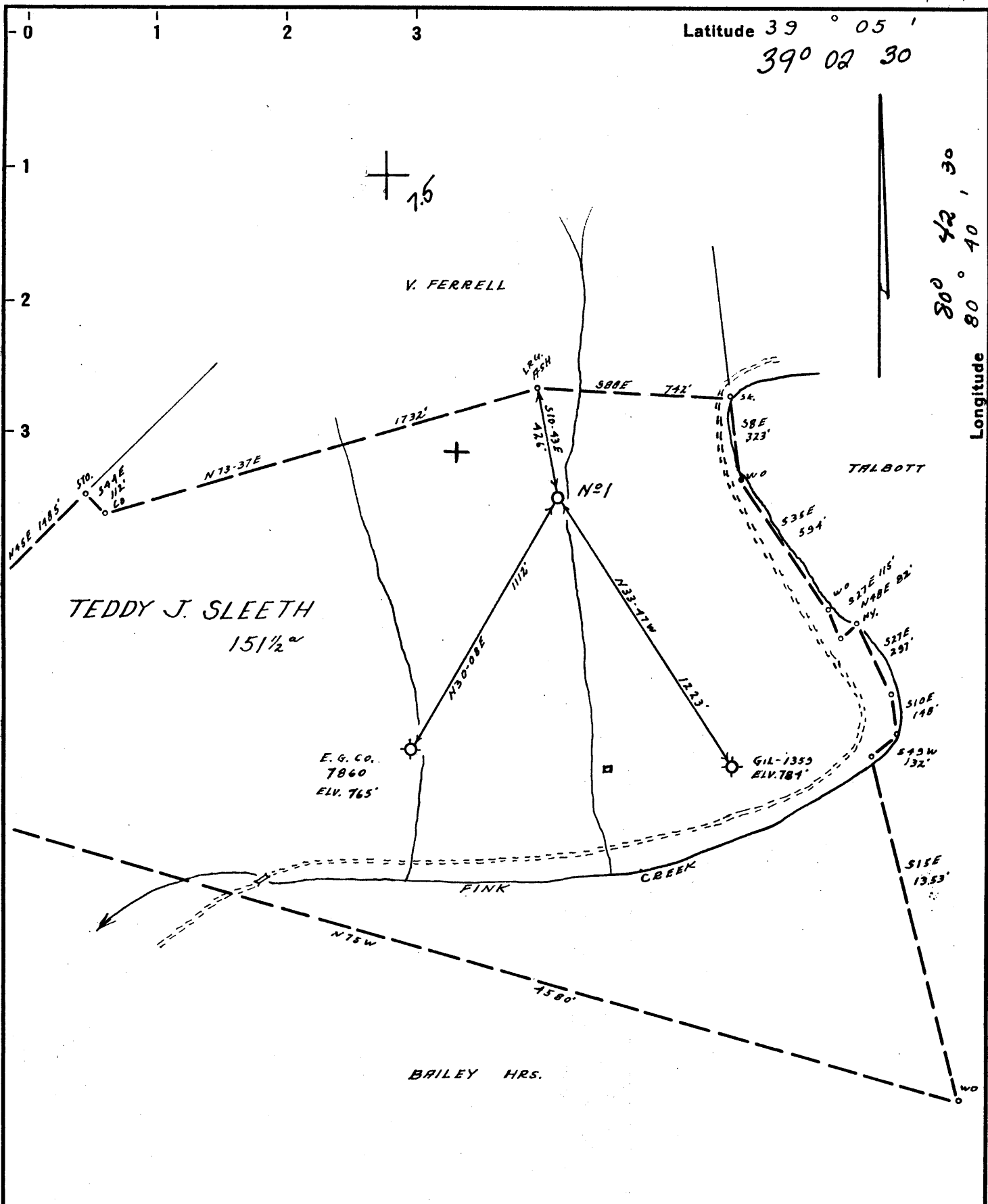


9300

*Handwritten initials*



SOURCE OF ELV.; E.G.CO. WELL 7860 ELV. 765'

New Location...   
 Drill Deeper.....   
 Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia. Min. accuracy, one part in 200.

Company WAGO OIL & GAS, INC  
 Address PO Bx 4 GLENVILLE WV 26351  
 Farm TEDDY J. SLEETH  
 Tract \_\_\_\_\_ Acres 172 Lease No. \_\_\_\_\_  
 Well (Farm) No. 3 Serial No. 1  
 Elevation (Spirit Level) 819'  
 Quadrangle VADIS SW 32 / GILMER 7.5  
 County GILMER District TROY  
 Engineer *James D. Jeffers*  
 Engineer's Registration No. 1084  
 File No. 209/34 Drawing No. \_\_\_\_\_  
 Date 10-27-64 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. Gil-1651-P

*Plugging Permit Cancelled*

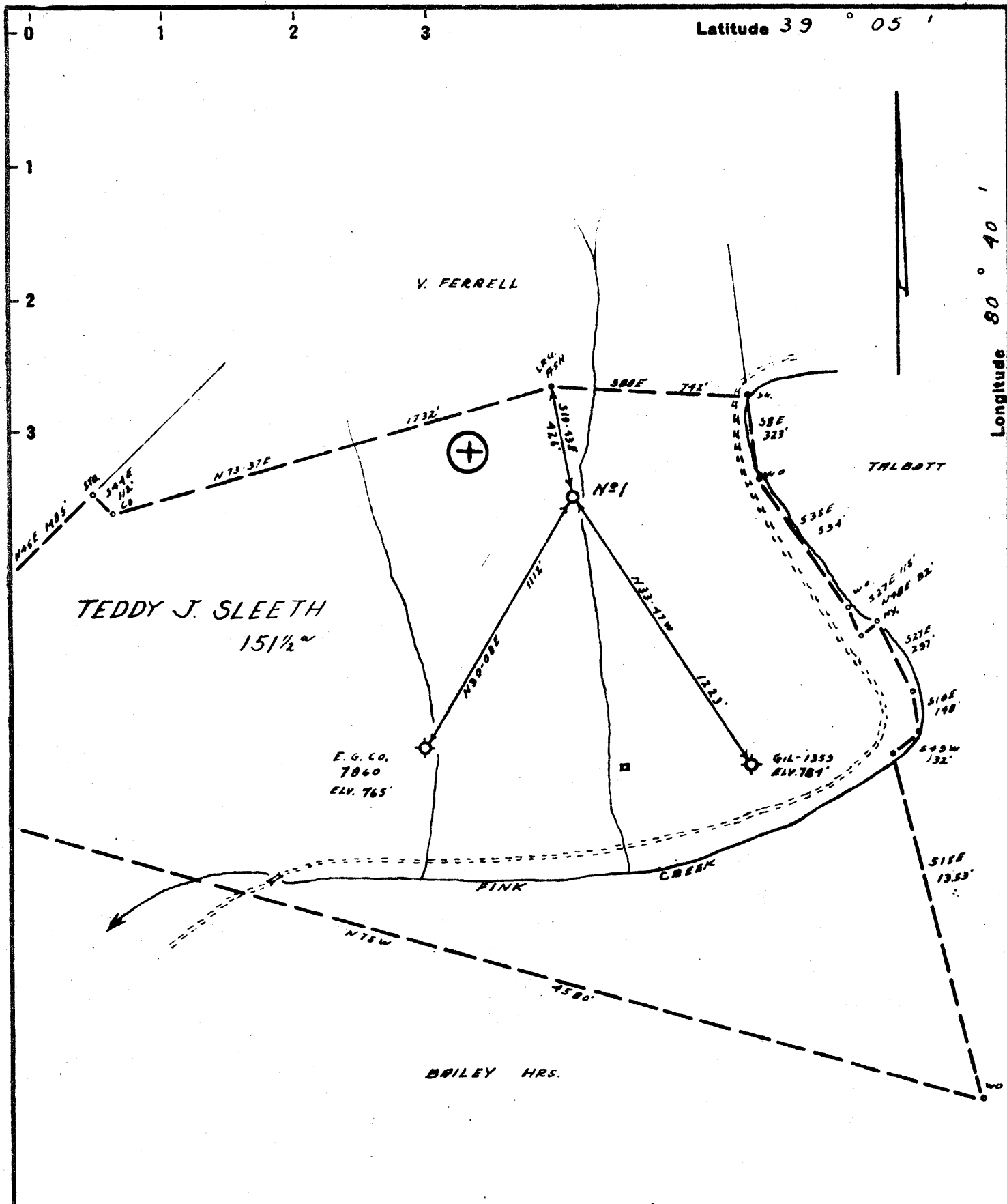
+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

JAN 26 1987

- Denotes one inch spaces on border line of original tracing.

47-021

4/11/78



SOURCE OF ELV.; E.G.CO. WELL 7860 ELV. 765'

New Location...   
 Drill Deeper...   
 Abandonment...

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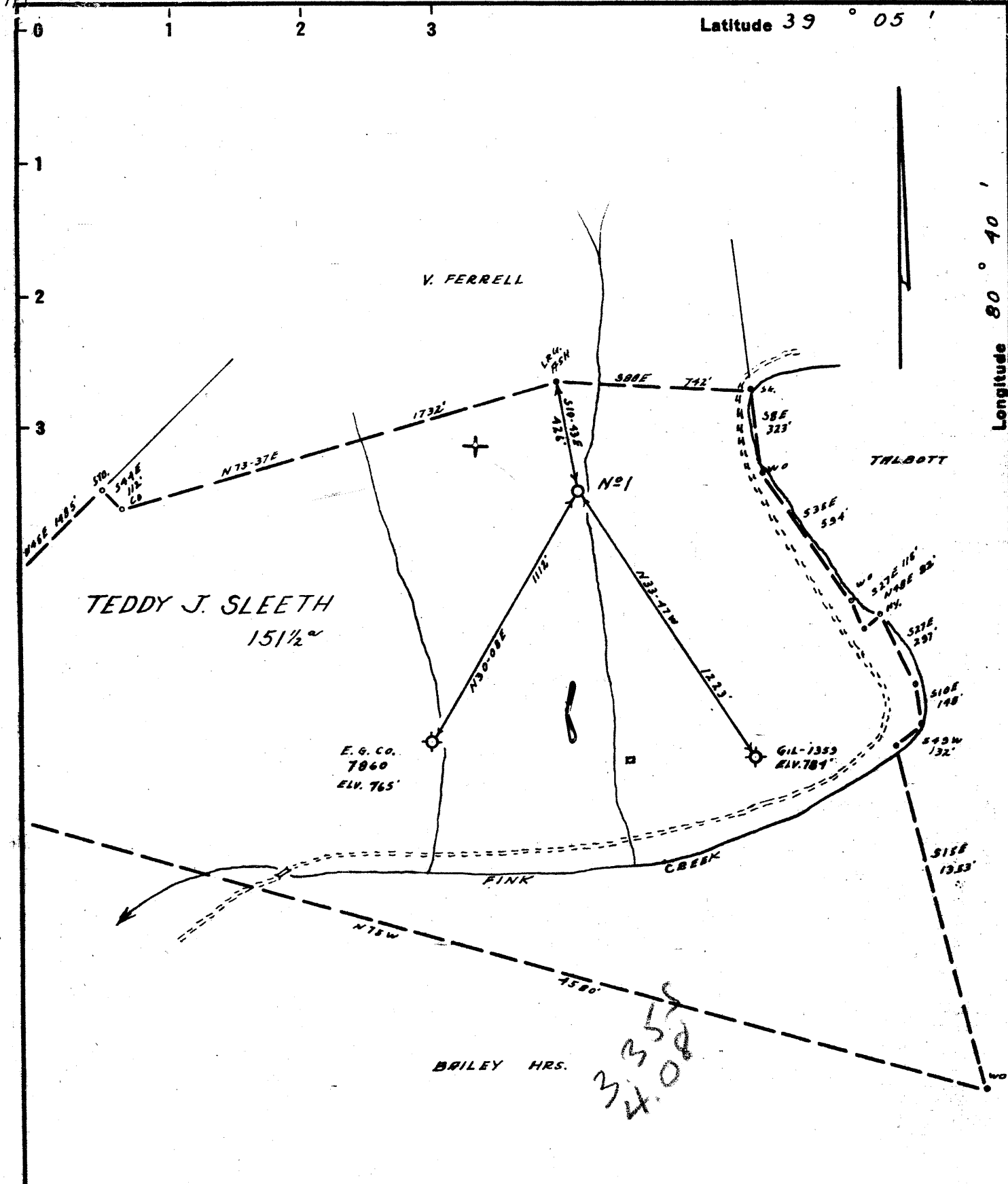
STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. Gil-1651-P

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47-021 APR 13 1978



SOURCE OF ELV.; E.G.Co. WELL 7860 ELV. 765'

New Location   
 Drill Deeper   
 Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia. Min. accuracy, one part in 200.

Company <u>RICHARD P. ROBINSON</u>	
Address <u>211 WATER ST. WESTON, W.VA.</u>	
Farm <u>TEDDY J. SLEETH</u>	
Tract _____	Acres <u>172</u> Lease No. _____
Well (Farm) No. <u>3</u>	Serial No. <u>1</u>
Elevation (Spirit Level) <u>819'</u>	
Quadrangle <u>VADIS - SW 6A</u>	
County <u>GILMER</u>	District <u>TROY</u>
Engineer <u>James D. Jeffers</u>	
Engineer's Registration No. <u>1084</u>	
File No. <u>209/34</u>	Drawing No. _____
Date <u>10-27-64</u> Scale <u>1" = 500'</u>	

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. Gil-1651

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION <sup>2</sup>

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle Vadis S W 3<sup>1-3</sup>

Permit No. Gil 1651

WELL RECORD

Oil or Gas Well O & G  
(KIND)

Company Richard P. Robinson  
Address 211 Water Street, Weston, W. Va.  
Farm Teddy J. Sleath Acres 172  
Location (waters) Fink Creek  
Well No. Robinson 1 A Elev. 819'  
District Troy County Gilmer  
The surface of tract is owned in fee by Teddy J. Sleath  
Sleath Address Troy, W. Va.  
Mineral rights are owned by Teddy J. Sleath, et al  
Address Troy, W. Va.  
Drilling commenced 11/25/64  
Drilling completed 12/15/64  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With Not Shot  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume 32,000 Cu. Ft.  
Rock Pressure Not Taken lbs. \_\_\_\_\_ hrs.  
Oil 1 bbl bbls., 1st 24 hrs.  
WELL ACIDIZED Not Acidized  
WELL FRACTURED 12/18/64

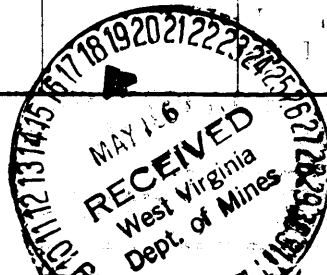
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13	<u>11'</u>	<u>11'</u>	
10	<u>145'</u>	<u>145'</u>	Size of _____
8 3/4	<u>826'</u>	<u>Pulled</u>	
6 3/8			Depth set _____
5 3/16			
3			Perf. top <u>1666'</u>
2			Perf. bottom <u>1684'</u>
Liners Used			Perf. top <u>1692'</u>
			<u>4 1/2 holed each</u>
			Perf. bottom _____

CASING CEMENTED 4 1/2 SIZE 1639' No. Ft. 12/15/64 Date  
75 sks. Hi Early 1% cc 2% Gel  
COAL WAS ENCOUNTERED AT None FEET \_\_\_\_\_ INCHES  
None FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT 250 MCF 96BOPD (4 BOPH) Flowing  
ROCK PRESSURE AFTER TREATMENT  
Fresh Water 40' Feet Hole Full Salt Water 930' Feet 3 bailers per hr.

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top Soil			0'	8'			
Sand			8'	15'			
S.R. & Shale			15'	30'			
Slate & Shale			30'	110'	Fresh Water	40'	Hole Full
Sand			110'	175'			
Red Rock			175'	250'			
Sand			250'	300'			
S.R. & Shale			300'	515'			
Sand & Slate			515'	760'			
Limy Slate			760'	820'			
Slate & Shells			820'	837'			
Sand			837'	881'			
Sandy Shale			881'	914'			
Sand			914'	943'	Salt Water	930'	2 Bailers per hr.
Slate & Shale			943'	1016'			
Sand			1016'	1045'			
Shale			1045'	1062'			
Sand			1062'	1080'			
Sandy Shale			1080'	1212'			
Sand			1212'	1300'	Gas	1220'-1225'	Show Only
Sandy Shale			1300'	1364'			
Red Rock			1364'	1408'			
Sandy Slate			1408'	1480'			
Red Rock			1480'	1490'			
Lime			1490'	1500'			Little Lime
Shale			1500'	1506'			Pencil Cave
Lime			1506'	1560'			Big Lime
Sandy Lime			1560'	1648'			Keener

(over)



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Limy Sand	1648'		1705'	1705'	Gas	1650'	
Shale	1705'		1741'	1741'	Gas & Oil	1683'-1702'	Big Injun
							Total Depth 1741'
							Ran 145' of 10" pipe with guide shoe and galled to surface with 6 sks of Gel. Drove plug down with tools.
							Logged well using Birdwell Equipment, ran following logs; Gamma, Neutron Temperature, and Proximity Density.
							Ran 1739' of 4 1/2" J 55, New Casing with guide shoe. Circulated hole clean, Pumped 8 sks. Gel ahead, cemented with 75 sks HI Early cement, 2% Gel, 1% cc. Bumped plug @ 1718' at float valve with 500 PSI Centralizers @ 1718', 1600' and 1500'.
							Performed well @ the following depths with .465" Jets at each depth, 1666', 1684' and 1692'.
							Used Birdwell Perforation Equipment
							Faced well using Halliburton Equipment 2 H T 400 Pumps
							Materials Used:
							20,000# 20/40 Sand 10,000# 10/20 Sand 3,000 Gals. 15% H C I
							140,000 SCF N <sub>2</sub>
							Breakdown pressure with acid and N <sub>2</sub> 1900 PSI
							Average injection pressure 3000 PSI Max: 3500 PSI at end of frac
							Minimum injection pressure 2900 PSI
							Average injection rate 22 bbls per minute
							Immediate shut in pressure 1700 PSI
							Contractor - J. L. Coats, Glenville, W. Va.
							Frac Equipment furnished by Halliburton
							Nitrogen furnished by Bradco, Inc.
							Results after frac:

APPROVED Richard P. Robinson  
 By *O. M. Van F. Beck*  
 Date 12/19/64  
 Owner  
 (Title)