



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, January 2, 2024
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 3-369
47-021-01601-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 3-369
Farm Name: CAMPBELL, A. B.
U.S. WELL NUMBER: 47-021-01601-00-00
Vertical Plugging
Date Issued: 1/2/2024

Promoting a healthy environment.

01/12/2024

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1105' Watershed Ellis Creek of Sand Fork of Little Kanawha River
District Glenville County Gilmer Quadrangle Gilmer

6) Well Operator DEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th St. Address 601 57th St.
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Bryan Harris Name _____
Address P.O.Box 157 Address _____
Volga, WV 26238

10) Work Order: The work order for the manner of plugging this well is as follows:
see Plugging Project: 4702101601 Campbell 3-369, below

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Bryan Harris Date Nov 13, 2023

01/12/2024



01/12/2024

Cable Tools

Storage

Oil or Gas Well Gas

(KIMOI)

Quadrangle BURNSVILLE

Permit No. GIL-1601

WELL RECORD

Company McCall Drilling Company, Inc.
 Address Drawer G, Glenville, West Virginia
 Farm A. B. Campbell Acres 90
 Location (waters) Ellis
 Well No. 3-369 Elev. 1105
 District Glenville County Gilmer
 The surface of tract is owned in fee by A. B. Campbell
 Address Camden, W. Va.
 Mineral rights are owned by A. B. Campbell
 Address Camden, W. Va.
 Drilling commenced May 27, 1964
 Drilling completed June 26, 1964
 Date Shot - From To
 Open Flow 13/10ths Water in 2 Inch
 /10ths Merc. in _____ Inch
 Volume 152 MCF Cu. Ft.
 Rock Pressure N.R. lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED 500 GA

Casing and Tubing Size	Used in Drilling	Left in Well	Packers
10			Kind of Packer
13 1/4	18	18	
10 3/4	79	79	Size of
8 5/8	451	451	
6 7/8	1063		Depth set
5 3/16			
3 1/2	2249	2249	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4 1/2 SIZE 2249 No. Ft. 6-27-64 Date
Dowell: 60 Sacks Reg Class 'A'
 COAL WAS ENCOUNTERED AT 386 FEET 60 INCHES
 FEET INCHES FEET INCHES
 FEET INCHES FEET INCHES

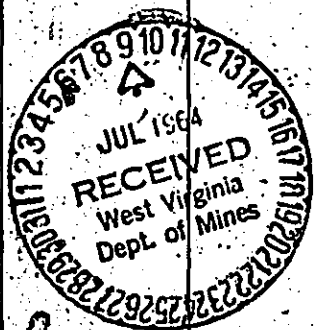
WELL FRACTURED Dowell: 30,000# Sand & 21,200 GGW

RESULT AFTER TREATMENT 1,958 MCF

ROCK PRESSURE AFTER TREATMENT 790 after 95 hrs.

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil/Gas or Water	Depth	Remarks
Top soil			0	10			
Slate Shells			10	40			
Red Rock			40	50			
Slate Shells			50	75	Water	55'	2 bailers/hr.
Red Rock			75	105			
Slate Shells			105	120			
Gritty Lime			120	135			
Slate Shells			135	160			
Red Rock			160	195			
Slate Shells			195	215			
Gritty Lime			215	260			
Slate Shells			260	325			
Gritty Lime			325	386			
Coal			386	391			
Slate & Shells			391	403			
Sand			403	465			
Slate Shells			465	495			
Red Rock			495	520			
Gritty Lime			520	550			
Red Rock			550	570			
Gritty Lime			570	590			
Red Rock			590	615			
Gritty Lime			615	630			
Sand			630	685			



01/12/2024

SITE PREPARATION

4702101601 Campbell 3-369

Access road will need to be re-established. Brush stacked along lower side of road.

Stone first 100' of access road from Ellis Road.

Stone access road "as needed", to complete plugging operations.

Location will need to be brushed and cleared for access. Brush stacked to lower side.

Stone as necessary for stabilization of plugging equipment.

01/12/2024

PLUGGING PROJECT

4702101601 Campbell 3-369

Well detail:

8 5/8" casing with 4 1/2" production casing visible at surface.
4 1/2" casing string very deteriorated.
Strong smell of gas in immediate area.
No refuge.

Records Show:

14" cond.	18'
Water	55'
10 3/4" casing	79'
8 5/8" casing	451'
7" casing	1063' pulled
Elevation	1105'
water	1250'
water	1912'
Gas Show	1986'
Gas Show	2136'
4 1/2" casing	2249'
TD	2254'

Site based conditions:

Well sits in a wooded area, back on the hill, on Ellis Creek
of Sand Fork of Little Kanawha River, in Gilmer County.
Access road about 3500' uphill, will need re-established to well site.

PLUGGING PROJECT
4702101601 Campbell 3-369

V. REMEDIATION AND/OR PLUGGING WORK PLAN

Notify Inspector Specialist, Bryan Harris 304-553-6087, **Notification is required 24 hrs prior to commencing plugging operations**

Well records show:

14" casing	- 18'
Fresh Water	- 55'
10 3/4" casing	- 79'
8 5/8" casing	- 451'
Elevation	- 1105'
water	- 1250'
water	- 1912'
Gas Show	- 1986'
Gas Show	- 2136'
4 1/2" casing	- 2249'
TD	- 2254'

1. Disconnect production line. Install 24" cellar around well.
2. Rig up to existing 4 1/2" casing.
3. Run in hole with work string to 2250'.
4. Run 1sx Gel followed by 300' cement plug to 1950'. WOC 8hrs. Tag plug.
5. Load hole with water, free point 4 1/2" casing and pull.
6. Run 1sx gel followed by 100' cement plug across cut.
7. Run 1sx gel followed by cement plug from 1100' to 1000'.
8. Pull 8 5/8" casing.
9. Run 1 sx gel followed by cement plug from 500' to 400'.
10. Pull 10 3/4" casing.
11. Set cement plug from 200' to 50'.
12. Pull 14" casing.
13. Set cement plug to surface.
14. Set monument.
15. Reclamation

NOTE.. Any casing found in the well with out cement in the annulus that cannot be retrieved must be perforated and cement at all saltwater, freshwater, coal, oil, gas, casing shoe and elevation points.

01/12/2024

1) Date: Nov 13, 2023
2) Operator's Well Number
Campbell 3-369
3) API Well No.: 47 - 47021 - 01601

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Nina B. Wilfong</u>	Name <u>NA</u>
Address <u>2621 Ellis Road</u>	Address _____
<u>Linn WV. 26384</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Na</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Bryan Harris</u>	(c) Coal Lessee with Declaration
Address <u>P.O.Box 157</u>	Name <u>Na</u>
<u>Volga, WV 26238</u>	Address _____
Telephone <u>304-553-6087</u>	_____

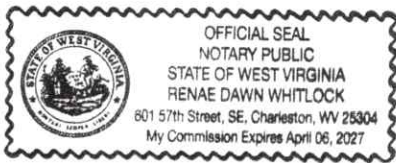
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator DEP Paid Plugging Contract
 By: Jason Harmon *Jason Harmon*
 Its: 601 57th St.
 Address Charleston, WV 25304
 Telephone 304-926-0450



Subscribed and sworn before me this 15th day of December 2023
Renae Dawn Whitlock Notary Public
 My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

01/12/2024

SURFACE OWNER WAIVER

Operator's Well
Number

Campbell 3-369

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Nana B. Welfong
Signature

Date 11-14-23 Name
By
Its

DEP Paid Plugging Contract
Bryan Harris Inspector Specialist
Date

Signature Bryan Harris Date 01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Ellis Creek of Sand Fork of Little Kanawha River Quadrangle Gilmer

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Na

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Na

-If oil based, what type? Synthetic, petroleum, etc. Na

Additives to be used in drilling medium? Na

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Na

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Na

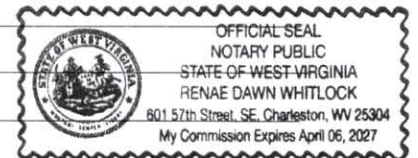
-Landfill or offsite name/permit number? Na

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Jason Harmon*
Company Official (Typed Name) Jason Harmon
Company Official Title Deputy Chief



Subscribed and sworn before me this 15th day of December, 2023

Renae Dawn Whitlock Notary Public

My commission expires April 6, 2027

01/12/2024

Proposed Revegetation Treatment: Acres Disturbed less than 1 acre Prevegetation pH _____

Lime 2 tons _____ Tons/acre or to correct to pH _____

Fertilizer type 20-20-20 _____

Fertilizer amount 500 lbs _____ lbs/acre

Mulch 2 tons _____ Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type _____ lbs/acre

Seed Type _____ lbs/acre

Meadow Mix _____ 50 lbs

Clover _____ 5 lbs

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Bryan Harris

Comments: _____

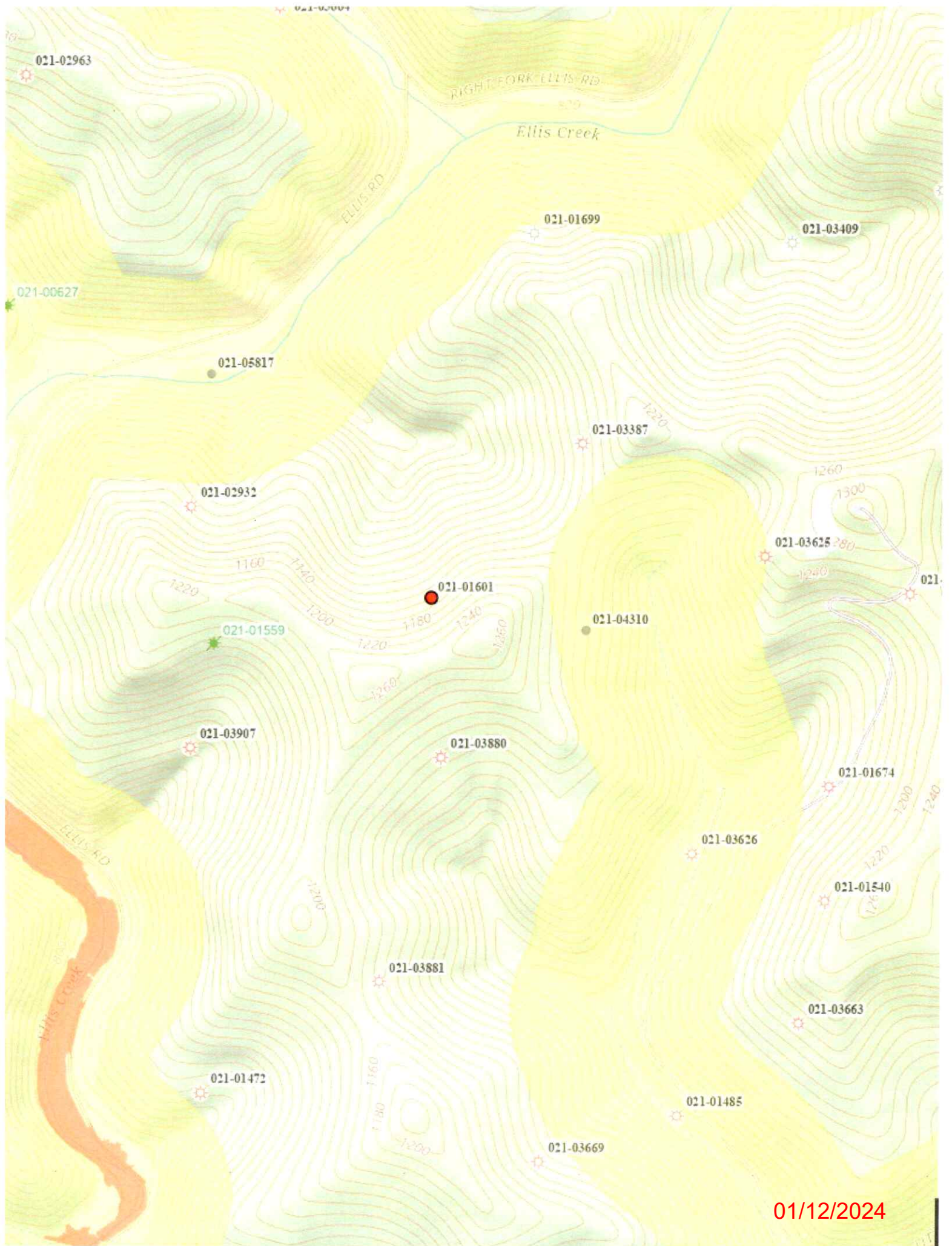
Field Reviewed? () Yes () No Nov 13, 2023

Site Reclamation

4702101601 Campbell 3-369

Location will be smoothed and reclaimed with proper drainage.
Lime, fertilizer, seed and mulch to state specifications.
Access road will be smoothed up with proper cross drains installed.
Lime, fertilizer, seed and mulch entire length of access road.

01/12/2024



01/12/2024



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4702101601 WELL NO.: Campbell 3-369

FARM NAME: Campbell

RESPONSIBLE PARTY NAME: DEP Paid Plugging Contract

COUNTY: Gilmer DISTRICT: Glenville

QUADRANGLE: Gilmer

SURFACE OWNER: Nina B. Wilfong

ROYALTY OWNER: N.E. Wiant

UTM GPS NORTHING: 5 24 128

UTM GPS EASTING: 43 11 847 GPS ELEVATION: 1105'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ____ : Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X : Post Processed Differential ____

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Bryan Harris

Inspector Specialist

Nov 13, 2023

Signature

Title

Date

01/12/2024

API No. _____

Farm Name _____

Well No. _____

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

01/12/2024



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4702105817 02101601

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Tue, Jan 2, 2024 at 10:11 AM


To: Henry J Harmon <henry.j.harmon@wv.gov>, Bryan O Harris <bryan.o.harris@wv.gov>, Jeff A Propst <jeff.a.propst@wv.gov>, etichner@assessor.state.wv.us


To whom it may concern, plugging permits have been issued for 4702105817 02101601.

James Kennedy

WVDEP OOG

2 attachments

 **4702105817.pdf**
1948K

 **4702101601.pdf**
2047K

01/12/2024