



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

May 30, 2014

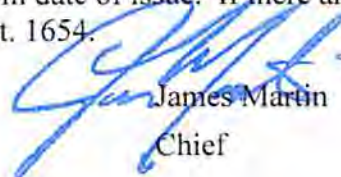
WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-2100281, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: 655266 (1-1252)
Farm Name: STOUT, JARREL L.
API Well Number: 47-2100281
Permit Type: Plugging
Date Issued: 05/30/2014

Promoting a healthy environment.

05/30/2014

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

Form WW-4 (B)
Permit Copy
(Rev 2/01)

Date: 5-6-14
Operator's Well
Well No. 655266 (Talbot#1252)
API Well No.: 47 021 - 00281

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil _____ Gas X Liquid Injection _____ Waste Disposal: _____
If Gas, Production X Or Underground storage _____ Deep _____ Shallow X

5) Elevation: 878' Watershed: Fink Creek of Leading Creek of Little Kanawha River
Location: Troy County: Gilmer Quadrangle: Vadis 7.5'
District: _____

6) Well Operator EQT Production Company
Address: 120 Professional Place
Bridgeport, WV 26330

7) Designated Agent: Rex C. Ray
Address: 120 Professional Place
Bridgeport, WV 26330

8) Oil & Gas Bryan Harris
Name: P.O. Box 157
Address: Volga, WV 26238

9) Plugging Contractor:
Name: HydroCarbon Well Service
Address: PO BOX 995
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attachment for details and procedures.

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Bryan O'Hara

Date 5-27-14

PLUGGING PROGNOSIS - Weston

Talbott, E.M. #1252 (655266)

GILMER, Co. WV
API # 47-021-00281-F
Troy District

BY: Craig Duckworth
DATE: 12/9/13

CURRENT STATUS:

10" csg @ 90' pulled
8 1/4" csg @ 710' pulled *
6 5/8" csg @ 1563'
2" tbg @ 1665' pulled

GULBRIDGE HOLD DOWN TENSION PENCE SET @ 1580'

TD @ 1665' Drilled Deeper @ 1725'

Elevation @ 895'

Fresh Water @ None Reported **Salt Water @ None reported**
1st Salt Sand @ 690' **Coal @ None 53'**
Gas shows @ 1653' & 1624' Big Injun & 1695' Sand
Oil Shows @ 1653'
Stimulation: None Reported

1. Notify State Inspector, Bryan Harris 304-553-6087, 24 hrs. Prior to commencing operations.
2. TIH w/ tbg @ 1725'; Set 212' C1A Cement Plug @ 1725' to 1513' (Gas shows @ Sand @ 1695', Big Injun @ 1653' & 1624' & 6 5/8" csg set @ 1563')
3. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf. all FW, Coal, Oil and Gas shows below 6 5/8" cut. Do not omit any plugs.
4. TOO H w/ tbg @ 1563; gel hole @ 1563' to 895'.
5. TOO H w/ tbg @ 895'; Set 100' C1A Cement Plug @ 895' to 795' (Elevation @ 895' & 8 1/4" csg set @ 710')
6. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf. all FW, Coal, Oil and Gas shows below 8 1/4" (8 1/4" PULLED)* cut. Do not omit any plugs
7. TOO H w/ tbg @ 895; gel hole @ 895' to 690'.
8. TOO H w/ tbg @ 690'; Set 100' C1A Cement Plug @ 690' to 590' (1st Salt Sand @ 690')
9. TOO H w/ tbg @ 590'; gel hole @ 590' to 200'
10. TOO H w/ tbg @ 200'; Set 200' C1A Cement Plug @ 200' to Surface (Coal @ 53' & 10" csg set @ 90')
11. Top off as needed
12. Set Monument to WV-DEP Specifications
13. Reclaim Location & Road to WV-DEP Specifications

Boh
5/27/14
gwm

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Office of Oil and Gas
MAY 08 2014
WV Department of
Environmental Protection



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Vadis S.W.

Permit No. GIL-281-FRACTURE

WELL RECORD

Oil or Gas Well Oil & Gas
(Check one)

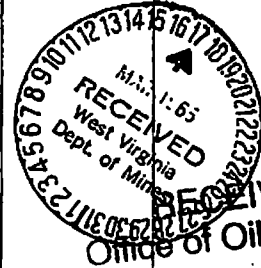
Company <u>Carnegie Natural Gas Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>3904 Main Street, Munnhall, Pa. 15121</u>				
Farm <u>E. M. Talbot</u> Acres <u>67</u>	Size			
Location (waters) <u>Fink Creek</u>	18			Kind of Packer
Well No. <u>1-1252</u> Elev. <u>895</u>	13			<u>Gutherson hold</u>
District <u>Troy</u> County <u>Gilmer</u>	10			<u>Down Tension</u>
The surface of tract is owned in fee by	8 3/4			Size of
Address	6 3/4			Depth set <u>1580</u>
Mineral rights are owned by <u>See below</u>	5 3/16			
Address	3			Perf. top
Drilling commenced	2			Perf. bottom
Drilling completed	Liners Used			Perf. top
Date Shot From To				Perf. bottom
With				
Open Flow /10ths Water in Inch	CASING CEMENTED	SIZE	No. Ft.	Date
/10ths Merc. in Inch				
Volume Cu. Ft.	COAL WAS ENCOUNTERED AT	FEET	INCHES	
Rock Pressure lbs. hrs.		FEET	INCHES	FEET
Oil bbls., 1st 24 hrs.		FEET	INCHES	FEET
WELL ACIDIZED		FEET	INCHES	FEET
WELL FRACTURED <u>12-9-64</u>				

RESULT AFTER TREATMENT 2,214,000 cu. ft. and flowing oil

ROCK PRESSURE AFTER TREATMENT 260# - 24 hours

Fresh Water Feet Salt Water Feet

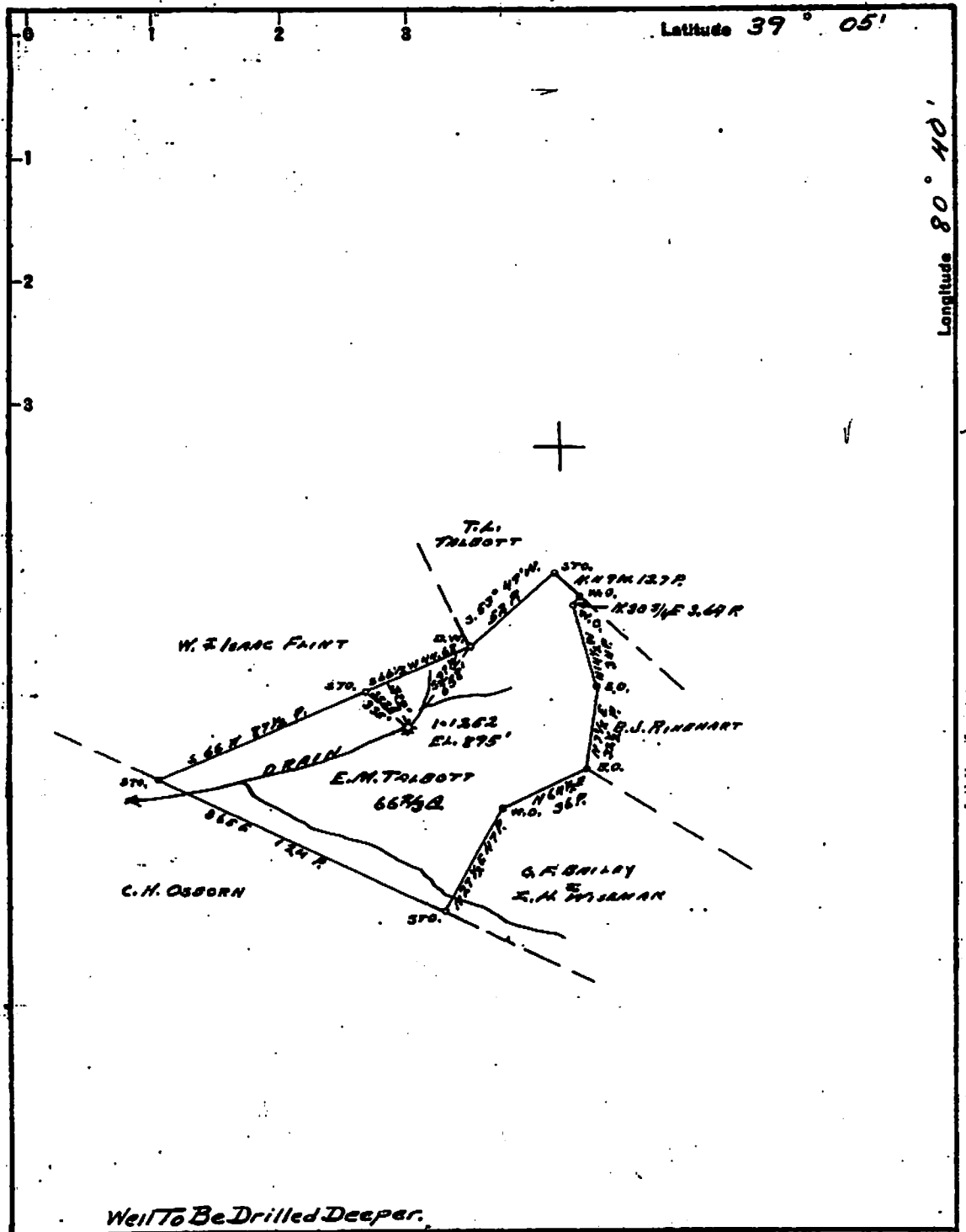
Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth	Remarks
Commenced Cleanout							
Completed cleaningout							
Total Depth							
Note: Original drilling and Drilling Deeper well records already on record.							
Mineral rights owned by:							
William A. Talbott Box 26 Vadis, W. Va.							
Guy F. Bailey & Zenith H. Wiseman Route #4, Box 157 Weston, W. Va.							
Mary Davis 4530 Suder Avenue Toledo 11, Ohio.							



MAY 08 2014

(over)

WV Department of Environmental Protection
05/30/2014



Latitude 39° 05'

Longitude 80° 40'

Well To Be Drilled Deeper.

Company CARNEGIE NAT. GAS COMPANY
 Address PITTSBURGH - PENNA.
 Farm E. M. TALBOTT
 Tract ONE Acres 67 Lease No. E-10318-22
 Well (Farm) No. 1 Serial No. 1252
 Elevation (Spirit Level) 295'
 Quadrangle VADES S.W. 1/4
 County ILLIERS District TRAY
 Engineer R. T. Britton
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date 1-9-1938 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. RECEIVED

Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 Denotes one inch spaces on maps of original tracing.

51-9316-1110

Department of Environmental Protection
 15105

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 281 WELL TO BE DRILLED DEEPER Oil or Gas Well GAS
(Kind)

Company	Carnegie Natural Gas Company	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address	1014 Frick Bldg., Pittsburgh, Penna.	Size			
Farm	E. M. Talbott Acres 67	16			Kind of Packer
Location (waters)	Drain of Fink Creek	18			Anchor
Well No.	1-1252 Elev. 895	10 Va	90	None	Size of
District	Troy County Gilmer	8 3/4	710	None	6 5/8 x 2
The surface of tract is owned in fee by	Guy F. Bailey Linn, W. Va. Zenith F. Wiseman Address Vadis West Va	6 5/8		1563	Depth set 1613
Mineral rights are owned by	See below	5 3/16			
Drilling commenced	July 8 1924	3			Perf. top
Drilling completed	July 31 1924	2		1665	Perf. bottom
Date shot		Liners Used			Perf. top
Open Flow	10/10ths Water in 6.5/8 Inch /10ths Merc. in Inch				Perf. bottom
Volume		Cu. Ft.			
Rock Pressure		lbs			
Oil		bbls, 1st 24 hrs.			
Fresh water		feet			
Salt water		feet			
		CASING CEMENTED	SIZE	No. FT.	Date
		COAL WAS ENCOUNTERED AT 53 FEET INCHES			
		FEET INCHES FEET INCHES			
		FEET INCHES FEET INCHES			

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Coal			53	58			
Little Dunkard			240	252			
Big Dunkard			330	380			
Gas Sand			500	530			
1st Salt Sand			690	735			
2nd Salt Sand			842	880			
3rd Salt Sand			1160	1330			
Maxton Sand			1481	1489			
Little Lime			1515	1527			
Pencil Cave			1527	1531			
Big Lime			1531	1607			
Big Injun			1607				
					Gas	1624-1639	
					Gas	1653	
					Oil Show	1653	
		Total Depth		1665			

Mineral Rights owned by:-

Guy F. Bailey, ~~Vadis West Va~~ Linn West Va
Zenith F. Wiseman, Vadis West Va
Mary Davis, Vadis West Va.
Lee Talbott, Troy West Va.



05/30/2014

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

Unit S.W. 1/4

WELL RECORD
(DRILL DEEPER)

Permit No. GIL-281

Oil or Gas Well GAS
(Kind)

Company Carnegie Natural Gas Company
Address Pittsburgh, Penna.
Farm E. M. Talbott Acres 67
Location (waters) Fink Creek
Well No. 1-1252 Elev. 895'
District Troy County Gilmer
The surface of tract is owned in fee by G. F. Bailey, Linn,
& Z. H. Wiseman, Vadis Address West Virginia
Mineral rights are owned by Fink Creek and Gas,
See Below Address Charleston, West Va.
Drilling commenced 1-24-1938
Drilling completed 2-17-1938
Date shot 2-15-1938 Depth of shot 1695-1705
Open Flow 20/10ths Water in 1 Inch
/10ths Merc. in 1 Inch
Volume 53,280 Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.
Fresh water feet feet
Salt water feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer.....
18			
10			Size of.....
8 1/4			
6 5/8			Depth set.....
5 3/16			
3			Perf. top.....
2		Pulled	Perf. bottom.....
Liners Used			Perf. top.....
			Perf. bottom.....

CASING CEMENTED..... SIZE..... No. FT..... Date.....
COAL WAS ENCOUNTERED AT..... FEET..... INCHES
..... FEET..... INCHES..... FEET..... INCHES
..... FEET..... INCHES..... FEET..... INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Commenced	drilling deeper in Big Injun Sand		at 1665 feet				
Sand	Light	Hard	1665	1720	Gas	1695-1702	20/10 W. in 1"
Slate	Dark	Soft	1720	1723			
TOTAL DEPTH				1723			

Mineral Rights Owned By:-

Guy F Bailey, Linn West Va
Zenith F Wiseman, Vadis West Va
Mary Davis Vadis West Va
Lee Talbott Troy West Va



05/30/2014



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Vadis S.W.

Permit No. GIL-281-FRACTURE

WELL RECORD

Oil or Gas Well Oil & Gas
(KIND)

Company Carnegie Natural Gas Company
Address 3904 Main Street, Munhall, Pa. 15121
Farm E. M. Talbot Acres 67
Location (waters) Fink Creek
Well No. 1-1252 Elev. 895
District Troy County Gilmer
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by See below
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			<u>Guiberson hold</u>
10			<u>Down Tension</u>
8 1/4			Size of _____
6 5/8			Depth set <u>1580</u>
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED 12-9-64

RESULT AFTER TREATMENT 2,214,000 cu. ft. and flowing oil

ROCK PRESSURE AFTER TREATMENT 260# - 24 hours

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Commenced Cleanout <u>11-5-74</u> Completed cleaningout <u>12-16-64</u>							
Total Depth <u>1725'</u>							
Note: Original drilling and Drilling Deeper well records already on record.							
Mineral rights owned by: William A. Talbott Box 26 Vadis, W. Va. Guy F. Bailey & Zenith H. Wiseman Route #4, Box 157 Weston, W. Va. Mary Davis 4530 Sider Avenue Toledo 11, Ohio.							



05/30/2014

1) Date: 5-6-14
2) Operator's Well Number
655266 (Talbot#1252)
3) API Well No.: 47 021 - 00281
State County Permit

**STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL**

4) Surface Owner(s) to be served:
(a) Name Jarrel L. Stout
Address P.O. Box 41
Horner, WV 26372
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector Bryan Harris
Address P.O. Box 157
Volga, WV 26238
Telephone 304-553-6087

5) (a) Coal Operator:
Name None
Address _____
(b) Coal Owner(s) with Declaration
Name James G & Catherine N. Bailey
P.O. Box 45
Address Friendly, WV 26146-0045
Name see attached sheet
Address _____
(c) Coal Lessee with Declaration
Name None
Address _____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

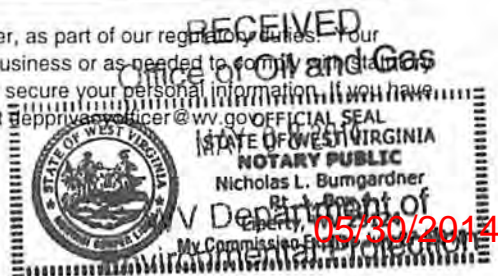
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
 - (2) The plat (surveyor's map) showing the well location on Form WW-6.
- The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: EQT Production Company
Victoria J. Roark
Permitting Supervisor
PO Box 280
Bridgeport, WV 26330
(304) 848-0076
Subscribed and sworn before me this 5 day of MAY, 2014
My Commission Expires 6/27/2018 Notary Public



The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with law or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at privacyofficer@wv.gov



WW2-A

Additional Coal Owners

David B. Bailey ✓
203 Mathis Rd
Wetumco, AL 36092-3027

Roy Davis Jr. ✓
139 Wren Dr.
Nancy, KY 42554-9705

Rulena Esway ✓
506 44th Ave. E.
Lot 113
Bradenton, FL 34203-3584

Charles Heckert ✓
748 N. Deer Run Rd.
Salem, IN 47167

David Heckert ✓
525 Burwick
Temperence, MI 48182

Brenda Somerville ✓
5306 WV Hwy 47 W
Coxs Mills, WV 26342-8111

Verna Mae Wiseman ✓
66 Sand Run Rd.
Weston, WV 26452-7320

Edna Mae Dial ✓
10448 Cerveza Dr.
Escondido, CA 92026-6200

John E. W. Davis ✓
151 Republic Ave NW
Warren, OH 44483-1607

Regina E. Helmick ✓
4155 Leavitt Dr. NW
Warren, OH 44485-1104

Kirck A. Waggoner, Agt. ✓
227 Easton Rd.
Hellertown, PA 18055-1417

Loretta Matheny ✓
8948 Scott St.
Louisville, KY 44641-9121

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MAY 08 2014

WV Department of
Environmental Protection
05/30/2014

2100281A

Mida Peterson ✓
6581 US HWY 33E
Horner, WV 26372-9734

Carolyn Robinson ✓
5 Chipewa Ct.
Arcanum, OH 45304-1149

Penny A. Mobberly ✓
3736 Ridgeport Ave. SE
Minerva OH 44657-8933

Shirley McCauley ✓
2400 44th St.
Canton, OH 44709-2128

Wendy E. Talbott ✓
4323 Birchwood Ave.
Louisville, KY 44641-9363

Sally A. Roubanes ✓
3136 Alabama Ave. NW
North Lawrence, OH 44666-9750

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Office of Oil and Gas

MAY 08 2014

WV Department of
Environmental Protection
05/30/2014



POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY
LEASE NAME AND WELL No. Talbott #1252 - WV 655266 - API No. 47-021-00281

POTENTIAL SAMPLE LOCATIONS

There appears to be no known water samples within the required 1000' of the existing well WV 655266.

BIRCH RIVER OFFICE
237 Birch River Road
Birch River, WV 26610
phone: 304-649-8606
fax: 304-649-8608

BRIDGEPORT OFFICE
172 Thompson Drive
Bridgeport, WV 26330
phone: 304-848-5035
fax: 304-848-5037

CALDWELL OFFICE
212 Cumberland Street
Caldwell, OH 43724
phone: 740-305-5007
fax: 740-305-5126

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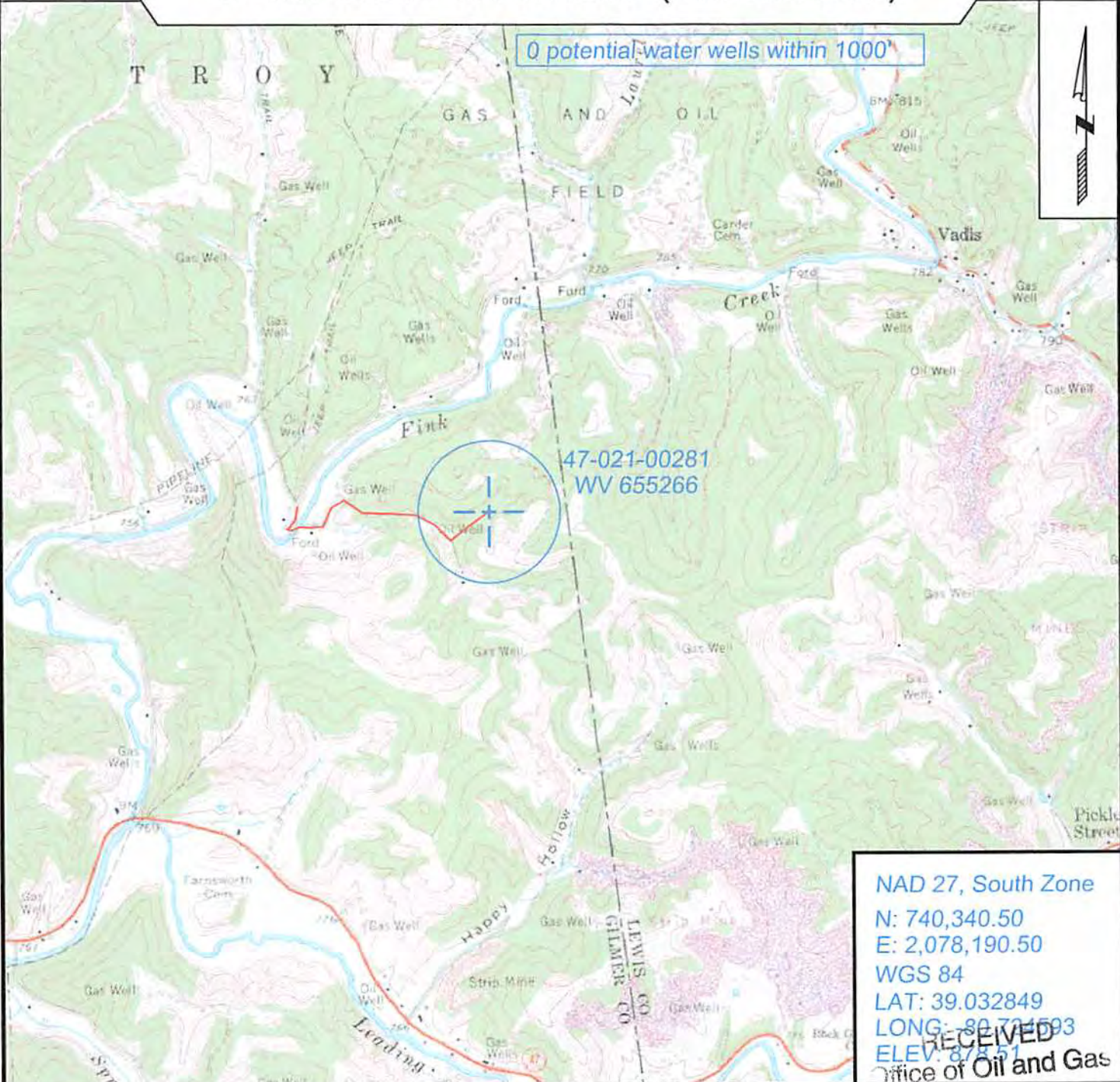
2100281P

Topo Quad: Vadis 7.5' Scale: 1" = 2000'
 County: Gilmer Date: April 18, 2014
 District: Troy Project No: 25-19-00-07

Water

47-021-00281 WV 655266 (Talbot #1252)

0 potential water wells within 1000'



NAD 27, South Zone
 N: 740,340.50
 E: 2,078,190.50
 WGS 84
 LAT: 39.032849
 LONG: -80.704593
 ELEV: 878.51
 RECEIVED
 Office of Oil and Gas



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
 MAY 08 2014
 P.O. Box 280
 Bridgeport, WV 26330
 Department of Environmental Protection
 05/30/2014

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name: EQT PRODUCTION COMPANY OP ID: _____
Watershed: Fink Creek of Leading Creek of Little Kanawha River Quadrangle: Vadis 7.5'
Elevation: 879' County: Gilmer District: Troy

Description of anticipated Pit Waste: Formation Fluids

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ___ No X
Will synthetic liner be used in the pit? Yes Is so, what ml.? 10 ml 20 ml.

Proposed Disposal Method for Treated Pit Wastes:
X Land Application
____ Underground Injection - UIC Permit Number _____
____ Reuse (at API Number) _____
____ Offsite Disposal Permit #. _____
____ Other: Explain _____

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. _____
If oil based, what type? Synthetic, petroleum, etc. _____
Additives to be used? _____

Will closed loop system be used? _____
Drill Cuttings disposal method? Leave in pit, landfill, remove offsite, etc. _____
If left in pit and plan to solidify what medium will be used? Cement, Lime, sawdust _____
Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any terms or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Victoria Roark*

Company Official (Typed or Printed) Victoria Roark

Company Official Title Permitting Supervisor-WV

Subscribed and sworn before me this 5 day of MAY

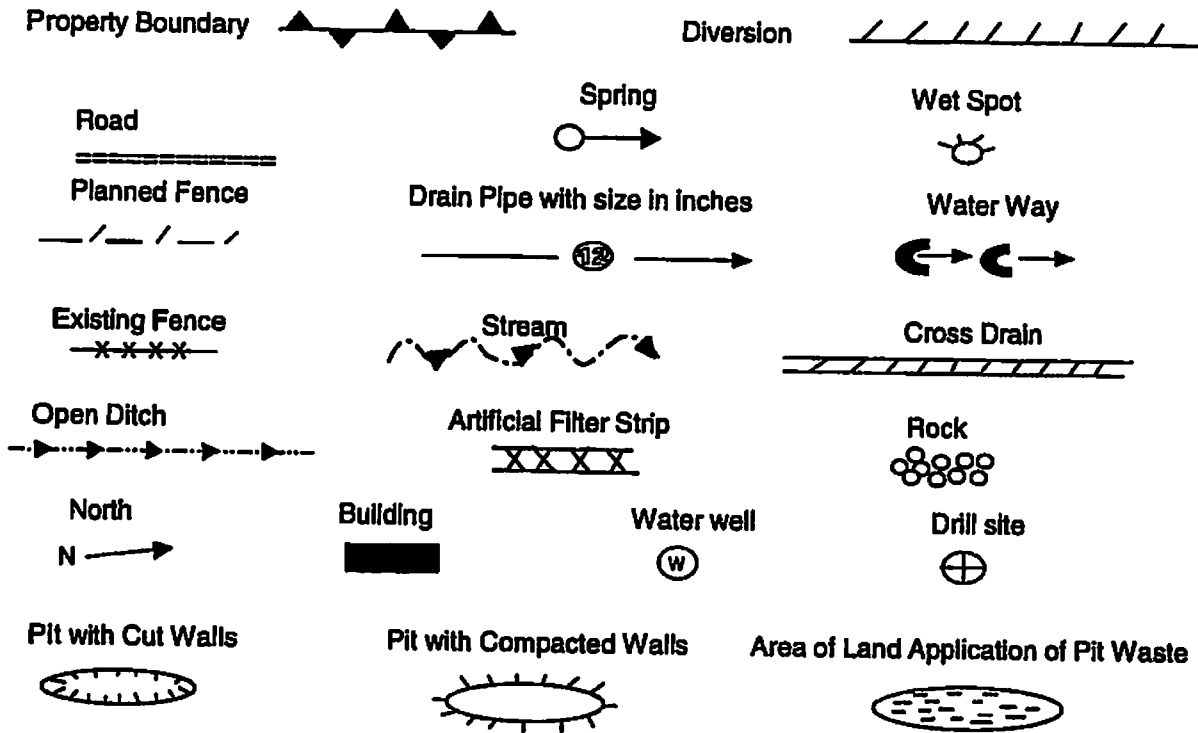
My Commission Expires 6/27/2018

RECEIVED
Office of Oil and Gas
2014
MAY 08 2014

Notary Public
OFFICIAL SEAL
STATE OF WEST VIRGINIA
NOTARY PUBLIC
Nicholas L. Bumgarner
Rt. 1, Box 4
Liberty, WV 26039
My Commission Expires July 27, 2018
05/30/2014

OPERATOR'S WELL NO.:
655266 (Talbot#1252)

LEGEND



Proposed Revegetation Treatment: Acres Disturbed: 1± Prevegetation pH 5.8

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)

Mulch 2 Tons/acre or hydroseed.

SEED MIXTURES

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
KY-31	40	Orchard Grass	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

ATTACH:

Drawing(s) of road, location, pit and proposed area for land application.
 Photocopies section of involved 7.5' topographic sheet.

Plan approved by: Suzanne O'Hara

Comments: _____

Title: Oil Spill Inspection Date: 5-27-14

Field Reviewed? Yes No

2100281P

Topo Quad: Vadis 7.5'

Scale: 1" = 2000'

County: Gilmer

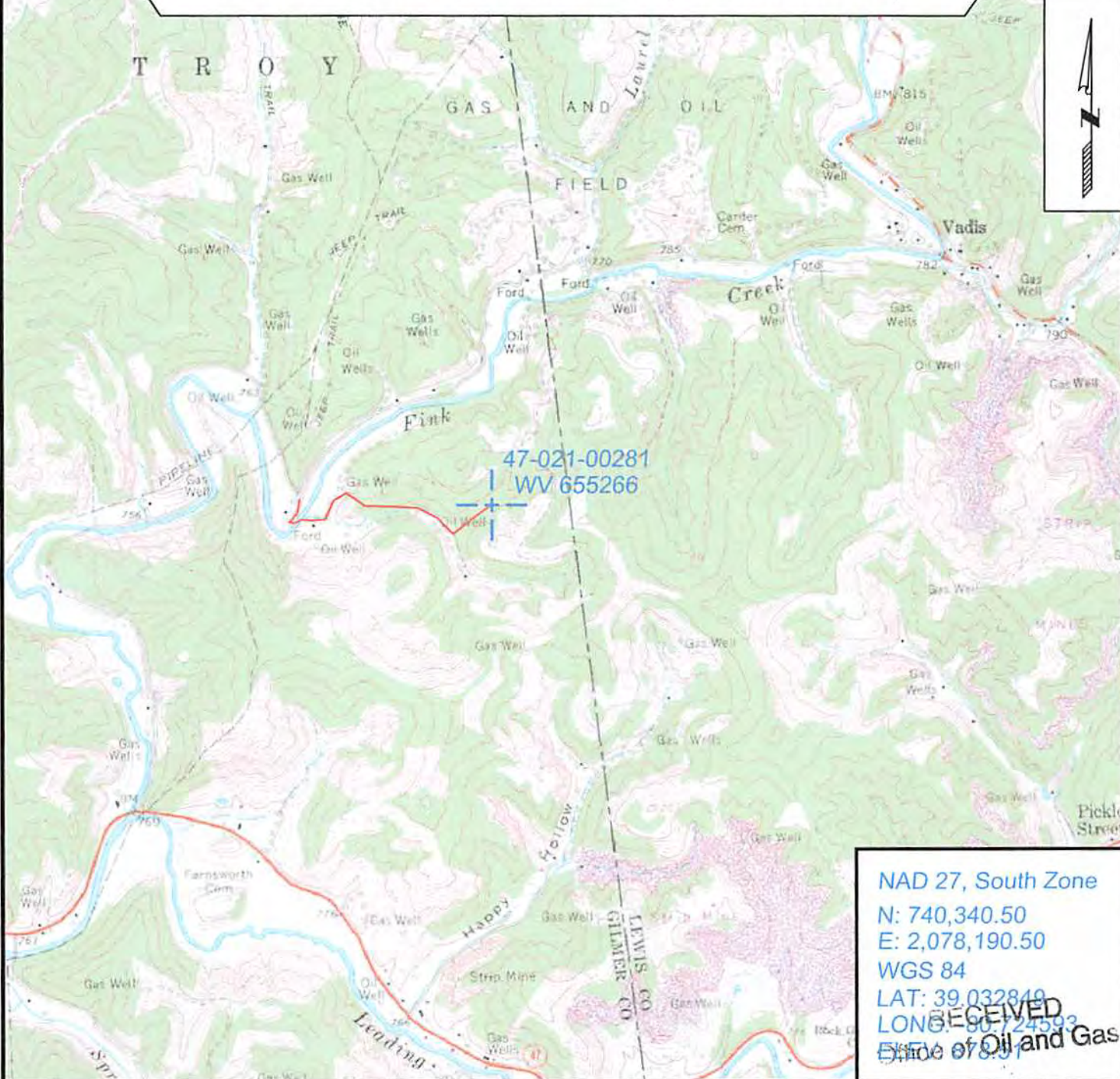
Date: April 18, 2014

District: Troy

Project No: 25-19-00-07

47-021-00281 WV 655266 (Talbot #1252)

Topo



NAD 27, South Zone
 N: 740,340.50
 E: 2,078,190.50
 WGS 84
 LAT: 39.032819
 LONG: 80.724593
 ELEV: 2185.91

RECEIVED
 State of Oil and Gas



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
 P.O. Box 280
 Bridgeport, WV 26330

WV Department of
 Environmental Protection

MAY 08 2014

05/30/2014

