

JAMES LEIMASTERS NO. 1 WELL.

70136
70299

Grant District, Doddridge County, W. Va.

By.....

J. E. Trainer, Contractor.

Drilling commenced Sept. 4th, 1910; completed Nov. 19, 1910.

10" casing, 215'; 8" " 1225'; 5" " 1995'; 3" tubing, 2219' 6"; 1 1/2" tubing, 2213' (pulled?).

Put in 2219' of 3" tubing. 159' 4" anchor below packer.

3" x 5/8" Spang anchor packer, 5' 10" long; 2056' 3" tubing above packer.

Minute pressure: 1 min., 215 lbs.; 2 min., 325 lbs.; 3 min., 380 lbs.;

4 min., 415 lbs.; 5 min., 440 lbs.

2213' of 1 1/2" tubing run inside 3" tubing. 1 1/2" packer set at 2023'.

Oct. 25, 1921, tubed 2"; 2" x 5/8" (packer) set at 2065'.

Shot Oct. 11, 1921, 2nd pay, with 10 qts., and 3rd pay, with 10 qts.

Record in Eastern Petroleum Co. Well Record book of Clifton Oil & Gas Co.

	Top.	Bottom.
Conductor	0	14
Native coal (3 bailers water/hr., at 595')	450	...
Pittsburgh Coal	690	695
Little Duckard Sand	1113	1153
Big Duckard Sand	1215	1235
Gas Sand	1320	1427
First Salt Sand (2 bailers water at 1510')	1447	1516
Second Salt Sand	1580	1605
3rd Salt Sand (10 section bailers water per hour at 1665')	1625	1798
Maxton Sand	1850	1890
Little Line	1960	1970
Blue Monday Sand	2008	2028
Pencil Cave ////	1970	1985
Big Line	2028	2090
Big Injun Sand (1st pay gas, 2109') (2nd pay gas, 2137') (3rd pay gas, 2200')	2090	2202
Total depth		2217