

7/85

**RECEIVED**  
DEC 20 1985



- 1) Date: December 19, 1985  
 2) Operator's Imperial Colliery Company  
 Well No. 7, Serial No. 107091  
 3) API Well No. 47 - 019-0579  
 State County Permit

STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil  / Gas  /  
 B (If "Gas", Production  / Underground storage  / Deep  / Shallow  /)
- 5) LOCATION: Elevation: 1668' Watershed: Buck Run of Gauley River  
 District: Valley 9 County: Fayette Quadrangle: Gauley Bridge 361
- 6) WELL OPERATOR Ashland Exploration CODE: 2750 7) DESIGNATED AGENT Forrest Burkett  
 Address P.O. Box 391 Address P.O. Box 379  
 Ashland, KY 41114 Brenton, WV 24818
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Rodney G. Dillon Name Interstate Drilling Company  
 Address P.O. Box 30 Address P.O. Box V  
 Scarbro, WV 25917 Corbin, KY 40701
- 10) PROPOSED WELL WORK: Drill  / Drill deeper  / Redrill  / Stimulate  /  
 Plug off old formation  / Perforate new formation  /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Weir
- 12) Estimated depth of completed well, 2818' feet
- 13) Approximate trata depths: Fresh, 918, 1130' feet; salt, \_\_\_\_\_ feet.
- 14) Approximate coal seam depths: 30, 295, 545 Is coal being mined in the area? Yes  / No  /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	16	H-40	65	X		30	30	CTS Kinds
Fresh water	9 5/8	H-40	32	X		1200	1200	CTS by rule 15.05
Coal								Sizes
Intermediate								
Production	7	K-55	20	X		2818	2818	As Needed by rule 15.01
Tubing								
Lin...								Perforations:
								Top Bottom

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-019-0579

January 9 19 86  
Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires January 9, 1988 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: RD	Plat: AS	Casing: MW	Fee: 307852	WPCP: AS	S&E: AS	Other:
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NOTE: Keep one copy of this permit posted at the drilling location.

John H. Johnston by Margaret J. Ha  
Director, Division of Oil and Gas

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

11/10/2023 File

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1. WELL TYPE: Oil

2. LOCATION: Franklin Valley  
Washed Back Run of Gaylor River  
County: Levesee

3. WELL OPERATOR: Interstate Drilling Company  
2750 N. DEPARTMENT STREET  
Forestburg, NC 27524  
Address: P.O. Box 379  
Brenton, WV 24818

4. OFF & GAS INSPECTOR TO BE NOTIFIED: Kodney C. Wilton  
Address: P.O. Box 30  
Scotts, WV 25817

5. PROPOSED WELL WORK: Drill  Refrill  Plug off  Perform new formation   
Other special notes to well owner:

6. GEOLOGICAL TARGET FORMATION: Well

7. Estimated depth of completed well: 2010'

8. Approximate completion in: 30' 250' 250'

9. CASING AND TUBING PROGRAM:

TUBING OR Casing Type	Size	Weight	Welded Joints		Threaded Joints		Other
			Per 100'	Per 100'	Per 100'	Per 100'	
10	H-40	62	X		30		
8 5/8	H-40	32	X		1200		

OFFICE USE ONLY

This part of Form WW-2(B) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		
OTHER INSPECTIONS		

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

11/10/2023

1) Date: December 19, 1985  
Operator's Imperial Colliery Co.  
2) Well No. 7, Serial No. 107091  
3) API Well No. 47 - 019 - 0579  
State County Permit

**RECEIVED**  
DEC 20 1985

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL & GAS

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

**NOTICE OF APPLICATION FOR A WELL WORK PERMIT**

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

5 (i) COAL OPERATOR None  
Address \_\_\_\_\_

(i) Name Imperial Colliery Company  
Address P.O. Box 638

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name Imperial Colliery Company  
Address P.O. Box 638  
Lynchburg, VA 24505

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

IMPERIAL COLLIERY CO. #7

TO THE PERSON(S) NAMED ABOVE

- (1) The Application for involved in the dr and, if applicable
- (2) The plat (surveyor
- (3) The Construction a to plug a well), w reclamation for th

THE REASON YOU RECEIVED WHICH ARE SUMMARIZED IN THE ' WW-2(B) DESIGNATED FOR YOU.

Take notice that under ( erator proposes to file or h for a Well Work Permit with l well at the location describ Copies of this Notice, the A have been mailed by registers above (or by publication in s to the Director of the Divisi

6) EXTRACTION RIGHTS

Check and provide one of  
 Included in the lease hold the right to  
 The requirement of Co

7) ROYALTY PROVISIONS

Is the right to extract, or other contract or cont for compensation to the o to the volume of oil or g

If the answer above you may use Affidavit Form WW-60.

<p>● SENDER: Complete Items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse. <u>JHB</u></p> <p>(CONSULT POSTMASTER FOR FEES)</p>	
<p>1. The following service is requested (check one).</p> <p><input type="checkbox"/> Show to whom and date delivered ..... \$</p> <p><input type="checkbox"/> Show to whom, date, and address of delivery .. \$</p> <p>2. <input type="checkbox"/> RESTRICTED DELIVERY ..... \$ (The restricted delivery fee is charged in addition to the return receipt fee.)</p> <p>TOTAL \$ _____</p>	
<p>3. ARTICLE ADDRESSED TO: <u>C. LYNCH CHRISTIAN III</u> <u>VICE-PRESIDENT, IMPERIAL COLLIER CO</u> <u>P.O. BOX 638</u> <u>LYNCHBURG, VA 24505</u></p>	
<p>4. TYPE OF SERVICE:</p> <p><input type="checkbox"/> REGISTERED      <input type="checkbox"/> INSURED</p> <p><input checked="" type="checkbox"/> CERTIFIED      <input type="checkbox"/> COO</p> <p><input type="checkbox"/> EXPRESS MAIL</p> <p>(Always obtain signature of addressee or agent)</p>	<p>ARTICLE NUMBER</p> <p><u>10-12-502</u></p>
<p>I have received the article described above.</p> <p>SIGNATURE <input type="checkbox"/> Addressee <input type="checkbox"/> Authorized agent</p> <p><u>Christa Jolyne</u></p>	
<p>5. DATE OF DELIVERY</p> <p><u>12-23-85</u></p>	<p>POSTMARK (may be on reverse side)</p>
<p>6. ADDRESSEE'S ADDRESS (Only if requested)</p>	
<p>7. UNABLE TO DELIVER BECAUSE:</p>	<p>7a. EMPLOYEE'S INITIALS</p>

PS Form 3811, July 1982

RETURN RECEIPT

\* GPO: 1982-379-503

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

John H. Burtnett,  
this 19th day of December, 1985,  
My commission expires Nov. 23, 1986.

Picke W. Costa  
Notary Public, State-at-Large County,  
State of Kentucky

WELL OPERATOR Ashland Exploration, Inc.  
By John H. Burtnett  
Its Regional Civil Engineer  
Address P.O. Box 391  
Ashland, KY 41114  
Telephone 606/329-5258

11/10/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Division of Oil & gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code §22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code §22B-1-36.
- 6) See Code §22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11 (d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code §22B-1-6 and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22B-1-2C and the reclamation required by Code §22B-1-30 and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code §22B-1-2(c) and 22B-1-29, and (v) if applicable, the consent required by Code §22B-1-21 from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22B-1-9, 22-B-1-13 and 22B-1-14.

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INFORMATION SUPPLIED UNDER CODE §22B-1-8(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.

Grantee, lessee, etc.

Royalty Book page

11/10/2023

RECEIVED  
DEC 19 1985

WW-9



DATE December 6, 1985  
WELL NO. Imperial Colliery Co. No 7  
API NO. 47 - 019 - 0579  
Serial # 107091

State of West Virginia  
Department of ENERGY  
Oil and Gas Division

ASHLAND  
EXPLORATION

CONSTRUCTION AND RECLAMATION PLAN

RECEIVED  
DEC 20 1985

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

COMPANY NAME Ashland Exploration, Inc.  
Address Box 391, Ashland, Ky. 41114  
Telephone 606-329-5258

DESIGNATED AGENT Forrest Burkett  
Address Box 379, Brenton, WV 24818  
Telephone 304-732-6677

LANDOWNER Imperial Colliery Co.

SOIL CONS. DISTRICT Southern

Revegetation to be carried out by Ashland Exploration, Inc. (Agent)

This plan has been reviewed by Southern SCD. All corrections and additions become a part of this plan: 12-16-85 (Date)

Gary W. Boschain  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Culverts - Steel - 15" (A)  
Spacing As Shown  
Page Ref. Manual 2-7 & 2-8

Structure Diversion ditch (1)  
Material Earth & rock  
Page Ref. Manual 2-12

Structure Headwalls - Rock rip-rap (B)  
Spacing N/A  
Page Ref. Manual 2-7D, 7E, 8, 2-10, 2-11

Structure Drilling pit (2)  
Material Earth & rock - lined & treated  
Page Ref. Manual N/A

Structure Drainage ditch (C)  
Spacing N/A  
Page Ref. Manual 2-12

\* Structure sediment barrier (3)  
Material Straw bales or brush  
Page Ref. Manual 2-16

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I (Access road)

Treatment Area II (Location)

Line 3 Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Straw 2 Tons/acre  
Seed \* Ky. 31 Tall fescue 20 lbs/acre  
Creeping red fescue 20 lbs/acre  
Red Top 5 lbs/acre

Line 3 Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Straw 2 Tons/acre  
Seed \* Ky. 31 Tall fescue 20 lbs/acre  
Creeping red fescue 20 lbs/acre  
Red Top 5 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

11/10/2023

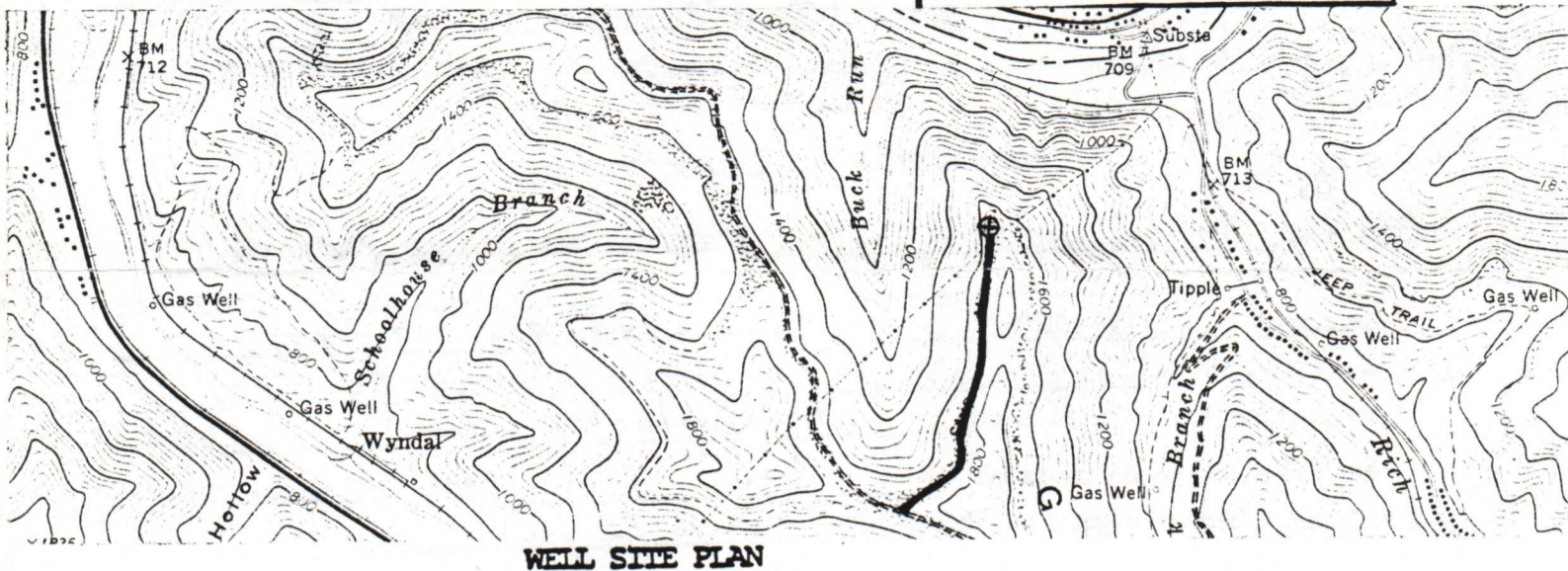
PLAN PREPARED BY John H. Burnett

ADDRESS Box 391  
Ashland, Ky. 41114

PHONE NO. 606-329-5258

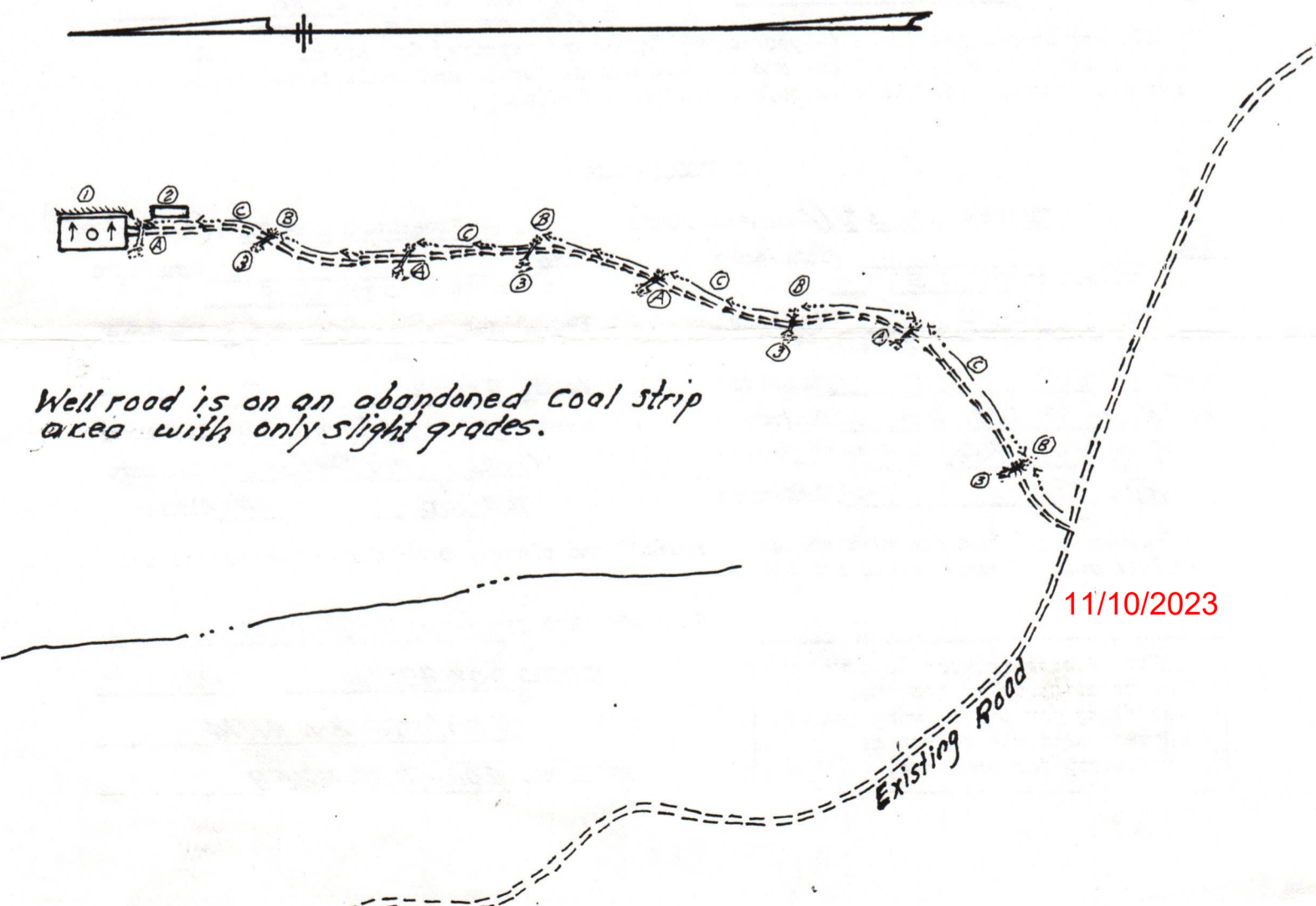
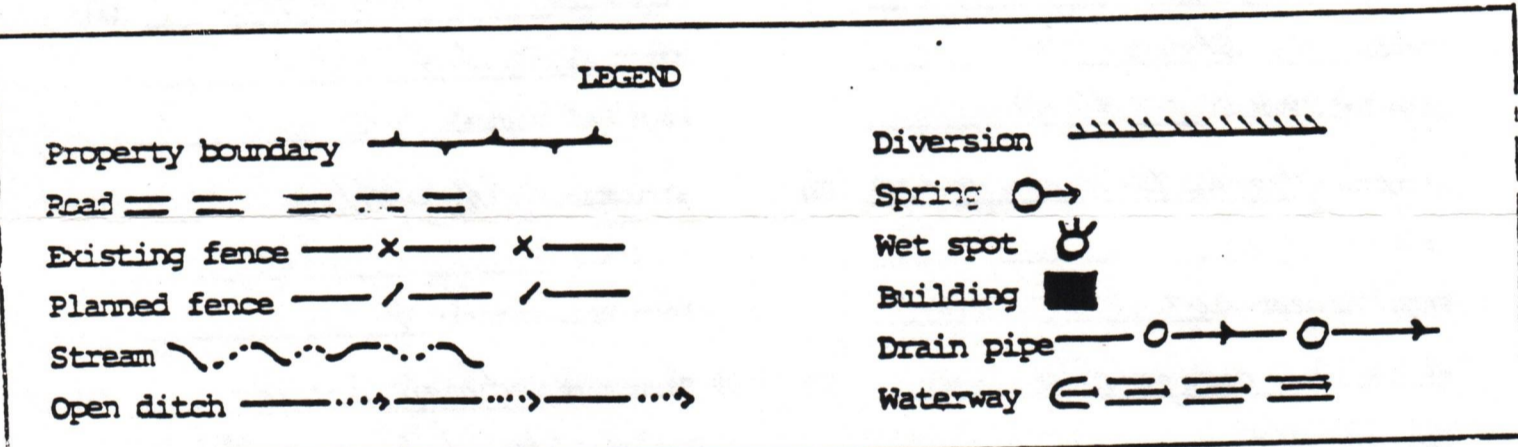
NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Gauley Bridge



WELL SITE PLAN

sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





WR-35

RECEIVED  
DEPARTMENT OF ENERGY  
OIL AND GAS



Date April 24, 1986  
Operator's  
Well No. 7  
Farm Imperial Colliery Co.  
API No. 47 - 019 - 0579

State of West Virginia

DEPARTMENT OF ENERGY  
Oil and Gas Division

APR 25 1986

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil     / Gas X / Liquid Injection     / Waste Disposal     /  
(If "Gas," Production X / Underground Storage     / Deep     / Shallow X /)

LOCATION: Elevation: 1668 Watershed Buck Run of Gauley River  
District: Valley County Fayette Quadrangle Gauley Bridge

COMPANY Ashland Exploration, Inc.  
ADDRESS P. O. Box 391, Ashland, KY 41114  
DESIGNATED AGENT Forrest Burkett  
ADDRESS Box 379, Brenton, WV 24818  
SURFACE OWNER Imperial Colliery Co.  
ADDRESS Box 638, Lynchburg, VA 24505  
MINERAL RIGHTS OWNER Imperial Colliery Co.  
ADDRESS Box 638, Lynchburg, VA 24505  
OIL AND GAS INSPECTOR FOR THIS WORK Rodney Dillon  
ADDRESS Box 30, Scarbro, WV  
PERMIT ISSUED Jan. 9, 1986  
DRILLING COMMENCED March 11, 1986  
DRILLING COMPLETED March 20, 1986  
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON    

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	28'	28'	15 sks
13-10"			
9 5/8	676'	676'	300 sks
8 5/8			
7	2777'	2777'	160 sks
5 1/2			
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Weir Depth 2818 feet  
Depth of completed well 2818 feet Rotary X / Cable Tools      
Water strata depth: Fresh 28' feet; Salt     feet  
Coal seam depths: 520-527 (open mine) Is coal being mined in the area? No

OPEN FLOW DATA  
Producing formation Keener/Injun & Big Lime Pay zone depth 2596-2611 / 2373-2484 feet  
Gas: Initial open flow 105 Mcf/d Oil: Initial open flow     Bbl/d  
Final open flow 972 Mcf/d Final open flow     Bbl/d  
Time of open flow between initial and final tests 3 hours  
Static rock pressure 480 psig (surface measurement) after 144 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation     Pay zone depth     feet  
Gas: Initial open flow     Mcf/d Oil: Initial open flow     Bbl/d  
Final open flow     Mcf/d Oil: Final open flow     Bbl/d  
Time of open flow between initial and final tests     hours  
Static rock pressure     psig (surface measurement) after     hours shut in

(Continue on reverse side)

FAY 0579



**DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.**

Perf Keener/Injun 30H/2596-2611 - 75 Q foam frac using 50,000# 20/40 sand & 372,000 SCF N<sub>2</sub> @ 7200 SCF/min. BD @ 900#, ATP 900# @ 20 B/M foam, MTP 1000#, ISIP 900#, 15 min 800#, TF 312 bbl. TSLF 225 bbl.

Perf Big Lime 19H/2373-2484 - Acidize w/2000 gal 15% HCl. BD @ 1520#, ATP 1160# @ 5 B/M, ISIP 750#, 15 min 0#

**WELL LOG**

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	1758	
Base Salt Sand				1758	
Shale			1758	1996	
Middle Maxton			1996	2026	
Shale			2026	2213	
Lower Maxton			2213	2236	
Shale			2236	2257	
Little Lime			2257	2328	
Shale			2328	2348	
Big Lime			2348	2558	
Keener			2558	2597	
Injun			2597	2614	
Shale			2614	2634	
Weir			2634	2734	
Shale			2734	TD	
DTD	2818				
LTD	2785				

(Attach separate sheets as necessary)

ASHLAND EXPLORATION, INC.

Well Operator

By: *Clarek S. King*

11/10/2023

Date: April 24, 1986

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including all encountered in the drilling of a well."

IR-26  
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

1-9-86

WELL TYPE GAS  
ELEVATION 1668  
DISTRICT Valley  
QUADRANGLE Gauley Bridge  
COUNTY Fayette

API# 47- 019 -0579  
OPERATOR Ashland  
TELEPHONE \_\_\_\_\_  
FARM Imperial Colliery Co.  
WELL # 7

SURFACE OWNER Imperial Colliery COMMENTS \_\_\_\_\_ TELEPHONE \_\_\_\_\_  
TARGET FORMATION Weir DATE APPLICATION RECEIVED 1-11-86  
DATE STARTED \_\_\_\_\_  
LOCATION 1-86 NOTIFIED yes DRILLING COMMENCED \_\_\_\_\_

WATER DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_  
COAL DEPTHS 520-527, open, \_\_\_\_\_, \_\_\_\_\_

CASING  
Ran 675 feet of 9 5/8 "pipe on 3-14 with 300 SKS CTS fill up  
Ran 2777 feet of 7 "pipe on 3-20 with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
TD 2818 feet on 3-20-86

DEPARTMENT OF ENERGY  
OIL AND GAS

PLUGGING

JUN 2 1986

Type	From	To	Pipe Removed

Pit Discharge date: \_\_\_\_\_ Type \_\_\_\_\_  
Field analysis ph \_\_\_\_\_ fe \_\_\_\_\_ cl \_\_\_\_\_  
Well Record received \_\_\_\_\_

Date Released 5/30/86

R. Dellon 11/10/2023  
Inspector's signature

API# 47 019 - 0579

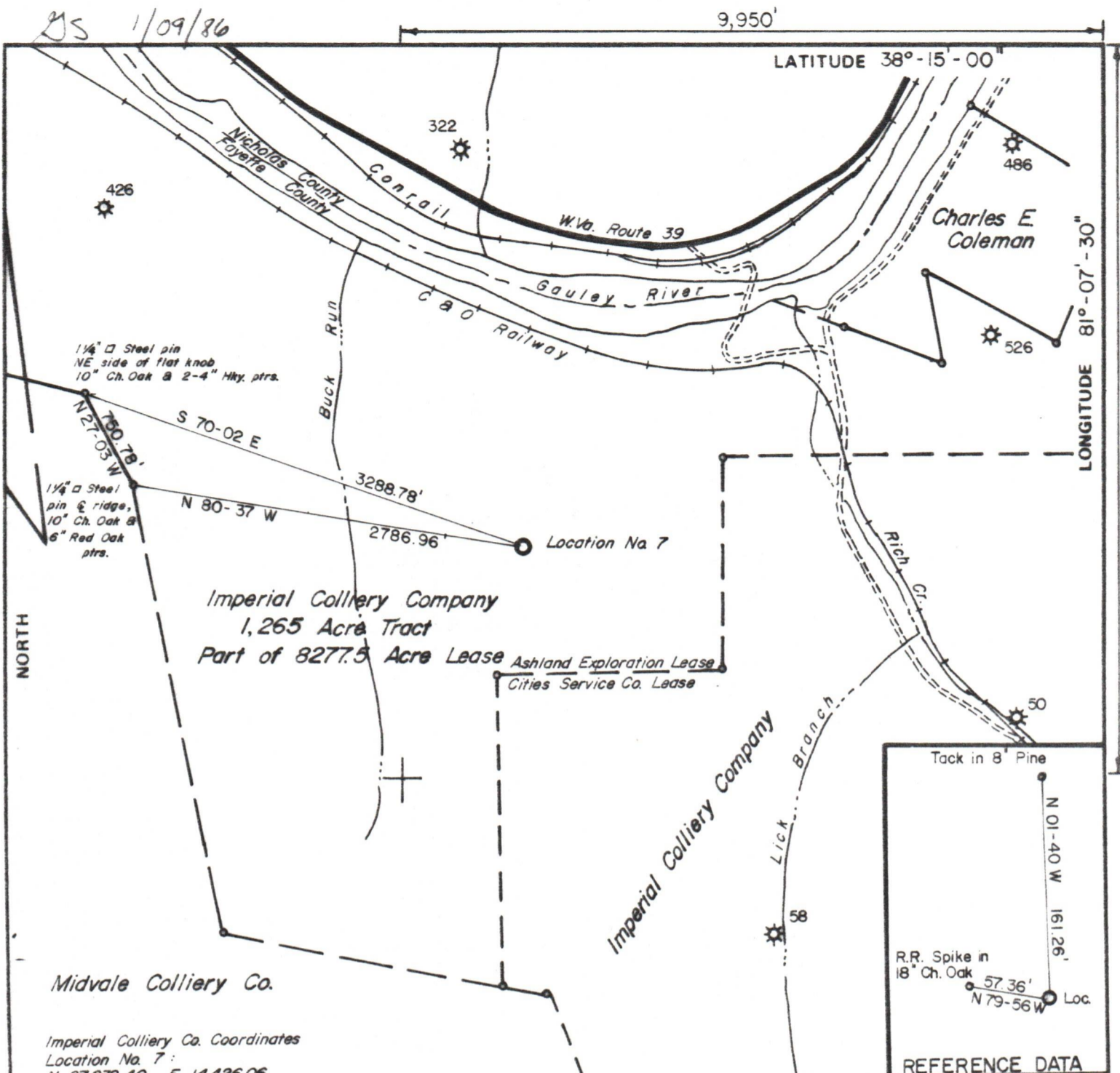
LIST ALL VISITS FOR THIS PERMIT

CHM Rig #2

DATE	TIME	PURPOSE	COMMENTS
1-13		look before building	
1-19		Building	
2-4		look after building	
3-12		drill Cond. hole	
3-14		Run 9 5/8	
3-23		Hole drilled	Rig Moved
4-18		Hole Complete	Not Producing

Notes

Two Stage Cmt. Job on 7in.  
Stage Tool at 1300' 1st Stage 160 SKS.  
Reason for this was to cover mine at 520'  
I made casing change because of the mine  
I had Co. to log for coal under 9 5/8



Midvale Colliery Co.

Imperial Colliery Co. Coordinates  
 Location No. 7:  
 N 27,832.40 E 14,426.06

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF  
 ACCURACY 1 in 6100  
 PROVEN SOURCE OF  
 ELEVATION Imperial Colliery  
Company

I THE UNDERSIGNED, HEREBY CERTIFY THAT  
 THIS PLAT IS CORRECT TO THE BEST OF MY  
 KNOWLEDGE AND BELIEF AND SHOWS ALL THE  
 INFORMATION REQUIRED BY LAW AND THE REGU-  
 LATIONS ISSUED AND PRESCRIBED BY THE DEPART-  
 MENT OF MINES  
 (SIGNED) John H. Burnett  
 R.F.E. 1442 L.L.S. \_\_\_\_\_

REFERENCE DATA

PLACE SEAL HERE

(+) DENOTES LOCATION OF  
 WELL ON UNITED STATES  
 TOPOGRAPHIC MAPS  
 FORM IV-6  
 (8-78)



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

DATE December 19, 19 85  
 OPERATOR'S WELL NO. 7- Ser. # 107091  
 API WELL NO.  
47 - 019 - 0579  
 STATE COUNTY PERMIT-

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 1668' WATER SHED Buck Run of Gauley River  
 DISTRICT Valley COUNTY Fayette  
 QUADRANGLE Gauley Bridge  
 SURFACE OWNER Imperial Colliery Co. ACREAGE 8200 ±  
 OIL & GAS ROYALTY OWNER Imperial Colliery Co. LEASE ACREAGE 8277.5  
 LEASE NO. 47301  
 PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR  
 STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW  
 FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION Weir ESTIMATED DEPTH 2818'  
 WELL OPERATOR Ashland Exploration, Inc. DESIGNATED AGENT Forrest Burkett  
 ADDRESS Box 391 ADDRESS Box 379  
Ashland, Ky. 41114 Brenton, W.Va. 24818

11/10/2023