

Company BLAHO OIL & GAS CO.  
 Address 39 BYRER AVE. PA.  
 Farm E. KEMP GUM  
 Tract 1 Acres 2 Lease No. 1  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 820  
 Quadrangle HOLBROOK - SE  
 County GILMER District TROY  
 Engineer PAUL G. DEAN  
 Engineer's Registration No. 1856  
 File No. G.W.L. Drawing No. 30  
 Date DEC. 4, 1959 Scale 1" = 100'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. W11-1151

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 9

Quadrangle Halbrook  
Permit No. 1151 - Aie

WELL RECORD

Oil or Gas Well GAS & OIL  
(KIND)

Company BLAHO OIL & GAS COMPANY  
Address 39 BYRER AVE UNIONTOWN, PA.  
Farm E. KEMP GUM Acres 2 1/2  
Location (waters) \_\_\_\_\_  
Well No. ONE Elev. 820  
District Troy County Gilmer  
The surface of tract is owned in fee by E. KEMP GUM  
COX MILL W. VA. Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced March 1, 1960  
Drilling completed May 2, 1960  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow 6 /10ths Water in TWO INCH Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume 100,000 Cu. Ft.

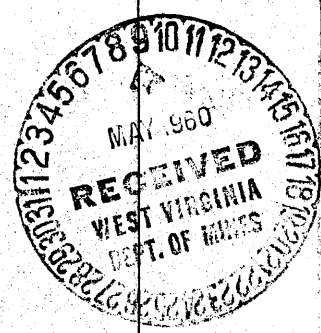
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size	#	#	Kind of Packer
16	60	60	
13			
10	60	60	Size of
8 1/4	408	408	
6 5/8	1236	1236	Depth set
5 1/2 1/8 4 1/2	2142	2142	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil 10 bbls., 1st 24 hrs.  
WELL ACIDIZED Halliburton at depth of 2142 with 500 barrels of water  
WELL FRACTURED HALLIBURTON AT DEPTH OF 1789 TO 1800 WITH 500 bbl. of water and 20,000 bbl. of sand. Results after fracture from  
RESULT AFTER TREATMENT 33,000 to 1,000,000 Cu. Ft.  
ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_  
Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

CASING CEMENTED 4 1/2 SIZE 2142 No. Ft. 4/20/60 Date

COAL WAS ENCOUNTERED AT 662 FEET 24 INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
CLAY	RED		0	40			
SHELLS			40	83			
SLATE	GREY		83	125	1 BBL WATER	135	
SAND	LIGHT		125	140			
SL & SHELLS			140	155			
R. ROCK			155	188			
SL & SHELLS			188	246			
lime			246	274			
SL & SHELLS			274	281			
lime			281	315			
R. ROCK			315	330			
SL & SHELLS			330	500			
LIME			500	513			
SL & SHELLS			513	600			
SAND			600	612			
R ROCK			612	627			
SL & SHELLS			627	635			
lime			635	652			
SL & SHELLS			652	662			
COAL			662	664			
SLATE			664	715			
SAND			715	750			
SL & SHELLS			750	1005			
SAND			1005	1085			
SL & SHELLS			1085	1316			
SAND			1316	1365			
LIME			1365	1400			
SL & SHELLS			1400	1475			
SAND			1475	1527			
SL & SHELLS			1527	1540			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
RED ROCK			1540	1585			
LIME			1585	1590			
RED ROCK			1590	1600			
LIME			1600	1640			
PENCIL CAVE			1640	1650			
LIME			1650	1665			
SL BREAK			1665	1666			
B. LIME			1666	1700			
SANDY LIME			1700	1764			
B. INJUM			1764	1835	GAS	1789	33,000
LIME SHELLS			1835	1935			
SQUAW SAND			1935	2041			
SLATE			2041	2051			
SL & SHELLS			2051	2110	GAS	2116	70.000
GANTZ SAND			2110	2138	oil	2125	5 BBL
TOTAL DEPTH			2142				

Date May 7, 1960

APPROVED Blah Oil & Gas Co., Owner

By Charles J. Blah  
(Title) owner