

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452 Jim Justice , Governor Austin Caperton , Cabinet Secretary www.dep.wv.gov

Tuesday, November 14, 2017 WELL WORK PERMIT Vertical / Plugging

ALLIANCE PETROLEUM CORPORATION
4150 BELDEN VILLAGE AVENUE NW, SUITE 410

CANTON, OH 447182553

Re:

Permit approval for 3-123 47-021-00670-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Chief

Operator's Well Number: 3-123

Farm Name: MOORE-MESSENGER
U.S. WELL NUMBER: 47-021-00670-00-00

Vertical / Plugging

Date Issued: 11/14/2017

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date Septe	ember	12 ,	2017	
2)Operator	'3			
Well No.	Moore N	lessenger 3-	123	
3)API Well	No.	47 - 021	- 333 ⁷ 3	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

OULT857 \$10000

	APPLICATION FOR A	PERMIT TO PLUG AND ABANDON
4)		quid injection/ Waste disposal/ Underground storage) Deep/ Shallow X
5)	Location: Elevation 1275 (116) District Glenville	Watershed Ellis Creek County Gilmer Quadrangle Burnsville 7.5
6)	Well Operator Address Address Alliance Petroleum Corporat 4150 Belden Village Ave. NW, Suite Canton, OH 44718-2553	
3)	Oil and Gas Inspector to be notified Name Danny Mullens Address 220 Jack Acres Road Buckhannon, WV 26201	9) Plugging Contractor Name Taylor Trucking and Dozer Service Address 7147 Hackers Creek Road Buckhannon, WV 26201

Use contract service rig, Latch onto 3" casing and unseat open hole 6 5/8" packer, Pull Csg. and packer, RIH with 2 3/8" tbg., Fill from bottom 2283' to 2075' wire 6 % 666.

Fill from 2075' To 1975' wire Cass A Cement was 1975' wire 6 % 666.

Fill from 1780' to 1680' WOC, Freedown Word 1975' wire 6 % 666.

WOC, Fill with 6% gel from 1094' to 920', Add cement plug from 920' to 820' fresh water zone 182' with 6% gel. Fill to surface with 100' Class A cement plug Complete reclamation.

SEE	ATTACHED	Work	ORDER	grunn
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RECEIVED Office of Oil and Gas

OCT 0 4 2017

Notification must be given to the district oil and gas inspector 24 hours before permitted the work can commence.

Work order approved by inspector

Date /0-2-/

Operator: Alliance Petroleum Corporation

WW-4B 10) Work Order

- 1. Use contract service rig. Latch onto 3" casing and unseat open hole 6 5/8" packer. TOOH with casing and packer.
- 2. TIH with 2 3/8" tubing. Fill from bottom (2283') to 2075' with 6% gel.
- 3. Set a Class A cement plug from 2075' to 1975' above the shot hole.
- 4. WOC. Tag cement plug with work string. Add cement if necessary.
- 5. Add 6% gel from top of plug (1975') to 1780'.
- 6. Set a Class A cement plug from 1780' to 1680'. WOC.
- 7. Freepoint, cut and TOOH with 6 5/8" casing. Add gel if necessary.
- 8. Set a Class A cement plug from 1300' to 1094' across salt water stratum (1290') and elevation.
- 9. WOC. Add gel if needed. Set a Class A cement plug from 920' to 820' (fresh water 900').
- 10. Add 6% gel to 182' (10" casing seat).
- 11. Set Class A cement plug from 182' to surface.
- 12. Set a permanent marker consisting of a length of pipe (minimum diameter 6") filled with concrete. It shall be erected over the well and extend no less than 30" above the surface and no less than 10 feet below the surface and into the well.
- 13. Remove surface equipment and reclaim.

All cement plugs must be a minimum of 100' Class A cement with no more than 3 % CaCl2 and no other additives.

All other wellbore volumes must be filled with gel. Our definition of gel is fresh water with at least 6% bentonite, by weight.

All free casing must be removed from well

When free casing cannot be removed, casing must be perforated and cemented to cover all fresh water zones, salt water shows, oil and gas shows and coal seams.

2 wm 11/14/17

01-00

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND JAS DIVISION

Mare. Musayer. 3-123

WELL RECORD

Permit Na. Grand WELL RECORD			Oil or flas Well GLS		
Company Main Lion Oil . Sic Co Address Class of Land and Land Land Ref.	casing and	Used in Drilling	Left in Well	Packers	
Farm 4.3311 Acres 4211 Location (walls)	Size	1		Kind of Packer	
District OLCAYL AS COME GLIMET The surface of truct is owned in fee by Fine TVE Schap & Address	13 15. exb 834	7717	1		
Mingral rights are on and by A Address Address Drilling commenced to higher 2 to 1922 1 1224	3			Perf. topPerf. bottom.	
Drilling completed. ICLOSEP. 2759, 1344 Date shot Depth of thet Open Flow Aftith, Water in In	Liners Used			1	
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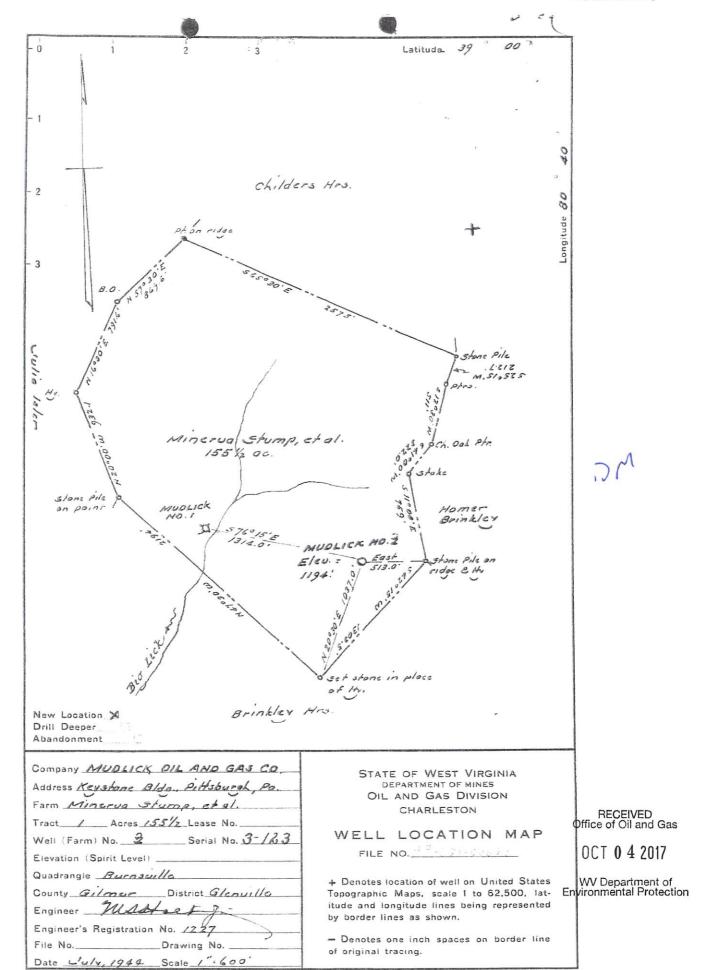
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Date 11/29/44	, 194
	Owner RECEIVED Office of Oil and Gas
By (Title)	OCT 0 4 2017

OCT 0 4 2017



WW-4A	
Revised	6-07

1) Date: September 12, 2017 2) Operator's Well Number Moore Messenger 3-123

3) API Well No.: 47 -

00670

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

(a) Name Address	Michael David Messenger / Www. 175 Patterson Run Road	(a) Coal Operato Name Address		
(b) Name	Linn, WV 26384 Virginia Clark c/o Lorain K. Oyer	— (b) Cool Or	wner(s) with Declaration	
Address	1405 34th Av. #1107	Name	Western Pocahontas Properties Limited Partnership	
11441033	Ellenton, FL 34222	Address	5260 Irwin Road	
(c) Name	Sarah M. Smarr Windu /	 Name	Huntington, WV 25705	
Address	105 4B Trailer Court	Address		
	Weston, WV 26452			
6) Inspector	Danny Mullens	(c) Coal Le	ssee with Declaration	
Address	220 Jack Acres Rd	Name		
	Buckhannon, WV 26201	Address		
Telephone		_		
TO THE PE	RSONS NAMED AROVE.		eived this Form and the following documents:	
TOTHETE	ROONS NAMED ABOVE. 100	u snould have reco	eived this form and the following documents:	
(1) The	application to Plug and Abandon a Well on F	orm WW-4B, which	sets out the parties involved in the work and descri	ribes the
	its and the plugging work order; and			

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief

OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA Hartsel E. McCauley 1997 Old Weston Rd. Buckhannon, WV 26201	Well Operator By: Its: Address	Alliance Petroleum Corporation David Dean VP Production 4150 Belden Village Ave. NW, Suite 410
1997 Old Weston Rd. Buckhannon, WV 26201 My Commission Expires November 12, 2019	Telephone	Canton, OH 44718-2553 304-614-2963
	reseptions	

Subscribed and sworn before me this	day of	Oatober	2017	 RECEIVED Office of Oil and Gas
Hartsel E. Mc Carla			Notary Public	Office of Oil and
M. G			1.77	. 0017

My Commission Expires

OCT 0 4 2017

WV Department of WV Department of The Office of Oil and Gas processes your personal information, such as name, address and phone number, as Epair of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the business or as needed to comply with statutes. business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier a wv.gov.

WW-4A	
Revised	6-07

1) Date: Sept	mber 12, 2017	
2) Operator's Well	Number	
	Moore Messenger 3-123	
3) API Well No.: 47	021 - 00670	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

(a) Name	Rosa L. Smarr	Marien	Name	
Address	224 Right Ellis Road		Address	
	Linn, WV 26384			,
(b) Name	James H. Lowther c/o La	arry Lowther V Waise	(b) Coal O	wner(s) with Declaration
Address	251 W. Summit Street		Name	Western Pocahontas Properties Limited Partnership
	Alliance, OH 44601		Address	5260 Irwin Road
				Huntington, WV 25705
(c) Name			Name	
Address			Address	
) Inspector	Danny Mullens		(c) Coal Le	ssee with Declaration
Address	220 Jack Acres Rd		Name	osee with becautation
	Buckhannon, WV 26201		Address	
Telephone				
O THE PE	ERSONS NAME	D ABOVE: Yo	ou should have rec	eived this Form and the following documents:
(1) The well (2) The The reason However. Take notic accompany Protection, the Applic	application to Plug and a its and the plugging world plat (surveyor's map) shows you received these documents you are not required to take an e that under Chapter 22-6 of ying documents for a permit to with respect to the well at the surveyor of the surv	Abandon a Well on lake order; and wing the well location its is that you have right action at all. the West Virginia Code to plug and abandon a virginia location described on mailed by registered.	Form WW-4B, which on on Form WW-6. this regarding the appliance the undersigned well with the Chief of the the attached Application certified mail or de-	eived this Form and the following documents: In sets out the parties involved in the work and describes the cation which are summarized in the instructions on the reverses side operator proposes to file or has filed this Notice and Application and the Office of Oil and Gas, West Virginia Department of Environmental ion and depicted on the attached Form WW-6. Copies of this Notice, divered by hand to the person(s) named above (or by publication in

Hartsel E. McCauley 1997 Old Weston Rd Address 4150 Belden Village Ave. NW, Suite 410 Canton, OH 44718-2553 Buckhannon, WV 26201 My Commission Expires November 12, 2019 Telephone 304-614-2963 RECEIVED Gas OCT 0 4 2017

Subscribed and sworn before me this 3rd day of October 2017

Hatsel E. McCarles Notar

My Commission Expires Novamber 12, 2019 Notary Public

Oil and Gas Privacy Notice

WV Department of Environmental Protection

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier wv.gov.

WW-4A	
Revised	6-07

1)	Date:	September 12	September 12, 2017			
2)	Operator	's Well Numb	er			
			Moore Messen	ger 3-12	23	
3)	API Well	No.: 47 -	021		00670	

STATE OF WEST VIRGINIA

D				TION, OFFICE OF OIL A ND ABANDON A WELL	ND GAS
0					
	vner(s) to be served:	(5)	(a) Coal Operator		
(a) Name	Robert R. Jones II	/	Name		
Address	P.O. Box 111		Address		
	Sand Fork, WV 26430	,	_		
(b) Name	Gaylene Hacker	verised		vner(s) with Declaration	/
Address	93 Butchers Run Road		Name	Western Pocahontas Properties Lin	mited Partnership
	Cedarville, WV 26611		Address	5260 Irwin Road	
	,			Huntington, WV 25705	
(c) Name	Steven C Frye		Name		
Address	300 Right Ellis Road		Address		
	Linn, WV 26384				
6) Inspector	Danny Mullens /		(c) Coal Les	ssee with Declaration	
Address	220 Jack Acres Rd		- Name		
	Buckhannon, WV 26201		Address		
Telephone				-	
Take notic accompany Protection, the Applic	ying documents for a permit, with respect to the well at t	the West Virginia Cod to plug and abandon a v he location described on mailed by registered	well with the Chief of th n the attached Applicati or certified mail or de	operator proposes to file or has filed t e Office of Oil and Gas, West Virgini, on and depicted on the attached Form livered by hand to the person(s) nam	a Department of Environmental WW-6 Copies of this Notice,
N N	IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Well Operator By: Its: Address	Alliance Petroleum Co David Dean VP Production 4150 Belden Village A	Quiel ()	Dua-
Ha Ha			Canton, OH 44718-25		
Buck	rtsel E. McCauley 97 Old Weston Rd. channon, WV 26201 on Expires November 12, 2019	Telephone	304-614-2963		
My Commission	on Expires November 12, 2019				RECEIVED Gas
Subscribed and	sworn before me th	is 3rd da	ay of Octo	Notary Public	- OCT 04 ZUII
My Commission	n Expires	November	17.7019		WW Department of Environmental Protection
	•	- Level 1	7		Environmenta
Oil and Gas Priv	acy Notice				1 -1-1

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@uv.gov.

HEUEIVEU Office of Oil and Gas

OCT 3 0 2017

SURFACE OWNER WAIVER

WV Department of Environmental Protection

Operator's Well Number

Moore Messenger 3-123

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

> NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

> > Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials. FOR EXECUTION BY A CORPORATION.

FOR EXECUTION BY A NATURAL PERSON

Mislim Ar Massey S Date 10,5/2017 Name By

Signature

HEUEIVEL Office of Oil and Gas

OCT 3 0 2017

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WV Department of Environmental Protection Operator's Well Number

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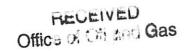
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FOR EXECUTION BY A NATURAL PERSON

Date

Signature



OCT 8 0 2017

WV Department of Environmental Protection

SURFACE OWNER WAIVER

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Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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		k described in these materials, and I have no
objection to a permit being issued on tho	se materials.	
FOR EXECUTION BY A NATURAL PE	RSON	FOR EXECUTION BY A CORPORATION,
ETC.	. / /	O(-a)
Darah Smarr	Date 10/5/17 Name	Leured Dean
Signature	Ву	David Dean
	Its	VP Production Date 10/11

Signature

RECEIVED Office of Chi sand Gas

OCT 3 0 2017

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The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

		rk described in these materials, and I have no
objection to a permit being issued on the	se materials.	
FOR EXECUTION BY A NATURAL PE	CRSON	FOR EXECUTION BY A CORPORATION,
ETC.		(1) ~ (1)
		V) N)
resa Smarr	Date 10-10-17 Name	A kerth Allen
Signature	Ву	VP Hoduction - David Loan
	Its	Date 10/1/201

Signature

RECEIVED Office of Oil and Gas

OCT 3 0 2017

SURFACE OWNER WAIVER

WV Department of Environmental Protection

Operator's Well Number

Moore Messenger 3-123

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work	described in these materials, and	d I have no
objection to a permit being issued on those materials.		
FOR EXECUTION BY A NATURAL PERSON	FOR EXECUTION BY A CORI	PORATION,
ETC()		
1/2/1/2/1/2		
Date 10/2/2 Name		
Signature By		
Its		Date
<i>f</i>		
	Signature	Date

API Number 47 -	021	_00670
Operator's Well No	. 1	bore Messonger 3-123

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

FLUIDS/ CUTTINGS DISI	POSAL & RECLAMATION PLAN	
Operator Name Alliance Petroleum Corporation	OP Code 494506333	
Watershed (HUC 10) Ellis Creek	Quadrangle Burnsville 7.5	
Do you anticipate using more than 5,000 bbls of water to comp	plete the proposed well work? Yes N	o 🗸
Will a pit be used? Yes ✓ No		
If so, please describe anticipated pit waste: 100 bbls	s	
Will a synthetic liner be used in the pit? Yes	No If so, what ml.? 60 20 Mi.	
Proposed Disposal Method For Treated Pit Wastes:		
Land Application (if selected provide	The control of the co	
Underground Injection (UIC Permi Reuse (at API Number	it Number)
Off Site Disposal (Supply form W.V.	W -9 for disposal location))
Other (Explain		
W''ll I all a la		
Drilling medium anticipated for this well (vertical and horizon		
-If oil based, what type? Synthetic, petroleum, etc		
Additives to be used in drilling medium?		
Drill cuttings disposal method? Leave in pit, landfill, removed	offsite, etc. Leave in pit	
-If left in pit and plan to solidify what medium will be	e used? (cement, lime, sawdust) Cement	
-Landfill or offsite name/permit number? PENNECO U	JIC # 2D0930103	
Permittee shall provide written notice to the Office of Oil and Owest Virginia solid waste facility. The notice shall be provided where it was properly disposed.	Cas of any load of drill cuttings or associated wa d within 24 hours of rejection and the permittee s	ste rejected at any hall also disclose
I certify that I understand and agree to the terms and on April 1, 2016, by the Office of Oil and Cas of the West Vir provisions of the permit are enforceable by law. Violations of or regulation can lead to enforcement action. I certify under penalty of law that I have personally application form and all attachments thereto and that, based on the information, I believe that the information is true, accura submitting false information, including the possibility of fine of Company Official Signature	rginia Department of Environmental Protection. any term or condition of the general permit and/or y examined and am familiar with the information my inquiry of those individuals immediately resulte, and complete. I am aware that there are significant to the complete in the complete in the complete in the complete.	I understand that the prother applicable law on submitted on this ponsible for o btaining gnificant penalties for
Company Official (Typed Name) David Dean		
Company Official Title Vice President Production		
		OCT 0 4 2017
Subscribed and sworn before me this 3rd day of	October , 20 17	WV Department of Environmental Protection
Hortes 2. Mc Calon	Notar Publimmin	
Subscribed and sworn before me this 3rd day of day of Martel 2, McCaly My commission expires November 12, 20	/9	OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA Hartsel E. McCauley 1991 (10/1/estof) 1 7 Buckhannon, WV 26201 Commission Expires November 12, 2019

Proposed Revegetation Treatm	nent: Acres Disturbed 1	Preveg etation pH		
Lime	Tons/acre or to correc	et to pH 6.5		
Fertilizer type 10-20	0-20 or equivalent			
Fertilizer amount 600	0	lbs/acre		
Mulch_2		_Tons/acre		
		Seed Mixtures		
Tem	porary	Perman	ent	Λ
Seed Type	lbs/acre	Seed Type	lbs/acre	DM
Orchard Grass	12	Orchard Grass	12	16 (2)
Birdsfoot Trefoil	10	Birdsfoot Trefoil	10	
Domestic Rye	10	Domestic Rye	10	
provided). If water from the pir L, W), and area in acres, of th	t will be land applied, pro e land application area.	d application (unless engineered plans includ ovide water volume, include dimensions (L, v	ing this info have bo W.D) of the pit, and	een 1 dimensions
orovided). If water from the pir a provided). If water from the pir L, W), and area in acres, of the Photocopied section of involve	t will be land applied, pro e land application area.	ovide water volume, include dimensions (L, V	ing this info have be W.D) of the pit, and	een 1 dimensions
provided). If water from the pir L, W), and area in acres, of the Photocopied section of involve	t will be land applied, pro e land application area. ed 7.5' topographic sheet.	ovide water volume, include dimensions (L, V	W, D) of the pit, and	een 1 dimensions
provided). If water from the pir L, W), and area in acres, of the Photocopied section of involve Plan Approved by:	t will be land applied, pro e land application area. ed 7.5' topographic sheet.	ovide water volume, include dimensions (L, V	W, D) of the pit, and	een 1 dimensions
rovided). If water from the pir L, W), and area in acres, of the rhotocopied section of involve rlan Approved by:	t will be land applied, pro e land application area. ed 7.5' topographic sheet.	ovide water volume, include dimensions (L, V	W, D) of the pit, and	een d dimensions
rovided). If water from the pir L, W), and area in acres, of the rhotocopied section of involve rlan Approved by:	t will be land applied, pro e land application area. ed 7.5' topographic sheet.	ovide water volume, include dimensions (L, V	W, D) of the pit, and	een d dimensions
rovided). If water from the pir L, W), and area in acres, of the rhotocopied section of involve rlan Approved by:	t will be land applied, pro e land application area. ed 7.5' topographic sheet.	ovide water volume, include dimensions (L, V	W, D) of the pit, and	een I dimensions
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Plan Approved by:	t will be land applied, pro e land application area. ed 7.5' topographic sheet.	ovide water volume, include dimensions (L, V	W, D) of the pit, and	een d dimensions
Plan Approved by:	t will be land applied, pro e land application area. ed 7.5' topographic sheet.	ovide water volume, include dimensions (L. V	W, D) of the pit, and	RECEIVED ffice of Oil and
Photocopied section of involve Plan Approved by: Comments:	t will be land applied, pro e land application area. ed 7.5' topographic sheet.	ovide water volume, include dimensions (L, V	W, D) of the pit, and	1 dimensions

WW-9- GPP Rev. 5/16 Page of 2
API Number 47 - 021 - 00670
Operator's Well No. Moore Messenger 3-123

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS GROUNDWATER PROTECTION PLAN

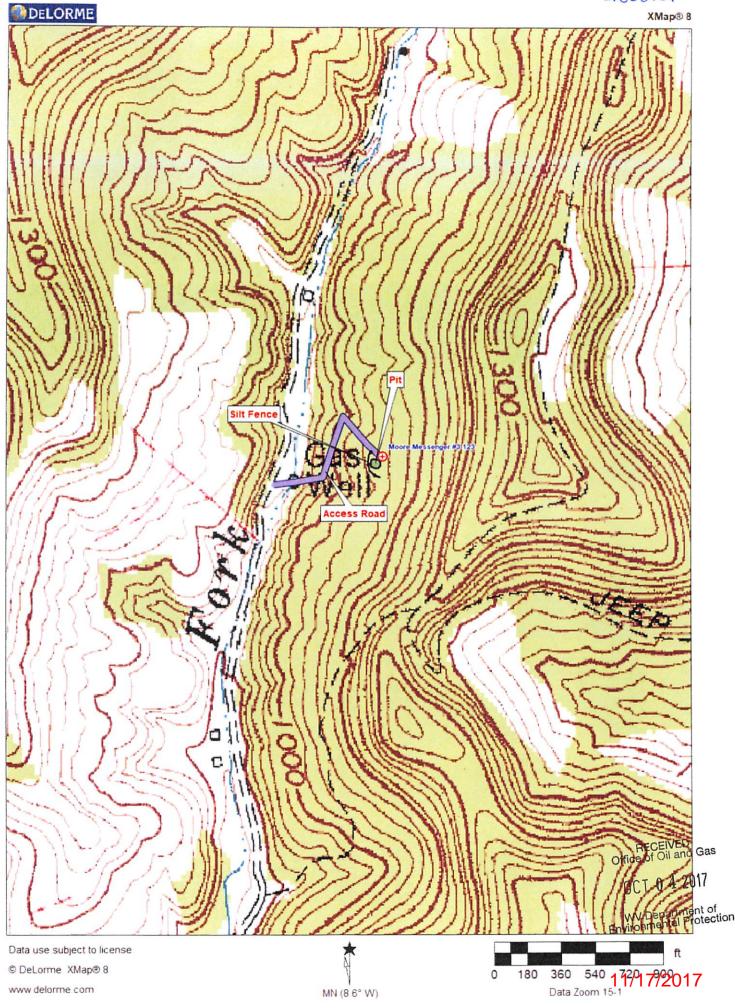
Operator Name: Alliance Petroleum Corporation	
Watershed (HUC 10): Ellis Creek	Quad: Burnsville 7.5
Farm Name:	
List the procedures used for the treatment and discharge of groundwater.	f fluids. Include a list of all operations that could contaminate the
A contract service will be used to treat fluids in pumping equipment will be used to cut and rer water, cement, and gel in above ground tanks.	move casing, pumping cement and gel, mixing of
2. Describe procedures and equipment used to protect ground	lwater quality from the list of potential contaminant sources above.
All equipment will be inside of a controlled drainstalled preventing any silt from entering the E	inage to a constructed lined pit. Silt fences will be Ellis Creek drainage area from storm water.
List the closest water body, distance to closest water bo discharge area.	dy, and distance from closest Well Head Protection Area to the
The closest water body is Right Fork Ellis Cree	ek. The distance to Right Fork Ellis Creek is 460'.
4. Summarize all activities at your facility that are already reg	gulated for groundwater protection.
	asing cemented to surface protecting fresh water ary containment. Activities at the site are limited
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5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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Provide a statement that no waste material will be used for deicing or fill material on the property. No waste material will be used for deicing or fill material on the property. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination. Sitt fences will be installed around the work area. A pit will be constructed and a ditch from the well head to divert and contain any fluid from the work area. Provide provisions and frequency for inspections of all GPP elements and equipment. A job safety analysis will be completed each day on the job site to discuss the procedures, tafety, and inspection of all GPP elements and equipment.		
Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination. Bill fences will be installed around the work area. A pit will be constructed and a ditch from the well head to divert and contain any fluid from the work area. Provide provisions and frequency for inspections of all GPP elements and equipment. A job safety analysis will be completed each day on the job site to discuss the procedures, affety, and inspection of all GPP elements and equipment. Bill fences will be constructed and a ditch from the work area. Provide provisions and frequency for inspections of all GPP elements and equipment. RECEIVED Office of Oil and	Ellis Creek drainage area is nearby the well site. Extra precaution will be n contaminates from entering the drainage area.	oted to eliminate any
Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination. Silt fences will be installed around the work area. A pit will be constructed and a ditch from the well head to divert and contain any fluid from the work area. Provide provisions and frequency for inspections of all GPP elements and equipment. A job safety analysis will be completed each day on the job site to discuss the procedures, affety, and inspection of all GPP elements and equipment. RECEIVED Office of Oil and		ty.
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A job safety analysis will be completed each day on the job site to discuss the procedures, safety, and inspection of all GPP elements and equipment. RECEIVED Office of Oil and		
ignature: Wal 2017 RECEIVED Office of Oil and	Provide provisions and frequency for inspections of all GPP elements and equipment.	
RECEIVED Office of Oil and	A job safety analysis will be completed each day on the job site to discuss safety, and inspection of all GPP elements and equipment.	the procedures,
RECEIVED Office of Oil and	Signature: Lavred Dean	
	Date: 10/2/2017	Office of Oil and O

WV Department of Environmental Protection



© DeLorme XMap® 8 160 240 32**1 1/107/2017** Data Zoom 16-1 80 160 www delorme com MN (8.6° W)

DELORME XMap® 8 Linn Gas Well CREEK FREEMANS Raad OK Wells Ser se Madad Lowther G. 1 Office of Oil and Gas BM 812 OCT 0 4 2017 Massanger Way Department of Environmental Protection Data use subject to license © DeLorme XMap® 8 1200 1800 2400 1300772017 0 600

MN (8 6° W)

Data Zoom 13-1

www delorme com

WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-021-00670 WELL NO.: 3-123	
FARM NAME: Moore Messenger	
RESPONSIBLE PARTY NAME: Alliance Petroleum Corporation	
COUNTY: Gilmer DISTRICT: Glenville	
QUADRANGLE: Burnsville 7.5	
SURFACE OWNER: Michael Messenger, Virginia Clark, Robert Jones, Gaylene Hacker, Steven Frye, Sarah Smarr, Rosa Smarr, James Lowther	
ROYALTY OWNER: Alliance Petroleum Corporation	
UTM GPS NORTHING: 526066	
UTM GPS EASTING: 4314418 GPS ELEVATION: 1116'	
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential	
Real-Time Differential Mapping Grade GPS X : Post Processed Differential	
Real-Time Differential X	
4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas. WW Department of Environmental Protect Signature Title Date	