



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

(Not in Coal Area)
COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

George W. Miller
NAME OF WELL OPERATOR

Tanner, West Va.
COMPLETE ADDRESS

June 9, 1953
PROPOSED LOCATION

Glenville District

Gilmer County

Well No. 1
39° 00'
80° 45'

E.O. Killingsworth & A.C. Lynch Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 20, 1953, made by E.O. Killingsworth et al, to George W. Miller, and recorded on the 25th day of May, 1953, in the office of the County Clerk for said County in Book 181, page 220.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

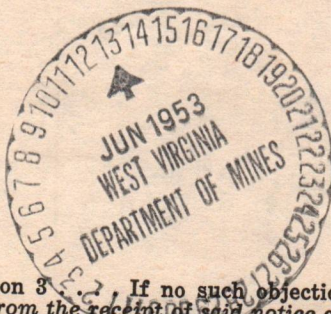
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Geo W. Miller
WELL OPERATOR



Address of Well Operator }

STREET

Tanner, West Virginia

CITY OR TOWN

STATE

12/08/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

965



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To the Department of Mines
Charleston, W. Va.

(Not in Coal Area)

George W. Miller

LAND OR WELL OPERATOR

Tanner, West Va.

COMPLETION DATE

June 9, 1953

PROPOSED LOCATION

Glennville

DISTRICT

Glenn

COUNTY

Well No. 1

E.O. Killingerworth & A.C. Lynch

The undersigned well operator is entitled to drill upon the above named tract or tract of land for

oil and gas having for this purpose (or as the case may be) under grant or lease dated

April 30, 1953 made by E.O. Killingerworth of 11

and recorded on the 22nd day

of May, 1953 in the office of the County Clerk for said County in

Book 161 page 220

The enclosed plan was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Marshall District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating upon or beneath said farm or tract of land on which said well is located, or within 200 feet of the bounds of the same who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a hazardous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plan by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plan were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address day before or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

[Signature]

WELL OPERATOR

Tanner, West Virginia

CITY OR TOWN

STATE

Address of Well Operator



12/08/2023

Section 3 of said Code provides that in such cases the well operator shall be held or be bound by the department of mines, within said period of ten days from the receipt of this notice and plan by the department of mines, to either proceed to drill at said location or to cause the well operator a written permit certifying the fitness of such plan, that no objections have been made by the coal operators to the location or to be filed by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

Joseph Bierer
ARCH. J. ALEXANDER
CHIEF

June 23, 1953

Mr. George W. Miller
Tamer, West Virginia

Dear Sir:

Enclosed are permits for the drilling of the following wells:

<u>Permit No.</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>
Gil-963	2	Woodrow Taylor	Glenville
Gil-964	1	Robert Mitchell	DeKalb
Gil-965	1	E. O. Killingsworth & A. E. Lynch	Glenville

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-6

CC: Inspector O. C. Howard

12/08/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

June 23, 1923

Joseph Bierer
XRAY/ALUMINUMS
CHIEF

Mr. George W. Miller
Tanner, West Virginia

Dear Sir:

Enclosed are permits for the drilling of the following wells:

Wells	Wells No.	Owner	County
1	1	E. O. Whitmanworth & A. E. Lynch	Glennville
1	1	Robert H. Howell	Netah
2	2	Woodrow Taylor	Glennville

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

GW:R
6-23-23

CC: Inspector G. C. Huard

WEST VIRGINIA DEPARTMENT OF MINES
CHARLESTON, WEST VIRGINIA
INTER-OFFICE MEMORANDUM

TO: Paul Goodnight DATE: February 16, 1978
FROM: Robert L. Dodd SUBJECT: GIL-965

We received a telephone call from Mrs. James Reese, Box 88, Glenville, telephone 462-5227. She reported this well (plat and well record enclosed) was never produced and is covered up with spoil from a strip job.

Would you please check this out with George Miller and Mrs. Reese to see if it can be resolved to their satisfaction. Seems someone is interested in the lease and apparently with the abandoned well, Mrs. Reese is reluctant to act.

cc: File ✓
Mrs. James Reese
(Enclosures as stated)

WEST VIRGINIA DEPARTMENT OF MINES
CHARLESTON, WEST VIRGINIA
INTER-OFFICE MEMORANDUM

RECEIVED

FEB 28 1978

TO: Robert L. Dodd DATE: 2-23-78
FROM: K. Paul Goodnight SUBJECT: Gil-965

OIL & GAS DIVISION
DEPT. OF MINES

Response to a telephone call to you from, Mrs. James Reese, Box 88, Glenville, West Virginia, concerning a well on the Killingsworth farm, Lynch Run, Gilmer County, owned by George Miller.

The well is buried in about 40' of rock and dirt from a high wall falling in. George Miller told me he turned this well over to his son and he was to pay back rentals and dig the well out and drill well to the Benson, sometime this summer.

K. P. Goodnight - 505

2-23-78

12/08/2023

12/08/2023

S Gilmer
0965
Killingsworth
Glennville Dist

Bob?

May 10, 1984

Michael J. Miller
Box 2
Glennville, W.Va. 26351

Mr. Theodore M. Streit
Office of Oil and Gas
1615 Washington St. E
Charleston, W.Va. 25311

RECEIVED
MAY 14 1984
OIL & GAS DIVISION
DEPT. OF MINES

Dear Mr. Streit:

We have received the enclosed notice from Mr. Mace concerning an old well. I am responding because George W. Miller (my father) had a stroke over a year ago.

This well cannot be plugged because a coal company dozer ran over the casing several years ago, breaking the casing below the surface and making it impossible to get to or through the casing.

The well has been covered up for several years.

Gene Stalnaker (Glennville, W.Va.), the owner of the leasing rights, is aware of the situation.

While we would be willing to plug the well; we do not know what to do.

Is there any precedent for this situation?

Sincerely yours,


Michael J. Miller

12/08/2023

RECEIVED

12/08/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Glenville

WELL RECORD

Permit No. Gil-965

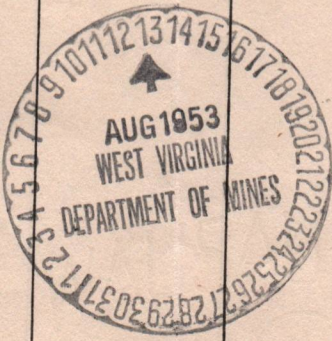
Oil or Gas Well Gas
(KIND)

Company G. Miller et al
Address Glenville
Farm C.O. Killingsworth Acres 263
Location (waters) Lynch Run
Well No. one Elev. 850
District Glenville County Gilmer
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by C.O. Killingsworth
Address Glenville
Drilling commenced 7-1-53
Drilling completed 8-5-53
Date Shot 8-5-53 From 1714 To 1684
With 400 # gelatin
Open Flow 21/10ths Water in 1 Inch
_____/10ths Merc. in _____ Inch
Volume 55,000 Cu. Ft.
Rock Pressure 500 lbs. _____ hrs.
Oil show bbls., 1st 24 hrs.
Fresh water _____ feet 265 feet
Salt water _____ feet none feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	<u>cond</u>	<u>cond</u>	<u>shoe</u>
10	<u>100</u>		Size of
8 3/4	<u>561</u>		
6 3/4	<u>1601</u>	<u>1601</u>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Dat _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
below coal
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
clay			0	35			
red rock			35	125			
slate			125	175			
red rock			175	225			
sand			225	285			
red rock			285	325			
slate			325	425			
sand			425	450			
slate			450	560			
sand			560	725			
slate			725	875			
sand			875	900			
slate			900	1115			
sand			1115	1205			
slate			1205	1325			
sand			1325	1355			
slate			1355	1400			
red rock			1400	1520			
slate			1520	1531			
lime			1531	1537			
slate			1537	1562			
sand			1562	1570			
slate			1570	1578			
lime			1578	1680			
sand			1680	1745			
lime			1745	1750	gas	1700-02	show
slate-slate			1750	1764 1/2			
squaw			1765	1770			
slate			1770	1881	steel line	1881 1601	& 1455



12/08/2023

By

Smith

APPROVED

G. M. / L. P. c/a

Owner

Date

8-11

19*55*

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
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12/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
FEB 29 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 21-965

Oil or Gas Well _____
(KIND)

Company George Miller
 Address _____
 Farm Killingsworth & Lynch
 Well No. 1
 District Glennville County Gilmer
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 3/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: The location of this well is below a strip mine, on a small flat 15' above creek level. There has not been any work done on this well since Mr. Goodnight's report of 2-23-78.

However, there is a hole in the ground where the casing head should be. Valves from the casing head are lying on surface.

2-22-84

DATE

Wes Mace

12/08/2023

DATE

DISTRICT WELL _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 21-965

Oil or Gas Well _____
(KIND)

Company George Miller

Address _____

Farm Killingsworth

Well No. 1

District Glennie County Lit

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

RECEIVED
OCT 16 1984
OIL & GAS DIVISION
DEPT. OF MINES

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Met George Miller & Son, Michael Miller

Remarks: Mr. Miller wanted to see location of abandoned well, does not think it is his well.

10-8-84
DATE

W. J. Mac 12/08/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 4 - 1984

OIL & GAS DIVISION

DEPT. OF MINES
(KIND)

INSPECTOR'S WELL REPORT

Permit No. 21-965-P

Company Duckworth
 Address _____
 Farm Killingsworth
 Well No. 1
 District Glenville County Gil.
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Duckworth Service Rig + Power Service

Remarks: could not get started in well. Using a back hoe and digging approx. 10 ft. found casing, leaning down hill.

11-29-84
DATE

Wes Mace 12/08/2023
DISTRICT WELL INSPECTOR

RECEIVED

DEC 18 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSI

Permit No. 21-965

Company Duckworth

Address _____

Farm Killingsworth

Well No. 1

District Glenville County Silver

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

May I suggest —
The next time OG 11
is revised, remove some of
the over burden & make
room for more Remarks
Mace

13			
10			
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Duckworth Well Service has been moving earth, looking

Remarks: for this well. They drilled inside the wood conductor & proved it has been moved from well bore. Rig was moved out & loc. cut down APPROX. 6 ft. Using Backhoe, 2 pieces of 7" casing were found, each about 4' long, one bent in rainbow. Also one piece of tubing was found, also bent in rainbow shape. Could not find well bore. Hill was cut back to original formation of soapstone. Various water seeps all together were making 1 1/2" stream of water.

BECAUSE OF AMOUNT OF WATER & MUD AND DANGER TO STAKEHOLDERS WELL
DATE 12-12-84 ABOVE THIS LOC., WE BACK FILLED & GUIT TILL DRY WEATHER. DISTRICT WELL INSPECTOR
Dev Mace

12/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
DEC 1 1 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 21-965-P

Oil or Gas Well _____
(KIND)

Company Duckworth
 Address _____
 Farm Killingworth
 Well No. 1
 District Glenville County Get
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks:
Rig moved off & location cut down, trying to get in well bore.
Not working today

12-4-84
DATE

D W Mac 12/08/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAR 26 1985

VISION
LINES

INSPECTOR'S WELL REPORT

Permit No. 21-965-P

Oil or Gas Well _____
(KIND)

Company S. Duckworth

Address _____

Farm Killingsworth

Well No. 1

District Glenville County Gilmer

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:
an effort to find well was made in December, 85 but the well was not found.
I consulted ~~Bob Stewart~~ Bob Stewart & we decided to postpone search until summer of 85.

DATE
3-22-85

Geo 12/08/2023
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

_____	<u>STATE</u>
Coal Operator	Name of Well Operator
_____	_____
Address	Complete Address
_____	_____
Coal Owner	Date
_____	WELL TO BE ABANDONED
Address	<u>Glenville</u> District
_____	<u>Gilmer</u> County
Lease or Property Owner	Well No. <u>#1</u>
_____	<u>E.O. Killingsworth</u> Farm
Address	

Inspector Deo Mace Telephone _____

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1923, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of the tract, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

BUILD ROAD & LOCATION
DRILL WELL OUT TO 1800
Gel 1800-0
Cement 1800-1600
CUT 6 5/8" APP 1000 FT
Cement 1000-800
Cement 500-0
Reclaim LOCATION & ERECT MARKER

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of _____, 19____.

DEPARTMENT OF MINES 12/08/2023
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

For: Dept. Mines-Office of Oil & Gas
1615 Washington St. East
Charleston, W.Va. 25361-2192

By: Steve Duckworth

Coal Operator

Name of Well Operator

Davisson Rt. Box 88 - Gassaway, W.Va. 26624

Address

Complete Address

August 30, 1984

Coal Owner

Date

WELL TO BE ABANDONED

Address

Glenville District

Gilmer County

Lease or Property Owner

Well No. one

Address

E.O. Killingsworth Farm

Inspector Deo Mace - Rt.1, Box 5-Sandridge, W.Va. 25274 Telephone 655-7398

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of said tract, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Build Road & Location

Drill well out to 1800'

Gel - 1800' - 0'

Cement - 1800' - 1600'

Cut 6 5/8" @ 1000'

Cement - 1000' - 800'

Cement - 500' - 0'

Reclaim location & Erect Marker

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

4th. day of October, 1984.

12/08/2023

DEPARTMENT OF MINES
Oil and Gas Division

By Robert Stewart

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

✓
OK/11

DEPARTMENT OF ENERGY
OIL AND GAS

STATE OF WEST VIRGINIA
DEPARTMENT OF ~~MINE~~ ENERGY
OIL AND GAS DIVISION

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

MAY 29 1986

10-4-84

Permit No. 21-965-P
Company Steve Duckworth
Inspector _____
Date _____

County Gilmer / Glendon
Farm Killingworth
Well No. 1

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: Release Reclamation

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Dw Maco Craig Duckworth
DATE: 5-21-86 12/08/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

John Johnston
 Director

ARCH A. MOORE, JR.
 Governor

June 4, 1986

Steve Duckworth
 Davisson Route, Box 88
 Gassaway, West Virginia 26624

In Re: Permit No: 47-021-0965-P
 Farm: E. O. Killingsworth
 Well NO: 1
 District: Glenville
 County: Gilmer
 Issued: 10-04-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

Respectively,

Theodore M. Streit
 Deputy Director--Inspection & Enforcement

TMS/ nw

12/08/2023

STEVE DUCKWORTH

Well Service

Gassaway, W. Va. 26624



Phone 364-2302

Dept of Energy
Oil & Gas Division
1615 Washington St., East
Charleston, W.Va. 25361

DATE Dec. 31, 1985

YOUR ORDER No. 00903

TERMS:

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
	<p>Built road and Location, moved Rig in and Rugged up over Conductor Pipe. Location had slipped. Conductor pipe wasn't over Well. Moved Rig out and searched for Well with Dozer over large area. Moved Backhoe in dug area 20' x 50' as deep as Backhoe would reach and couldn't find Well. Inspector had us to Reclaim area and move out. Well #1 Permit No: 021-0965-P Glenville District in Gilmer co. E. O. Killingsworth tract</p> <p style="text-align: right;">T O T A L</p> <p>I hereby certify that the items listed hereon have been received and approved for payment.</p> <p><u>C. Milan</u> 1/3/86 Name Date</p>		<p style="text-align: right;">\$ 8,900.00</p>

12/08/2023

STATE OF WEST VIRGINIA

PURCHASE ORDER

Req. No.
44

Page 1 of _____ Pages

BUYER:
CC-43Date:
8-30-84State Acct. No.:
460-8093-16-060-13Fiscal Year:
1985

B.R. Acct. No.:

Vendor Name & Address

Steve Duckworth
Davison Rt. Box 88
Gassaway, WV 26624Ship To:
See Below

Invoice in Quintuplicate To:

Dept. Mines Office of Oil & Gas
1615 Washington St. East
Chas., WV 25361-2192

CONTRACT ACCEPTANCE

The State of West Virginia, by the Commissioner of Finance and Administration, for and on behalf of the

Oil & Gas

(agency)

hereby accepts the quotation of October 4, 1984

(date)

signed by Steve Duckworth

(name)

Owner

(title)

of Steve Duckworth

(firm name)

APPROVED AS TO FORM THIS 27
DAY OF Oct, 19 84.CHAUNCEY H. BROWNING, JR.
ATTORNEY GENERALBY La Manfuller

Assistant Attorney General

STATE OF WEST VIRGINIA

Department of Finance and Administration
ARNOLD T. MARGOLINby Arnold T. Margolin
COMMISSIONERTOTAL AMOUNT
OF THIS PURCHASE ORDER 8,900.00

APPROVED AS TO PROVISIONS AND TERMS

STATE OF WEST VIRGINIA

DUPLICATED

TERMS AND CONDITIONS

1. Vendor's Federal Employer Identification Number or Social Security Number, Purchasing Division file number, purchase order number, and name of Spending Unit specified on the purchase order must appear on all invoices, correspondence, containers, drums, shipping tags, boxes and etc.
2. AN ORIGINAL TYPED INVOICE AND FOUR COPIES MUST BE SUBMITTED FOR PAYMENT AGAINST THIS PURCHASE ORDER TO SPENDING UNIT DESIGNATED ON THE FACE OF THE PURCHASE ORDER.
3. Any request for changes or corrections in the purchase order must be submitted to the Purchasing Division in writing. The unit price on all purchase orders not containing a price adjustment agreement will remain firm for the life of the contract.
4. Vendors offering items claimed as equal to those specified on the purchase order, but which are not equal, may be subject to the Purchasing Director's recommendation that the right and privilege of the vendor to bid on State purchases be suspended, in accordance with the W. Va. Code, §5A-3-39.
5. All tangible property and/or services sold to the State of West Virginia on this purchase order is exempt from consumers sales and service tax or use tax. Vendor's file copy of this order will be accepted by the State Tax Department as an exemption certificate.
6. All sales of tangible property and/or services to the State of West Virginia, which are consummated in this State, are subject to West Virginia business and occupation tax.
7. All sales to the State of West Virginia are exempt from federal tax under Exemption No. A 108077.
8. The State of West Virginia may reject, revoke, or cancel this agreement or any part thereof, and, in the absence of provisions for liquidated damages as set forth in the body of this agreement, shall have the right to recover any and all damages sustained as a result of the vendor's failure to perform, in whole or in part, the terms and conditions of this agreement. The State may withhold from any remittance due the vendor under the terms and conditions of this agreement an amount equal to the damages sustained by such failure of performance on the part of the vendor.
9. The Director of Purchasing reserves the right to cancel upon fifteen (15) days written notice to the vendor, subject to the following qualifications:
 - a. Allowances may be made for delays in delivery or performance which are caused by shortages of materials or energy resources, strikes or by other causes beyond the control of the vendor. Provided, however, that the cause of such delay must be direct and that the vendor must submit to the Director of Purchasing documented proof of the cause of any such delay.
 - b. Notwithstanding the above provision, the Director of Purchasing reserves the right to cancel this contract forthwith if the commodities supplied as herein contracted for are of an inferior quality or if the commodities supplied are not in conformity with the specifications of the bid and contract herein. Any deviations from specifications indicated herein must be clearly pointed out: otherwise, it will be considered that items offered are in strict compliance with these specifications and successful bidder will be held responsible therefor. Deviations must be explained in detail. Vendors offering items claimed as equal to those specified hereon, but which are not equal, may be removed from the bidders list, at the option of the Director of Purchasing.
10. PROVIDER agrees that it will comply with Title VI of the Federal Civil Rights Act of 1964 (P L 88 352) and the Regulations of the State of West Virginia, to the end that no person in the State, or in the United States, shall, on the ground of race, color, or national origin, be excluded from participation in, be denied the benefits of, or be otherwise subjected to discrimination under any program or activity for which the Provider receives any recompense or other consideration of value, either directly or indirectly, from the State, and HEREBY GIVES ASSURANCE THAT it will immediately take any measures necessary to effectuate this agreement.

If any real property or structure thereon is provided or improved, this assurance shall obligate the Provider, or in the case of any transfer of such property, any transferee, for the period during which the real property or structure is used for a purpose for which any State payment is extended or for another purpose involving the provision of similar services or benefits. If any other goods or services are so provided, this assurance shall obligate the Provider for the period during which it supplies such goods or services.

The Provider recognizes and agrees that such right to provide property, goods or services to the State will be extended in reliance on the representations and agreements made in this assurance, and that the State shall have the right to seek judicial enforcement of this assurance. This assurance is binding on the Provider, its successor, transferees, and assignee, or any authorized persons on behalf of the Provider.
11. FAILURE OF SUCCESSFUL BIDDER TO MAKE DELIVERY AS QUOTED HEREIN WILL BE CONSIDERED SUFFICIENT CAUSE FOR CANCELLATION.
12. VENDORS MUST BE PROPERLY REGISTERED WITH THE PURCHASING DIVISION.



PURCHASING DIVISION

Cathy P. Klein

DIRECTOR, PURCHASING DIVISION

10-20-15

FINLAND

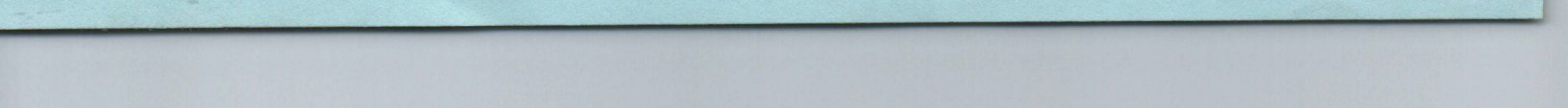
10-32

40201

MMQASMI7









STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

For: Dept. Mines-Office of Oil & Gas
1615 Washington St. East
Charleston, W.Va. 25361-2192

By:

_____	_____
Coal Operator	Name of Well Operator
_____	_____
Address	Complete Address
_____	August 30, 1984
Coal Owner	Date
_____	WELL TO BE ABANDONED
Address	Glenville _____ District
_____	Gilmer _____ County
Lease or Property Owner	Well No. <u>one</u>
_____	E.O. Killingsworth _____ Farm
Address	

Inspector Deo Mace - Rt.1, Box 5-Sandridge, W.Va. 25274 Telephone 655-7398

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1923, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Build Road & Location

Drill well out to 1800'

Gel - 1800' - 0'

Cement - 1800' - 1600'

Cut 6 5/8" @ 1000'

Cement - 1000' - 800'

Cement - 500' - 0'

Reclaim location & Erect Marker

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of _____, 19____.

DEPARTMENT OF MINES
Oil and Gas Division

[Handwritten Signature]

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

[Barcode]

12/08/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Glenville

WELL RECORD

Permit No. Gil-965

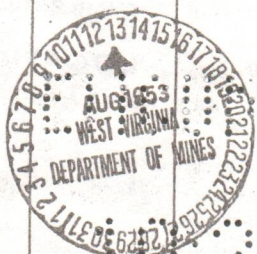
Oil or Gas Well Gas
(KIND)

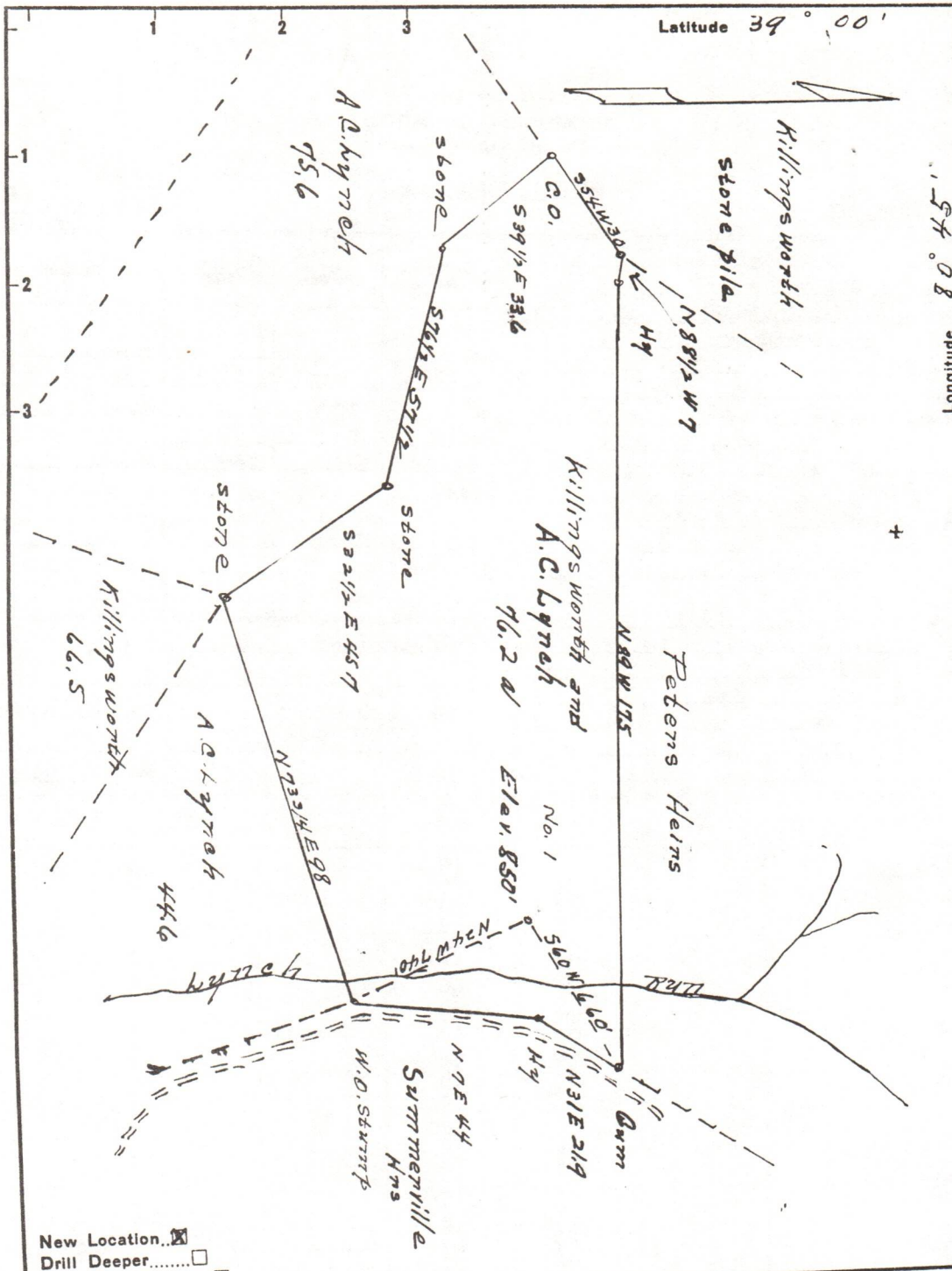
Company G. Miller et al
Address Glenville
Farm C.O. Killingsworth Acres 263
Location (waters) Lynch Run
Well No. one Elev. 850
District Glenville County Gilmer
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by C.O. Killingsworth
Address Glenville
Drilling commenced 7-1-53
Drilling completed 8-3-53
Date Shot 8-5-53 From 1714 To 1684
With 400 # gelatin
Open Flow 21/10ths Water in 1 Inch
/10ths Merc. in _____ Inch
Volume 55,000 Cu. Ft.
Rock Pressure 500 lbs. _____ hrs.
Oil show bbls., 1st 24 hrs.
Fresh water _____ feet 265 feet
Salt water _____ feet none feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18	cond	cond	shoe
10	100		Size of
8 1/2	561		
6 1/2	1601	1601	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
below coal
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
clay			0	35			
red rock			35	125			
slate			125	175			
red rock			175	225			
sand			225	285			
red rock			285	325			
slate			325	425			
sand			425	450			
slate			450	560			
sand			560	725			
slate			725	875			
sand			875	900			
slate			900	1115			
sand			1115	1205			
slate			1205	1325			
sand			1325	1355			
slate			1355	1400			
red rock			1400	1520			
slate			1520	1531			
lime			1531	1537			
slate			1537	1562			
sand			1562	1570			
slate			1570	1578			
lime			1578	1680			
sand			1680	1745	gas	1700-02	show
lime			1745	1750			
squaw-slate			1750	1764 1/2			
squaw			1765	1770			
slate			1770	1881	steel line	1881 1601	& 1455





New Location
 Drill Deeper
 Abandonment

Company _____
 Address _____
 Farm Killingsworth & Wetch
 Tract _____ Acres 76.2 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation 850'
 Quadrangle Blairville
 County Putnam Blairville
 Engineer Samuel W. Harris
 Surveyed by Holly Naylor
 Engineer's Registration No. 1053
 File No. _____ Drawing No. _____
 Date 6-9-53 Scale 1" = 30 poles

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. 64L-965

+ Denotes location of well on United States
 Topographic Map, scale 1 to 62,500, lat
 and long. as shown
 by border lines as shown

- Denotes one inch spaces on border line
 of original tracing.

47-021

12/08/2023

LIST OF VENDORS TO RECEIVE CONTRACT BIDS TO PLUG

1. Allstate Energy Corporation
c/o P.K. Goodnight (477-3371)
P.O. Box 29
Smithville, W.Va. 26178
(55-0598963-1)
2. Blue Creek Gas Company
P.O. Box 6357
Charleston, W.Va. 25302
3. Steve Duckworth
Davisson Rt. - Box 88
Gassaway, W.Va. 26624
4. G.A.A. Ltd.
P.O. Box 249
St. Marys, W.Va. 26170
5. Jackson Development Company
c/o Lloyd G. Jackson
P.O. Box 498
Hamlin, W.Va. 25523
6. Morris Oil & Gas Co. Inc.
c/o Richard Morris (354-6120)
P.O. Box 267
Grantsville, W.Va. 27147
(550-334-984-6)
7. Tri-State Well Service
c/o Mark Schumacher
Box 299, 1 Berea Plaza
Bridgeport, W.Va. 26330
8. Jackson Development Company
P.O. Box 498
Hamlin, W Va. 25523

12/08/2023

RECEIVED

MAY 8 - 1984



IV-27
9-83

OIL & GAS DIVISION
DEPT. OF MINES
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: MAY 1, 1984
Well No: KILLINGSWORTH 1
API NO: 47 - 21 - 965
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas ___ Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: _____ Watershed: LYNCH RUN
District: GLENVILLE County: GILMER Quadrangle: _____

WELL OPERATOR GEORGE W. MILLER DESIGNATED AGENT GEORGE MILLER
Address _____ Address TANNER WU

The above well is being posted this 1 day of MAY, 1984, for a violation of Code 22-4-7 and/or Regulation _____, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

THIS WELL HAS BEEN ABANDONED, THE CASING HAS BEEN BROKEN OFF BELOW SURFACE.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until MAY 8, 1984, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Olo Mace

Oil and Gas Inspector

Address RT 1 BOX 5
Sand Ridge WJ
25274

Telephone: 635 - 7798 12/08/2023

RECEIVED
JUN 19 1984

OIL & GAS DIVISION
DEPT. OF MINES

Date: June 12, 1984
Operator's Well Number KILLINGSWORTH #1
API Well No.: No. 47 - 21 - 965
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil _____ / Gas _____ / Liquid Injection _____ / Waste disposal _____
Underground
If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow _____
LOCATION: Elevation: _____ Watershed: LYNCH RUN
District: GLENVILLE County: GILMER Quadrangle: _____
WELL OPERATOR GEORGE MILLER
Address TANNER LN
DESIGNATED AGENT: MICHAEL MILLER
Address: BOX 2 GLENVILLE WV 26351

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on 6-12, 1984.

The violation of Code 22-4-7, heretofore found to exist on MAY 1, 1984 by Form IV-27, "Notice of Violation" , Form IV-28, "Imminent Danger Order" _____ of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

RE: MR. MILLER'S LETTER OF MAY 10, 1984.

I DISAGREE THAT THIS WELL HAS BEEN COVERED OVER.

SOME EFFORT SHOULD BE MADE TO PLUG THIS WELL.

- A. THE CASING HEAD IS BROKEN OR UNSCREWED AND LYING ON GROUND.
 - B. THERE IS A HOLE IN GROUND, FULL OF WATER.
 - C. THERE IS ANCHORS WHERE GUY LINES WERE ATTACHED
- THEREFORE, THE AREA MAY HAVE SLIPPED, BUT THE WELL IS NOT COVERED.

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

_____ To continue cessation of operations until the imminent danger is fully abated.

_____ To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: _____
Address _____

Deo Maco
Oil and Gas Inspector
Address: RT 1 BOX 5
Sand Run WV
Telephone: 685-7398

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

Rec - 5396

Violation No. V 2215

VI-27

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS



Date: January 14, 1986
Well No: Killingsworth #1
API NO: 47 - 21-965 P
State County Permit

14450

JAN 22 1986

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
NOTICE OF VIOLATION

Well TYPE: Oil ___ / Gas ___ Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: _____ Watershed: _____
District: Glenville County: Gilmer Quadrangle: _____

WELL OPERATOR Duckworth Well Service DESIGNATED AGENT Steve Duckworth
Address _____ Address Davisson Rt. Box 88
Gassaway WV 26624

The above well is being posted this 14 day of Jan., 1986, for a violation of Code 22B-1 -24 and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

August 30, 1984, Steve Duckworth was Permitted by the State of West Virginia to plug the Killingsworth #1 well, located on waters of Lynch Run of Little Kanawha River.

November 29, 1984, plugging operations started, permission was obtained from the landowner to use his access road to a refuge disposal site, in return Duckworth was to repair any damage to said road.

December 13, 1984, work operations stopped because the well could not be located. A strip mine had caused the well to be covered. An agreement between Steve Duckworth, Robert Stewart and Deo Mace of Department of Mines to wait until summer, then proceed with work to plug well would resume, was made. Plugging has not resumed and reclamation of site and road not done.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until January 21, 1986, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22B, Article 1.

Deo Mace

Oil and Gas Inspector

Address RT 1 Box 5

Sand Ridge wd

25274

Telephone: _____

12/08/2023

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS



Date: January 22, 1986
Operator's Well Number KILLINGSWORTH 1
API Well No: 47 - 21 - 965 P
State County Permit
V86
Violation No: 2215

JAN 28 1986

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil ___ / Gas ___ / Liquid Injection ___ / Waste disposal ___ /
Underground
If "Gas" Production ___ / Storage ___ / Deep ___ / Shallow ___ /
LOCATION: Elevation _____ Watershed LYNCH RUN
District GLENVILLE County: GILMER Quadrangle: _____
WELL OPERATOR DUCKWORTH WELL SERVICE
Address _____

DESIGNATED AGENT STEVE DUCKWORTH
Address DAVISSON RT BOX 88 GASSAWAY WV 26624

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on JAN-22 19 86.
The violation of Code 22B-1-24, heretofore found to exist on JAN 14 19 86
BY Form VI-27, "Notice of Violation" X /, Form VI-28, "Imminent Danger Order" _____ /
of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Therefore, in accordance with the provisions of Code 22B-1-3, the well operator is ORDERED:
_____ To continue cessation of operations until the imminent danger is fully abated.

✓ To cease further operations until the violation has been fully abated.

In accordance with Code 22B-1-4, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

W. M. Mace
Oil and Gas Inspector

PURCHASER: _____
Address _____

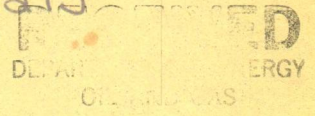
Address: _____
Telephone _____

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

UP-date
5-30-86

Date: 5/21/86
Operator's
Well Number 1
API Well No.: 47 - 021 - 0965-P
State County Permit

✓ 862215



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

MAY 29 1986

WELL TYPE: Oil _____ / Gas _____ / Liquid Injection _____ / Waste disposal _____ /
Underground
If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow _____ /
LOCATION: Elevation: _____ Watershed: LYNCH RUN
District: GLENVILLE County: GILMER Quadrangle: _____
WELL OPERATOR STEVE DUCKWORTH DESIGNATED AGENT SAME
Address DAVISON RT. Box 88 Address _____
GASSAWAY, W.V. 26624

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on MAY 21, 1986,

The violation of Code § 22B-1-24 heretofore found to exist on JAN 21, 1986, by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" _____ / of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS
VIOLATION ABATED
OK TO RELEASE

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Craig Duckworth - O-W Maco
Oil and Gas Inspector

Address DAVISON RT. Box 107
GASSAWAY, W.V. 26624
Telephone 364-5942



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia 25311
Telephone: 348-3500

ARCH A. MOORE, JR.
Governor

John Johnston
Director

January 8, 1986

Steve Duckworth
Davisson Route
Box 88
Gassaway, W.Va. 26624

In Re: Permit No: 021-0965-P
Farm: E. O. Killingsworth
Well NO: One
District: Glenville
County: Gilmer
Issued: 10-4-84

VOID

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

XX The well designated by the above captioned permit number has been released under your Blanket Bond. (Plugging Permit Cancelled)

____ Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

____ Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XX PERMIT CANCELLED - NEVER PLUGGED

Respectively,

Theodore M. Streit
Deputy Director--Inspection & Enforcement

TMS/ chm

12/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

APR 3 - 1934

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 21-965

Oil or Gas Well _____
(KIND)

Company <u>George Miller</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Killingsworth</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Howells</u> County <u>Gilmer</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

Well is abandoned, gave release form to landowner to sign and mail to office.

Owner - Langford's Trash Dump, Jesse Maup

3-30-84

DATE

Wes Maup 12/08/2023

DISTRICT WELLS DIVISION



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

June 27, 1984

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

Mr. Michael J. Miller
Box 2
Glenville, W.Va. 26351

Dear Mr. Miller:

In regard to your letter dated May 10, 1984, concerning the Killingsworth #1 well on Lynch Run under permit number - 021-0965, there is some disagreement about the well being covered up.

On June 25, 1984, myself and Mr. Deo Mace, district inspector, made an on site inspection of well and found hole open to surface with wooden conductor showing and some gas bubbles in water. We run a pole in hole approximately to 8 foot.

We feel you should do something about cleaning out well and plugging it before further action is taken.

We would appreciate your response immediately.

Yours truly

A handwritten signature in cursive script that reads "Robert Stewart".

Robert Stewart, Supervising Inspector
P.O. Box 345
Jane Lew, W.Va. 26378
PH: 884-7782

cc: Deo Mace

12/08/2023

PURCHASING REQUISITION

Req. No. **P.O.# 44**

Page 1 of **1** Pages

BUYER:
CC-43

Date:
8-30-84

State Acct. No.:
460-8093-16-060-13

Department or Institution **Dept. Mines-Office of Oil & Gas**

Fiscal Year:
1985

B.R. Acct. No.:

INSTRUCTIONS: After completion, remove carbon, and submit original, second and third sheets to BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The fourth and fifth sheets are for departmental use.

Ship To:
***** See Below**

Invoice in Quintuplicate To:
**Dept. Mines-Office of Oil & Gas
1615 Washington St. East
Charleston, W.Va. 25361-2192**

WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.

Item No.	Quantity	Description	Unit Price	Amount
		CONTRACT BID		
		<p>Furnish labor, materials and equipment to clean out and plug well designated by Permit No: 021-0965-P, well # 1, situate on the A.O. Killingsworth tract, located in Glenville district of Gilmer county, in accordance with Chapter 23, Article 4, Section 12-b, Code of W.Va.</p> <p>Work order prepared by the Dept. Mines-Office of Oil and Gas Division.</p>		

COPY

For Departmental Accounting or Suggested Vendors:

***** See Vendors list attached**

TOTAL ESTIMATED VALUE OF THIS REQUISITION \$ **20,900.00**

Authorized Signature _____
Administrator-Oil & Gas
 Title _____
348-2057 or 2058
 Telephone Number _____

12/08/2023

STATE OF WEST VIRGINIA
PURCHASING CONTINUATION SHEET

WV-36

Page 8 of Pages Req. or P.O. No. 44
 File: 43 Acct. No:
 Spending Unit: *Mills*

Vendor: Steve Duckworth

P.O. Date: 10-5-84

Item No:	Quantity	Description	Unit Price	Amount
		<p><u>NOTICE TO PROCEED:</u> This contract is to be performed within <u>90</u> calendar days after the notice to proceed is received. Unless otherwise specified, the fully executed purchase order will be considered notice to proceed.</p> <p><u>CANCELLATION:</u> The Director of Purchasing reserves the right to cancel this contract immediately upon written notice to the vendor if the materials or workmanship supplied are of an inferior quality or do not conform with the specifications of the bid and contract herein.</p> <p><u>WAGE RATES:</u> The Contractor or Subcontractor shall pay the higher of the U.S. Department of Labor minimum wage rates or the West Virginia Department of Labor minimum wage rates as established for <u>Gilmer</u> County, pursuant to West Virginia Code 21-5-1 <u>et seq.</u></p> <p><u>ARBITRATION:</u> Any references made to arbitration or interest for payments due (except for any interest required by State law) contained in this contract or in any American Institute of Architects documents pertaining to this contract are hereby deleted.</p> <p><u>WORKMEN'S COMPENSATION:</u> Compliance is required with all rules and regulations of the West Virginia Workmen's Compensation Commission.</p> <p>ALL OF THE ITEMS CHECKED BELOW WILL BE A REQUIREMENT OF THIS CONTRACT.</p> <p><input checked="" type="checkbox"/> <u>INSURANCE:</u> Successful vendor shall furnish proof of adequate coverage of Public Liability and Property Damage Insurance prior to the issuance of a purchase order.</p> <p><input type="checkbox"/> <u>BONDS:</u> A certified check or bank draft in the amount of five percent (5%) of the total amount of the bid, payable to the State of West Virginia, shall be submitted with each bid, or a satisfactory bid bond furnished by a solvent surety company authorized to do business in the State of West Virginia in an amount equal to five percent of the bid may be furnished in lieu of a certified check or bank draft. Successful vendor shall furnish a Performance Bond and Labor and Materials Bond for 100% of the amount of this contract.</p> <p><input type="checkbox"/> <u>MAINTENANCE BOND:</u> A two (2) year maintenance bond covering the roofing system will be a requirement of the successful vendor.</p>		

EXHIBIT 6
Revised 10/81

PreAdm

12/08/2023

003810013

48.82.01

11108.5117

12/08/2023

STATE OF WEST VIRGINIA
PURCHASING CONTINUATION SHEET

WV-36

Page 6 of 6 Pages
 Req or P. O. No. 44
 File: 43 Acct. No.
 Spending Unit: Mines

Vendor: Steve Duckworth

P.O. Date: 10-5-84

Item No.	Quantity	Description	Unit Price	Amount
		<p>INTEREST ON LATE PAYMENTS: Within ninety days after the completion of this contract is certified by the approving authority to be complete in accordance with terms of the plans or specifications, or both where appropriate, or is accepted by the authorized spending officer as complete, or is occupied by the owner, or is dedicated for public use by the owner, whichever occurs first, the balance due the contractor herein shall be paid in full. Should such payment be delayed for more than ninety days beyond the day the completion of this contract is certified by the authorized spending officer or is accepted by the owner as complete, or is occupied by the owner, or is dedicated for public use by the owner, said contractor shall be paid interest, beginning on the ninety-first day, at the rate of six per centum per annum on any unpaid balance: Provided, that whenever the approving authority reasonably determines that delay in completing the contract or in accepting payment for the contract is the fault of the contractor herein, the approving authority may accept and use the commodities or printing or the project may be occupied by the owner or dedicated for public use by the owner without payment of any interest on amounts withheld past the ninety-day limit.</p>		

ENCUMBERED

10-25-84

EXHIBIT 5
 Rev. 10/81

PROBABLY

12/08/2023

STATE OF WEST VIRGINIA
PURCHASING CONTINUATION SHEET

Buyer: 43	Page 7	Req. or P.O. No. 44
Spending Unit: Mines		

Vendor: Steve Duckworth

Item No:	Quantity	Description	Unit Price	Amount
		<p>The successful bidder on any contract for construction of a public improvement, as defined in the <u>West Virginia Code</u>, Chapter 21, Article 5A, Section 1, and any subcontractors he engages to perform any part of the contract, will employ more than fifty percent (50%) of his or their non-management workforce from residents of the State of West Virginia who resided in the State on the date the contract bids were opened.</p>		

03281013

EXHIBIT 8-A
7/83

03281013

12/08/2023

S Gilmer
0965

Killingsworth
Glenville Dist

Bob?

May 10, 1984

Michael J. Miller
Box 2
Glenville, W.Va. 26351

Mr. Theodore M. Streit
Office of Oil and Gas
1615 Washington St. E
Charleston, W.Va. 25311

RECEIVED

MAY 14 1984

OIL & GAS DIVISION
DEPT. OF MINES

Dear Mr. Streit:

We have received the enclosed notice from Mr. Mace concerning an old well. I am responding because George W. Miller (my father) had a stroke over a year ago.

This well cannot be plugged because a coal company dozer ran over the casing several years ago, breaking the casing below the surface and making it impossible to get to or through the casing.

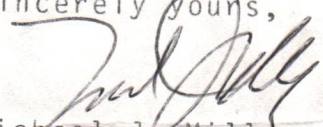
The well has been covered up for several years.

Gene Stalnaker (Glenville, W.Va.), the owner of the leasing rights, is aware of the situation.

While we would be willing to plug the well; we do not know what to do.

Is there any precedent for this situation?

Sincerely yours,


Michael J. Miller

12/08/2023

RECEIVED
MAY 1 1984
OIL & GAS DIVISION
DEPT. OF MINES

Handwritten notes and scribbles at the top of the page, including the word "District" and some illegible numbers.

Faint, mostly illegible text in the middle section of the document, possibly representing a letter or report content.

Handwritten scribbles or a signature in the lower middle section of the page.

OIL AND GAS DIVISION

WEST VIRGINIA DEPARTMENT OF MINES
CHARLESTON, WEST VIRGINIA
INTER-OFFICE MEMORANDUM

TO: Deo M Ace DATE: January 17, 1984

FROM: Kay Holtsclaw SUBJECT: 021-0965

We need a status report on the above subject well.

I have enclosed copy of plat and two pieces of correspondence concerning this well. We do have a well record, so if nothing further was ever done, then we just need a final inspection written up and we can release the well.

12/08/2023



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER MILLER
DIRECTOR

ROBERT L. DODD - P. E.
DEPUTY DIRECTOR

March 3, 1978

Mrs. James Reese
P. O. Box 88
Glennville, West Virginia 26351

Re: Well No. 1, E. O. Killingsworth Farm
Permit No. GIL-965

Dear Mrs. Reese:

After you called about the above captioned well we had the District Oil and Gas Inspector, Mr. K. Paul Goodnight, check into your complaint and submit a report to us.

Mr. Goodnight talked with Mr. George Miller and Mr. Miller informed him that the lease was being transferred to his son who would pay the back rental on the lease, dig out the well, and deepen it to the Benson Sand this summer.

If we can be of further assistance please feel free to call.

Sincerely yours,

Robert L. Dodd, Deputy Director
Oil and Gas Division

RLD/ls
cc - Mr. K. Paul Goodnight, District Inspector

12/08/2023

WEST VIRGINIA DEPARTMENT OF MINES
CHARLESTON, WEST VIRGINIA
INTER-OFFICE MEMORANDUM

TO: Paul Goodnight DATE: February 16, 1978

FROM: Robert L. Dodd SUBJECT: GIL-965

We received a telephone call from Mrs. James Reese, Box 88, Glenville, telephone 462-5227. She reported this well (plat and well record enclosed) was never produced and is covered up with spoil from a strip job.

Would you please check this out with George Miller and Mrs. Reese to see if it can be resolved to their satisfaction. Seems someone is interested in the lease and apparently with the abandoned well, Mrs. Reese is reluctant to act.

cc: File ✓
Mrs. James Reese
(Enclosures as stated)

WEST VIRGINIA DEPARTMENT OF MINES
CHARLESTON, WEST VIRGINIA
INTER-OFFICE MEMORANDUM

RECEIVED

FEB 28 1978

TO: Robert L. Dodd DATE: 2-23-78

FROM: K. Paul Goodnight SUBJECT: Gil-965

OIL & GAS DIVISION
DEPT. OF MINES

Response to a telephone call to you from, Mrs. James Reese, Box 88, Glenville, West Virginia, concerning a well on the Killingsworth farm, Lynch Run, Gilmer County, owned by George Miller.

The well is buried in about 40' of rock and dirt from a high wall falling in. George Miller told me he turned this well over to his son and he was to pay back rentals and dig the well out and drill well to the Benson, sometime this summer.

K. P. Goodnight - 505

2-23-78

12/08/2023