



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, August 25, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

TERM ENERGY CORPORATION
713 EAST MAIN STREET

HARRISVILLE, WV 263620000

Re: Permit approval for 1
47-021-01640-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 1
Farm Name: BOILON HEIRS
U.S. WELL NUMBER: 47-021-01640-00-00
Vertical Plugging
Date Issued: 8/25/2022

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

4702101640P

WW-4B
Rev. 2/01

1) Date 6/15, 2022
2) Operator's
Well No. 4
3) API Well No. 47-021 - 01640

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas x / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow ___

5) Location: Elevation 896 Watershed Sand Fork
District Glenville County Gilmer Quadrangle Gilmer 7.5

6) Well Operator Term Energy Corp 7) Designated Agent Leroy Baker
Address 713 East Main Street Address _____
Harrisville, WV 26362

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Derek Haught Doug Newlon Name R&R Well Service L.L.C.
Address P.O. Box 85 Address 42 Lynch Ridge
Smihville, WV 26178 Walton WV 25286

10) Work Order: The work order for the manner of plugging this well is as follows:

- Free point and recover casing's & tubular's, 6% Gel Between Plug's
- Set cement plug 2903 to 2600 , WOC 4 HRS, TAG PLUG, ADD CEMENT IF NEEDED.
- Set cement plug 2200 to 2050 WOC 4 HRS, TAG PLUG, ADD CEMENT IF NEEDED.
- Set 100' cement plug across casing cut ≈ 1600'
- Set 100' plug 950 to 850 (elevation plug)
- Set surface plug and fresh water plug 150' to surface, Set monument with API #

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CLASS A CEMENT PLUGS

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Douglas Newlon Date 6-28-2022

09/02/2022



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

470-2101640P
1022

Rotary
Spudder
Cable Tools
Storage

Location Burnsville

WELL RECORD

Oil or Gas Well Oil & Gas
(KIND)

Permit No. GL-1640

Company W. H. Mossor
Address 101 E. Main St., Harrisville, W. Va.
Farm Boilen Heirs Acres 57
Location (waters) Sand Fork
Well No. (Four) # 4 Elev. 757
District Glenville County Gilmer
The surface of tract is owned in fee by Frank Peters
Orlando, W. Va. Address _____
Mineral rights are owned by Madalyn Frankhouser
Organtown, W. Va. Address _____
Drilling commenced November 16, 1964
Drilling completed January 8, 1965
Date Shot From _____ To _____
Vith _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 750,000 (After Fracture) Cu. Ft.
Rock Pressure 720 lbs. 24 hrs.
Oil 23 bbl bbls., 1st 24 hrs.
WELL ACIDIZED _____

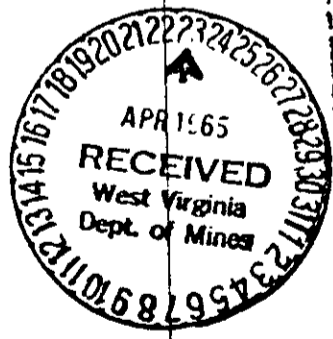
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16	20	20	
13			
10	227	0	Size of
8 1/2	969	0	
6 1/2			Depth set
5 3/16			
4 1/2		2903	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4 1/2 SIZE 1000 No. Ft. 1/13/65 Date
Dowell-135 Cu Ft of Cement
COAL WAS ENCOUNTERED AT None FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED Dowell- 1/21/65

RESULT AFTER TREATMENT 750,000 cu ft gas and 23 bbl oil per day
ROCK PRESSURE AFTER TREATMENT 720 PSI Shut in 24 hours
Fresh Water _____ Feet 60' Salt Water None Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
bed Rock			0	122	Fresh Water	60'	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p>MAY 4 1965</p> <p>CARD FILE</p> <p>O. S. W. BOOK</p> <p>FIELD MAP</p> <p>FLAS MAP</p> </div>
Sand			122	182			
bed Rock			182	350			
Sand			350	401			
bed Rock			401	786			
Sand			786	968			
Slate			968	1182			
Sand			1182	1479			
Slate			1479	1850			
Lime			1850	2094			
Injun Sand			2094	2285			
Slate			2285	2556			
Lime			2556	2622			
Slate			2622	2657			
Gordon Sand			2657	2666			
Slate			2666	2852			
5th Sand			2852	2860			
Slate			2860				
			Total Depth Drilled		2903		
Perforations:			Big Injun	2119 - 2154			
			Gordon	2661 - 2690			
			5th Sand	2854 - 2859			



09/02/2022

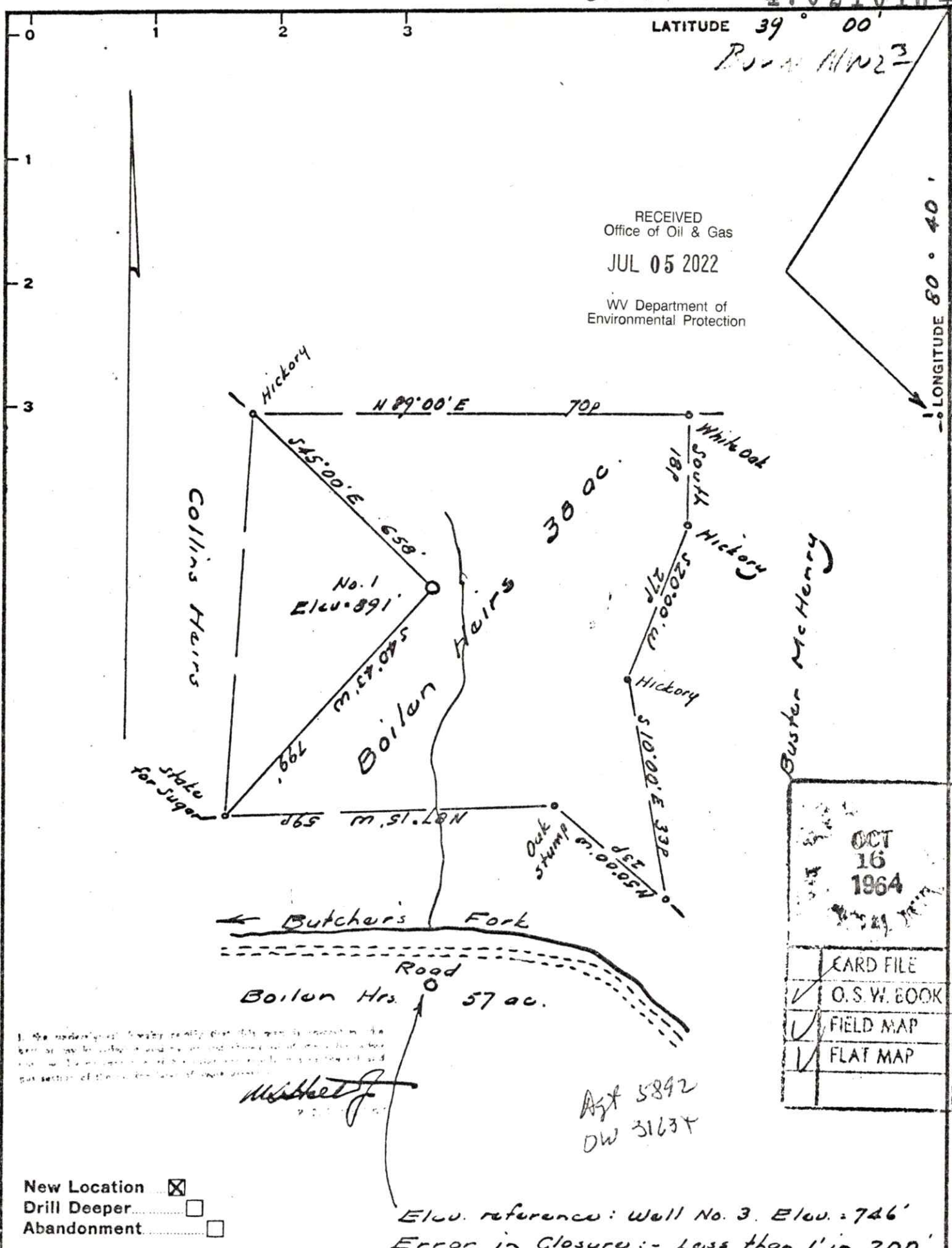
Boiler 4 31634 4702101640P

LATITUDE 39° 00'

Boiler #1123

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LONGITUDE 80° 40'



OCT 16 1964	
<input type="checkbox"/>	CARD FILE
<input checked="" type="checkbox"/>	O. S. W. BOOK
<input checked="" type="checkbox"/>	FIELD MAP
<input checked="" type="checkbox"/>	FLAT MAP

I, the undersigned, hereby certify that this map is correct in the form as now in effect and the same is true of all other maps and plans in my possession and control, and that I am not aware of any other maps and plans in the possession of others, the name of which is...

- New Location
- Drill Deeper
- Abandonment

Elev. reference: Well No. 3. Elev. = 746'
Error in Closure: - Less than 1' in 200'

Company W. H. Massar
 Address Harrisville, West Va
 Farm Boilan Hairs
 Tract _____ Acres 30 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 891
 Quadrangle Burnsville
 County Gilmer District Glenville
 Engineer U. H. Hallett
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date Feb 18, 1964 Scale 1" = 330'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Gil-1640 09/02/2022

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

4702101640P

WW-4A
Revised 6-07

1) Date: 6/15/22
2) Operator's Well Number
4
3) API Well No.: 47 - 021 - 01640

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

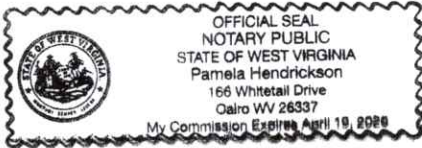
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>James H Boilen Hrs</u>	Name _____
Address <u>102 4th Street NE</u>	Address _____
<u>navarre, OH 44662</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Derek Haught</u> <u>DOUG NEWLOW</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 85</u>	Name _____
<u>Smithville, WV 26178</u>	Address _____
Telephone _____	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents. RECEIVED
Office of Oil & Gas
JUL 05 2022

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the plug and abandonment of the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the information provided. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Term Energy Corp.
 By: Leroy Baker *[Signature]*
 Its: Designated Agent
 Address 713 East Main
Harrisville, WV 26362
 Telephone _____

Subscribed and sworn before me this 15th day of June, 2022
Pamela Hendrickson Notary Public
My Commission Expires April 19th, 2026

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/02/2022

4702101640P

7020 3160 0001 8020 1704

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
Navarre OH 44662	
Certified Mail Fee	\$3.75
Extra Services & Fees (check box, add fee as appropriate)	\$3.05
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$1.56
Total Postage and Fees	\$8.36
Postmark Here 0622 06 07/01/2022	
Sent To James Bowen Heirs c/o Ruby Rogers Street and Apt. No., or PO Box No. 102 4th St. City, State, ZIP+4® Navarre, Ohio 44662	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

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09/02/2022

SURFACE OWNER WAIVER

Operator's Well
Number

#4

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

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If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____
		Signature _____
		Date _____

4702101640P

WW-4B

API No. 47-021-01640
Farm Name Boston Hrs
Well No. #4

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

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4702101640P

WW-9
(5/16)

API Number 47 - 021 - 01640
Operator's Well No. 4

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Term Energy Corporation OP Code _____
Watershed (HUC 10) _____ Quadrangle Gilmer 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Steel Pit will be used to contain fluids)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

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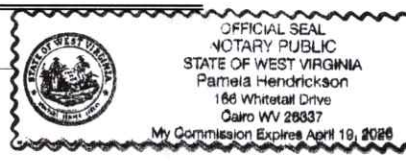
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) Leroy Baker
Company Official Title Designated Agent

Subscribed and sworn before me this 15th day of June, 2022
Pamela Hendrickson Notary Public



My commission expires April 19th, 2024

09/02/2022

Form WW-9

Operator's Well No. 4

Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch hay Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Fescue	30
Contractor's Mix	

Seed Type	lbs/acre
Fescue	30
Contractor's Mix	

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Douglas Newton

Comments: _____

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WV Department of
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Title: Oil & Gas Inspector Supervisor Date: 6-28-2022

Field Reviewed? () Yes (/) No

4702101640 P

WW-9- GPP
Rev. 5/16

Page 1 of 2
API Number 47 - 021 - 01640
Operator's Well No. 4

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Term Energy Corp.
Watershed (HUC 10): Sand Fork Quad: Gilmer 7.5'
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

N/A

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Sand Fork

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4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

09/02/2022

4702101640f

WW-9- GPP
Rev. 5/16

Page 2 of 2
API Number 47 - 021 - 01640
Operator's Well No. 4

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No material will be used

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A

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8. Provide provisions and frequency for inspections of all GPP elements and equipment.

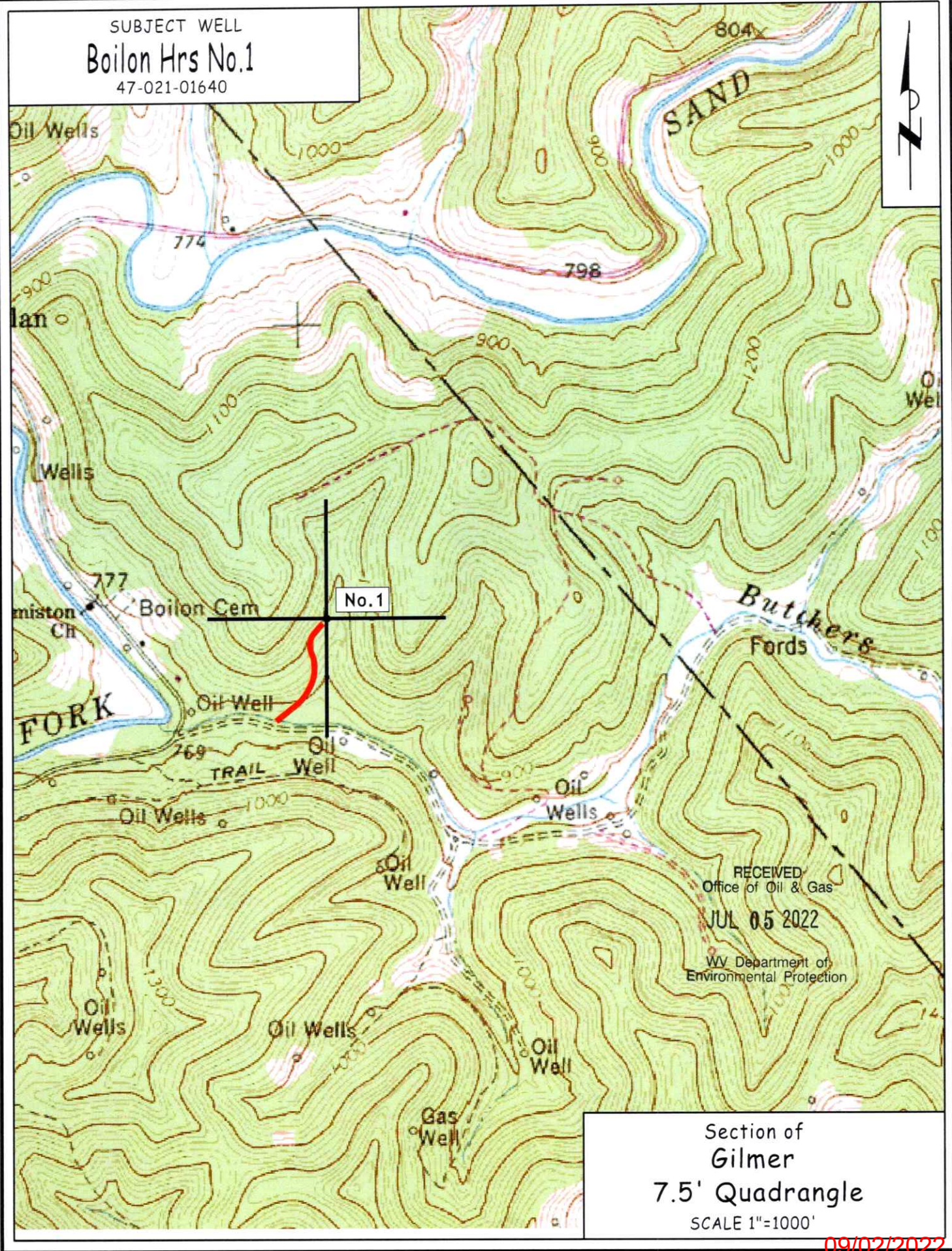
N/A

Signature: 

Date: 6-15-22

09/02/2022

SUBJECT WELL
Boilon Hrs No.1
47-021-01640



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Section of
Gilmer
7.5' Quadrangle
SCALE 1"=1000'

4702101640P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-021-01640 WELL NO.: #4

FARM NAME: Boilon Heirs

RESPONSIBLE PARTY NAME: Term Energy Corp.

COUNTY: Gilmer DISTRICT: Glennville

QUADRANGLE: Gilmer 7.5'

SURFACE OWNER: James H Boilen Hrs

ROYALTY OWNER: _____

UTM GPS NORTHING: 4311460

UTM GPS EASTING: 528947 GPS ELEVATION: 896

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____
Real-Time Differential ____

Mapping Grade GPS ____: Post Processed Differential ____
Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature] _____ Designated Agent _____ 6-15-2022
Signature Title Date

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09/02/2022

11/10/2016

PLUGGING PERMIT CHECKLIST

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WV Department of
Environmental Protection

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL *No coal*
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED *No pit*

09/02/2022



Kennedy, James P <james.p.kennedy@wv.gov>

Plugging permits issued 4702101722 4702101640

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Aug 25, 2022 at 11:11 AM


To: leroy.baker@termenergycorp.com, Stephen E McCoy <stephen.e.mccoy@wv.gov>, Melissa Jedamski <mjedamski@wvassessor.com>


To whom it may concern, plugging permits have been issued for 4702101722 4702101640.

James Kennedy

WVDEP OOG

3 attachments

 **4702101640.pdf**
2725K

 **4702101722.pdf**
2595K

 **IR-8 Blank.pdf**
237K

09/02/2022