _____
5 3/16			
3			Perf. top _____
2	100' Oil Line		Perf. bottom _____
Liners Used	1000' Gas Line		Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Native Coal			375	378			
Pitts Coal			925	932			
Dunkard Sand			1445	1495			
Gas Sand			1665	1740			
Water			1700	---			
Maxon Sand			2060	2135			
Big Line			2240	2295			
Big Injun			2287	---			
Oil			2312	---			
Total Depth				2317			

APR 6 1962