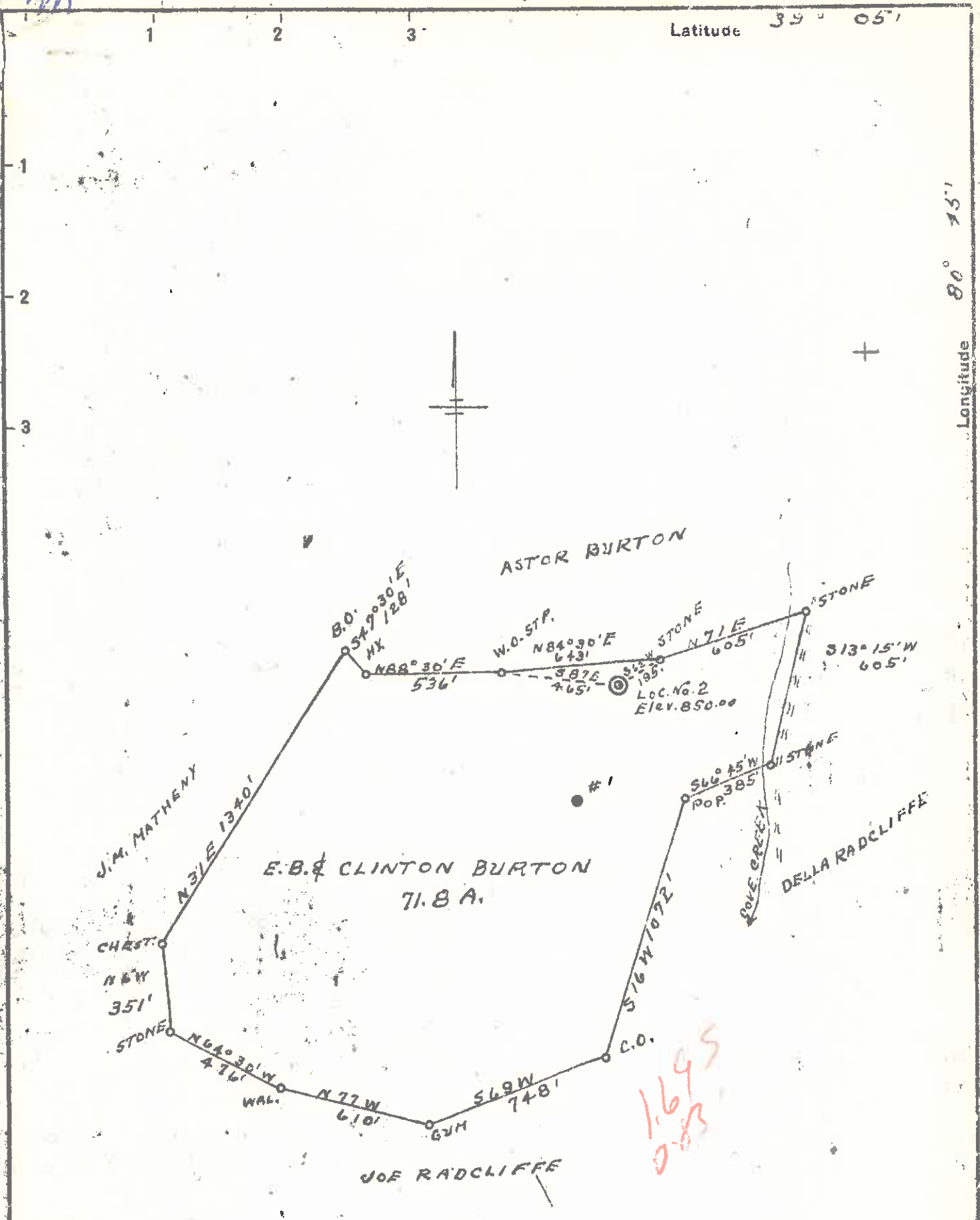


LM

Latitude 39° 05'

Longitude 80° 45'



New Location
 Drill Deeper
 Abandonment

Company W. D. BARTLETT ET AL.
 Address SPENCER, W. VA.
 Farm E. B. & CLINTON, BURTON
 Tract _____ Acres 71.8 Lease No. _____
 Well (Farm) No. P Serial No. _____
 Elevation (Spirit Level) 850.00
 Quadrangle HOLBROOK
 County GILMER District TROY
 Engineer L. F. Dye
 Engineer's Registration No. 804
 File No. _____ Drawing No. _____
 Date 5-10-52 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. GIL-918

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

6-0 141



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 16

Hallbrook

WELL RECORD

Permit No. GIL-918

Oil or Gas Well Dry
(Type)

Company Big Cove Oil & Gas Company (W. D. Bartlett)
Address Spencer, W. Va.
Farm E. B. & Clinton Burton Acres 71.8
Location (waters) Cove Creek
Well No. 2 Elev. 850.1'
District Troy County Gilmer
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by E. B. & Clinton Burton
Address _____
Drilling commenced June 14, 1952
Drilling completed August 9, 1952
Date Shot 9/8/52 From 2495 To 2508
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
18 Conductor		8'	Kind of Packer
10	327'10"	327'10"	Size of
8 1/4	960'11"	960'11"	Depth set
6 3/4 7"OD	1914'10"	1914'10"	
5 8/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock			0	25			
Sand			25	35			
Red Rock			35	85			
Sand			85	122			
Grey Mud			122	125			
Coal			125	126			
Grey Mud			126	130			
Blue Lime			130	140			
Sand			140	165			
Red Rock			165	180			
Sand			180	195			
Red Rock			195	264			
Slate			264	282			
Lime			282	321			
Red Rock			321	332			
Lime			332	380			
Lime			380	415			
Shale & shells			415	442			
Red Rock			442	460			
Slate and shells			460	535			
Red Rock			535	620			
Sand			620	640			
Slate			640	648			
Pink Rock			648	695			
Lime			695	738			
Red Rock			738	760			
Slate and shells			760	795			
Red Rock			795	834			
Sand			834	850			
Lime			850	865			
Slate			865	885			
Lime			885	900			
Pink Rock			900	907			
Slate			907	917			
Lime			917	960			
Slate & shells			960	985			
Sand - Little Dunkard			985	992			
Slate and shells			992	1075			



(OVER)

(Over)

Formation	Color	Hard or Soft	Top ¹⁶	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand - Big Dunkard			1075	1097			
Slate and shells			1097	1127			
Sand			1127	1165			
Slate and shells			1165	1206			
Sand			1206	1230			
Slate and shells			1230	1272			
Sand			1272	1354			
Shells - black			1354	1420			
			1420	1510			
Salt Sand			1510	1770			
Sand			1770	1818			
Lime and Slate - Maxton			1818	1850			
White Lime			1850	1858			
Dark Lime			1858	1862			
Pencil Gave			1862	1865			
Lime			1865	1872			
Slate			1872	1890			
Big Lime			1890	1965			
Sand			1965	2028			
Slate and shells			2028	2095	Gas 1990 to 2010'		
Squaw Sand			2095	2215	Gas test 1/10 W in 1"		
Slate and shells			2215	2495			
Gordon			2495	2508	Oil pay 2508'		
Lime, shells and Red Rock			2508	2575			
Lime shells			2575	2584			
Slate			2584	2586			
Total Depth				2588'			

Date _____, 19__

APPROVED _____, Owner

By _____ (Title)

021-918



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

W D Bartlett
NAME OF WELL OPERATOR

Spencer, W. Va.
COMPLETE ADDRESS

_____, 19____
PROPOSED LOCATION

Troy District

Gilmer County

Well No. 2 39° 05'
80° 45'

E. B. and Clinton Buxton Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 12/4/51, made by E. B. and Clinton Buxton, to W D Bartlett, and recorded on the 13th day of December 1951, in the office of the County Clerk for said County in Book 175, page 131.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

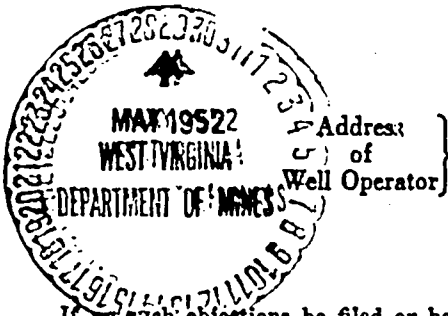
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



W. D. Bartlett
WELL OPERATOR

158 Prospect
STREET

Spencer
CITY OR TOWN

W. Va.
STATE

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

918



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION /6

Halbrook

WELL RECORD

Permit No. GIL-918

Oil or Gas Well Dry
(Kind)

Company Big Cove Oil & Gas Company (W. D. Bartlett)
Address Spencer, W. Va.
Farm E. B. & Clinton Burton Acres 71.8
Location (waters) Cove Creek
Well No. 2 Elev. 850.'
District Troy County Gilmer
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by E. B. & Clinton Burton
Address _____
Drilling commenced June 14, 1952
Drilling completed August 9, 1952
Date Shot 8/8/52 From 2495 To 2508'
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18 Conductor		8'	
10	327'10"	327'10"	Size of
8 1/4	960'11"	960'11"	
6 3/4 7"OD	1914'10"	1914'10"	Depth set
5 3/16			
8			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock			0	25			
Sand			25	35			
Red Rock			35	85			
Sand			85	122			
Grey Mud			122	125			
Coal			125	126			
Grey Mud			126	130			
Blue Lime			130	140			
Sand			140	165			
Red Rock			165	180			
Sand			180	195			
Red Rock			195	264			
Slate			264	282			
Lime			282	321			
Red Rock			321	332			
Lime			332	380			
Lime			380	415			
Shale & shells			415	442			
Red Rock			442	460			
Slate and shells			460	535			
Red Rock			535	620			
Sand			620	640			
Slate			640	648			
Pink Rock			648	695			
Lime			695	738			
Red Rock			738	760			
Slate and shells			760	795			
Red Rock			795	834			
Sand			834	850			
Lime			850	865			
Slate			865	885			
Lime			885	900			
Pink Rock			900	907			
Slate			907	917			
Lime			917	960			
Slate & shells			960	985			
Sand - Little Dunkard			985	992			
Slate and shells			992	1075			



(OVER)

(Over)

Formation	Color	Hard or Soft	Top ¹⁶	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand - Big Dunkard			1075	1097			
Slate and shells			1097	1127			
Sand			1127	1165			
Slate and shells			1165	1206			
Sand			1206	1230			
Slate and shells			1230	1272			
Sand			1272	1354			
Slate - black			1354	1420			
Sand			1420	1510			
First Salt Sand			1510	1770			
Sand			1770	1818			
Lime and slate - Marton			1818	1850			
White Lime			1850	1858			
Dark Lime			1858	1862			
Pencil Cave			1862	1865			
Lime			1865	1872			
Slate			1872	1890			
Big Lime			1890	1965			
Sand			1965	2028			
Slate and shells			2028	2095	Gas 1990 to 2010'		
Squaw Sand			2095	2215	Gas test 4/10 W in 1"		
Slate and shells			2215	2495			
Gordon			2495	2508	Oil pay 2508'		
Lime, shells and Red Rock			2508	2575			
Lime shells			2575	2584			
Slate			2584	2586			
Total Depth				2588'			

Date _____, 19____

APPROVED _____, Owner

By _____ (Title)

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Sl # 918P Well No. 2

COMPANY Big Cove Oil & Gas Co ADDRESS Green Mt Va.

FARM C. B. Schuster Benton DISTRICT Gray COUNTY Richmond

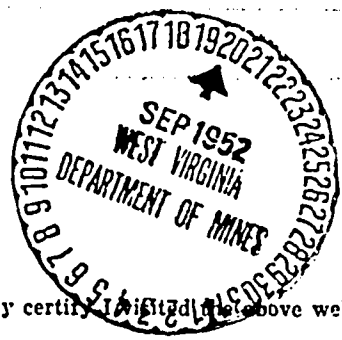
Filling Material Used Clay and Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>Filled up to 2010</u>						
<u>Save well a heavy shot it resounded</u>						
<u>good and coming to produce lit from</u>						
<u>Synum says it</u>						

Drillers' Names _____

Remarks: _____



9/18-52 I hereby certify I plugged the above well on this date.
DATE

W. J. Howard
 DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

BIG COVE OIL AND GAS COMPANY

COAL OPERATOR OR COAL OWNER

NAME OF WELL OPERATOR
c/o Mr. Ralph Everett
Spencer, W. Va.

ADDRESS

COMPLETE ADDRESS

August 13, 1952

19

COAL OPERATOR OR COAL OWNER

WELL TO BE ABANDONED

TROY

District

ADDRESS

GILMER

County

LEASE OR PROPERTY OWNER

Well No. 2

ADDRESS

E. B. & Clinton Burton

Farm

NOTIFY INSPECTOR O. C. HOWARD - GRANTSVILLE - TELE. 108

Gentlemen:— 24 HOURS IN ADVANCE OF PLUGGING DATE

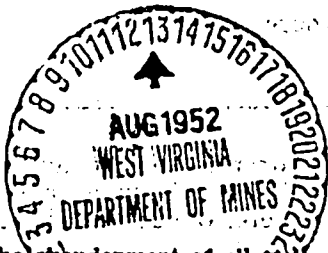
The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the _____ day of _____, 19 _____,
(which date shall not be less than five days after the day on which this notice so mailed is received,
or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the
plugging and filling of said well. You are further notified that whether you are represented or not
represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said
well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the
reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the
above date.

Very truly yours,



COVE OIL AND GAS COMPANY

BY: *Ralph Everett* Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent
engineer, showing the district and county in which the tract of land is located, the name and acreage of same,
the names of the owners and several tracts, and the location of the about to be abandoned well, determined
by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall
be submitted with this notice.

(Over)

OIL 915-P

PERMIT NUMBER

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

Total Depth 2588'

SET A PERMANENT BRIDGE AT 2470' - 25' above shot hole in Gordon Sand
2 sacks neat cement and 5' crushed stone on bridge
Fill with clay to 2200' - bottom of Squaw Sand
Neat Cement 2200' - 2190'
5' crushed stone on cement plug

Squaw sand to be tested and if productive, well will be produced from the Squaw

If sand is not commercially productive, well to be plugged as follows

Continue filling with clay from 2185' to 1950' - a point in the Big Lick
Neat Cement 1950' - 1940'
5' crushed stone on cement plug

Pull 7"OD casing (1915')

SET A PERMANENT BRIDGE AT 1600' - a point in the Salt Sands
2 sacks neat cement and 5' crushed stone on bridge
Fill with clay to 1450'
Neat Cement 1450' - 1440' - sealing off Salt Sands

SET A PERMANENT BRIDGE AT 1100' - a point in the Big Dunkard
2 sacks neat cement and 5' crushed stone on bridge
Fill with clay to 1000'
Neat Cement 1000' - 990'
5' crushed stone on cement plug

Pull 8-1/4" casing and

SET A PERMANENT BRIDGE AT 300' - after lifting 10" casing
2 sacks neat cement and 5' crushed stone on bridge
Fill with clay to surface

Erect marker such as is described in Rule 18, 1931 Regulations

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

13th day of August, 1952, 19

DEPARTMENT OF MINES
Oil and Gas Division

By: *C. Hall*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

P-77A (11-92)

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
NITRO, WEST VIRGINIA 25143

RECEIVED
OFFICE OF OIL AND GAS

RECORD ID: 38272
SEP 04 1996

WV Division of
Environmental Protection

THIS IS TO ACKNOWLEDGE THAT THE WELL: API NO.

47-21-00918

DISTRICT:

Troy

WELL NO.

2

FARM NAME

Burton, E. B.

IS HEREBY BEING OPERATED BY: 10900 CNG

COMPANY:

Bonnetts Production Company

CODE #

6474

ADDRESS:

Hc 64, Box 11, Alum Bridge, Wva. 26321-0011

THE OPERATOR BY THIS DOCUMENT IS ACCEPTING ALL RESPONSIBILITY FOR COMPLIANCE WITH THE PROVISIONS OF CHAPTER 22B et seq., OF THE WEST VIRGINIA CODE OF 1931 AS AMENDED AND ALL RULES AND REGULATIONS PROMULGATED THEREUNDER, FOR THE LISTED WELL.

THE PARTIES AND RECORDATION DATA (IF RECORDED) FOR LEASE(S) OR OTHER CONTINUING CONTRACT(S) BY WHICH THE OPERATOR CLAIMS THE RIGHT TO EXTRACT, PRODUCE OR MARKET THE OIL OR GAS ARE AS FOLLOWS:

GRANTOR, LESSOR, ETC.	GRANTEE, LESSEE, ETC.	ROYALTY	BOOK/PAGE/RECORDED
			Environmental Protection SEP 05 1996

THE OPERATOR HAS REGISTERED AND DESIGNATED AN AGENT ON FORM OP-1, WHO IS DESIGNATED AGENT (NAME) David Bonnett
ADDRESS: Same Address
Office of Oil & Gas

WHICH IS ON FILE WITH THE OFFICE OF OIL & GAS.
THE OPERATOR HAS BONDED THE SAID WELL BY (CHECK ONE):

SECURITIES CASH SURETY BOND LETTER OF CREDIT
IDENTIFIED BY: Letter of Credit # 195

AMOUNT: \$50,000.00 EFFECTIVE DATE: 6-17-96

ISSUING AUTHORITY: United National Bank ID. NO.

TRANSFeree: Bonnetts Production Co.
BY: David Bonnett
ITS: Owner

TAKEN, SUBSCRIBED AND SWORN BEFORE ME THIS 05 DAY OF September 1996:
NOTARY PUBLIC James J. Stevens
MY COMMISSION EXPIRES Aug 31, 1998



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

W D Bartlett
NAME OF WELL OPERATOR

Spencer, W. Va.
COMPLETE ADDRESS

PROPOSED LOCATION
Troy District

Gilmer County

Well No. 2
390 05'
90 45'

E. B. and Clinton Buxton Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or, as the case may be) under grant or lease dated 12/4/51 made by E. B. and Clinton Buxton, to

W D Bartlett, and recorded on the 13th day of December 1951, in the office of the County Clerk for said County in Book 175, page 131.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

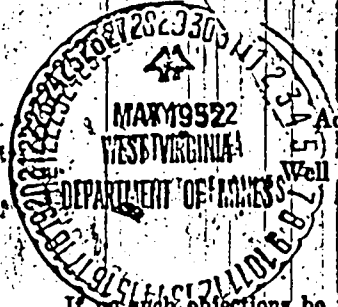
Very truly yours,

W. D. Bartlett
WELL OPERATOR

158 Prospect
STREET

Spencer
CITY OR TOWN

W. Va.
STATE



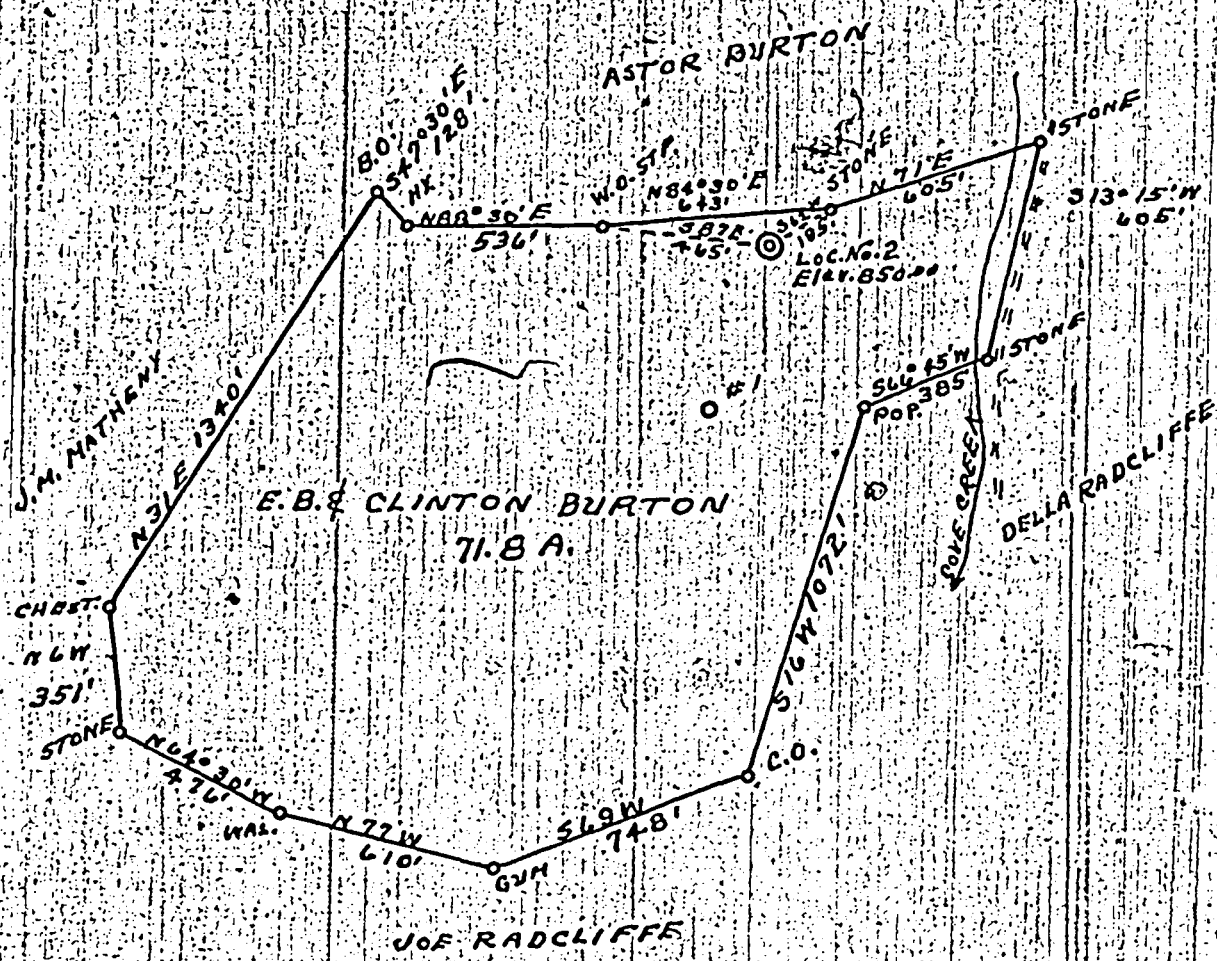
Address of Well Operator

*Section 8 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

918

Latitude 39° 05'

Longitude 80° 15'



- New Location
- Drill Deeper
- Abandonment

Company W. D. BARTLETT ET AL
 Address SPENCER, W. VA.
 Farm E.B. & CLINTON BURTON
 Tract _____ Acres 71.8 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 850.00
 Quadrangle HOLBROOK
 County GILMER District TROY
 Engineer L. J. Dye
 Engineer's Registration No. 804 (B)
 File No. _____ Drawing No. _____
 Date 5-10-52 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. GIL-918

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION / 6

Hallbrook

WELL RECORD

Permit No. GIL-918

Oil or Gas Well Dry

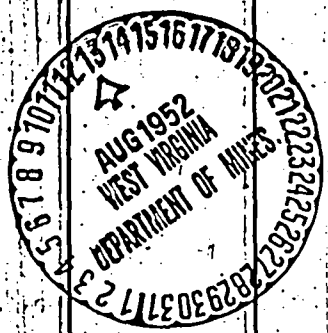
Company Big Cove Oil & Gas Company (W. D. Bartlett)
 Address Spencer, W. Va.
 Farm E. B. & Clinton Burton Acres 71.8
 Location (waters) Cove Creek
 Well No. 2 Elev. 850.
 District Troy County Gilmer
 The surface of tract is owned in fee by _____
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 Address _____
 Drilling commenced June 14, 1952
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 With _____
 Open Flow /10ths Water in Inch _____
/10ths Merc. in Inch _____
 Volume _____ Cu. Ft. _____
 Rock Pressure _____ lbs. _____ hrs. _____
 Oil _____ bbls., 1st 24 hrs. _____
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18	Conductor	8'	
10		327' 10"	Size of
8 1/2		960' 11"	
6 3/4	7" OD	1911' 10"	1911' 10"
5 3/4			Depth set
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock			0	25			
Sand			25	35			
Red Rock			35	85			
Sand			85	122			
Grey Mud			122	125			
Coal			125	126			
Grey Mud			126	130			
Blue Lime			130	140			
Sand			140	165			
Red Rock			165	180			
Sand			180	195			
Red Rock			195	264			
Slate			264	282			
Lime			282	321			
Red Rock			321	332			
Lime			332	380			
Lime			380	415			
Shale & shells			415	442			
Red Rock			442	460			
Slate and shells			460	535			
Red Rock			535	620			
Sand			620	640			
Slate			640	648			
Pink Rock			648	695			
Lime			695	738			
Red Rock			738	760			
Slate and shells			760	795			
Red Rock			795	834			
Sand			834	850			
Lime			850	865			
Slate			865	885			
Lime			885	900			
Pink Rock			900	907			
Slate			907	917			
Lime			917	960			
Slate & shells			960	985			
Sand - Little Dunkard			985	992			
Slate and shells			992	1075			



(OVER)

(Over)

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand - Big Dunkard			2075	1097			
Slate and shells			1107	1127			
Sand			1127	1165			
Slate and shells			1165	1206			
Sand			1206	1230			
Slate and shells			1230	1272			
Sand			1272	1351			
Slate - black			1351	1420			
Sand			1420	1510			
First Salt Sand			1510	1770			
Sand			1770	1818			
Lime and slate - Maxton			1818	1850			
White Lime			1850	1858			
Dark Lime			1858	1862			
Pencil Gave			1862	1865			
Lime			1865	1872			
Slate			1872	1890			
Big Lime			1890	1965			
Sand			1965	2028			
Slate and shells			2028	2095			Gas 1990 to 2010
Squaw Sand			2095	2215			Gas test 1/10 W in 1"
Slate and shells			2215	2495			
Gordon			2495	2508			Oil pay 2508
Lime, shells and Red Rock			2508	2575			
Lime shells			2575	2581			
Slate			2581	2586			
Total Depth			2586	2588			



DEPARTMENT OF MINES
 DIVISION OF OIL AND GAS
 Date _____ 19____
 APPROVED _____ Owner
 By _____
 (Title) _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT
INSPECTOR'S WELL REPORT

Permit No. 127 # 918 P

Well No. 2

COMPANY Dee Home Oil & Gas Co ADDRESS Glenn W
FARM G B D Salinas District COUNTY Glenn

Filling Material Used slurry and cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	<u>Buddy</u>		<u>2470</u>			
	<u>10 5/8 inch</u>		<u>2470 - 2455</u>			
	<u>slurry</u>		<u>2455 - 2125</u>			
	<u>10 5/8 inch</u>		<u>2125 - 2110</u>			

Drillers' Names: Ralph Everett & D. Matheny

Remarks:



8/18-52 I hereby certify I visited the above well on this date.
DATE

Oldman
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT
INSPECTOR'S WELL REPORT

Permit No. *Oil # 918P*

Well No. *1*

COMPANY *Big Cove Oil & Gas Co* ADDRESS *Spencer W. Va.*

FARM *W. B. & C. B. Benton* DISTRICT *Gray* COUNTY *Lincoln*

Filling Material Used *Clay and Cement*

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<i>Filled up to 2010</i>						
<i>Have well a heavy shot & resurfaced</i>						
<i>good and giving the producer bit from</i>						
<i>Square shaft</i>						

Drillers' Names

Remarks:



9/18-52
DATE

I hereby certify that the above well on this date.

Chas. Howard

DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
PROPOSED MANNER OF PLUGGING AND FILLING WELL
(AS PER OIL AND GAS DIVISION)

WEST VIRGINIA DEPARTMENT OF MINES
NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Well to be plugged and filled as follows:

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

WELL TO BE ABANDONED BY THE DEPARTMENT OF MINES

BIG COVE OIL AND GAS COMPANY

COAL OPERATOR OR COAL OWNER: c/o Mr. Ralph Everett
NAME OF WELL OPERATOR: Mr. Ralph Everett
ADDRESS: Spencer, W. Va.

ADDRESS: [Blank]
COMPLETE ADDRESS: [Blank]
August 13, 1952

COAL OPERATOR OR COAL OWNER: [Blank]
WELL TO BE ABANDONED: TROY

ADDRESS: [Blank]
District: [Blank]
County: GILMER

LEASE OR PROPERTY OWNER: [Blank]
Well No. 2
ADDRESS: E. B. & Clinton Burton Farm

NOTIFY INSPECTOR O. C. HOWARD - GRANTSVILLE - TELE. 108

Gentlemen:— 24 HOURS IN ADVANCE OF PLUGGING DATE.

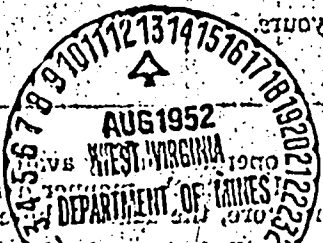
The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the _____ day of _____, 19____,
(which date shall not be less than five days after the day on which this notice so mailed is received,
or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the
plugging and filling of said well. You are further notified that whether you are represented or not
represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said
well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the
reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the
above date.

Very truly yours,



COVE OIL AND GAS COMPANY

Ralph Everett
Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent
engineer, showing the district and county in which the tract of land is located; the name and acreage of same,
the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined
by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall
be submitted with this notice.

(Over)

Permit Number: OIL 918-P



PROPOSED MANNER OF PLUGGING AND FILLING WELL
(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION
NOTICE OF INTENTION TO ABANDON WELL
WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

Total Depth 2588'

SET A PERMANENT BRIDGE AT 2470' - 25' above shot hole in Gordon Sand
2 sacks neat cement and 5' crushed stone on bridge
Fill with clay to 2200' - bottom of Squaw Sand
Neat Cement 2200' - 2190'
5' crushed stone on cement plug

Squaw sand to be tested and if productive, well will be produced from the Squaw

If sand is not commercially productive, well to be plugged as follows

Continue filling with clay from 2185' to 1950' - a point in the Big Linc
Neat Cement 1950' - 1940'
5' crushed stone on cement plug

Pull 7" OD casing (1915')

SET A PERMANENT BRIDGE AT 1600' - a point in the Salt Sands
2 sacks neat cement and 5' crushed stone on bridge
Fill with clay to 1450'
Neat Cement 1450' - 1440' - sealing off Salt Sands

SET A PERMANENT BRIDGE AT 1100' - a point in the Big Dunkard
2 sacks neat cement and 5' crushed stone on bridge
Fill with clay to 1000'
Neat Cement 1000' - 990'
5' crushed stone on cement plug

Pull 8-1/4" casing and

SET A PERMANENT BRIDGE AT 300' - after lifting 10" casing
2 sacks neat cement and 5' crushed stone on bridge
Fill with clay to surface

Erect marker such as is described in Rule 18, 1931 Regulations
To the Department of Mines
Coal Owner or Operator,
(Lease or Property Owner)

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,



Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein approved for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

13th day of August, 1952
DEPARTMENT OF MINES
Oil and Gas Division

By: *O. C. H. Bell*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.